APPENDIX B

AMERICAN BUREAU OF SHIPPING STAMPED DRAWINGS

SAMCO ABS stamped drawings for VOS 6,350 m³/hr installation aboard a VLCC.



SAMGONG VOS CO.. LTD. 1464-2. SONGJUNG-DONG. KANGSO-KU. BUSAN. KOREA Reference:

YHK/ivk/660721

Proiect Number:

2402444

Class Number:

YY208663

Date:

8 December 2010

ATTN: Mr. Y. M. Cho / Director

Shipvard, Hull Numbers:

HYUNDAI SAMHO HEAVY INDUSTRIES CO., LTD., HULLS

S501, S502, S556, S557

"BALLAST WATER TREATMENT SYSTEM-SAMGONG VOS"

Your Ref.: VOS-1007-018

Gentlemen:

We have vour above referenced transmittal of 05 July 2010 and with regard thereto have to advise that. insofar as our requirements for the 2010 Rules for classification are concerned, the arrangements and details as indicated appear to be satisfactory in association with the attached comments.

The attached comments. P-086 thru P-100. E-058 thru E-063 are to be replied to this office.

A hard copy of the subject drawings stamped to indicate our review is being returned.

Our invoice to cover the cost of the subject review will be sent separately.

Should vou need and clarification. please do not hesitate to contact Mr. Young Ho Kang at 82-51-460-4130 or the undersigned at 82-51-460-4135. In case of inquiry by a phone or reply by a document. please inform or refer to Reference No. and the date of this letter.

Very truly yours.

ABS PACIFIC

Frank Violette.

Director of Engineering

Jeogy of Kan >

Bv:

Jeong-Yong Kim.

Principal Engineer - Mach'v Ship Engineering Systems

Encl: Comment List (5 Sheet)

cc: ABS Pacific, Mokpo/Busan(Operation) - w/p. + c.s.

HYUNDAI SAMHO HEAVY IND. CO., LTD.: Mr. J. H. Choi / Manager of Hull Design Dep't.

Fax No.: +82-61-460-3744

Comments List

| Thread No | Comment Text | Facilities | | | Action | | |
|-----------|--|--|--|--|--|--|--|
| E-058 | None (Dwg) - Ballast Water Treatment System | er S557[Open]. S501[Open] | S556[Open]. | S502[Open]. | Technical | | |
| | Anv electrical equipment or conservice and location in accordance | | | | | | |
| E-059 | None (Dwg) - Ballast Water Treatment System | er S557[Open]. S501[Open] | S556[Open]. | S502[Open]. | Technical | | |
| | Please note that inert gas general 4-9-4/21.3 of the Rules for an a unmanned. Please advise/confir | utomated vessel | | | | | |
| E-060 | None (Dwg) - Ballast Wat Treatment System | er S557[Open]. S501[Open] | S556[Open]. | S502[Open]. | Technical | | |
| | Electrical system associated with overload and short circuit by a short circuit, the device will obtain advise/confirm. | utomatic protecti | ve devices, so t | hat in the ever | nt of an overload or a | | |
| E-061 | None (Dwg) - Ballast Wat Treatment System | er S557[Open]. S501[Open] | S556[Open]. | S502[Open]. | Technical | | |
| | For inert gas systems of the ine failure of the power supply to the system for the generator, as per | ne generator and | failure of the p | ower supply to | the automatic control | | |
| E-062 | None (Dwg) - Ballast Wat Treatment System | er S557[Open]. S501[Open] | S556[Open]. | S502[Open]. | Technical | | |
| | Cables associated with the subi IEEE Std-45 or other marine Please advise/confirm. | | | | | | |
| E-063 | None (Dwg) - Ballast Wat Treatment System | er S557[Open]. S501[Open] | S556[Open]. | S502[Open]. | Technical | | |
| | Control panels' enclosures and assemblies are to be constructed as per 4-8-3/5.3.1 and 4-8-3/Table 2 of the Steel Vessel Rules. Please note that, the disconnecting devices for motor controllers are to be in accordance with 4-8-3/5.3.5 of the Rules. Please advise/confirm. | | | | | | |
| P-086 | None (Dwg) - Ballast Wat Treatment System | er S557[Open]. S501[Open] | S556[Open]. | S502[Open]. | Technical | | |
| | Where the ballast tanks of an orare to be installed for the isolar provided the following condition. The venting system of the back 2/4.5.3. Consolidated Edition. 2. The inert gas system of the back 2/4.5.5.3. Consolidated Edition. 3. Connection of the inert gas is permitted only upstream of the 4. The inert gas system of the tanks upstream of the gas regionable of delivering the inert discharge of the cargo tanks and to be capable of delivering inert cargo tanks or the ballast tanks, valves are provided for the cargo | tion of the ballans are satisfied. Fallast tanks is to cood). vallast tanks is to cood). vallast tanks is to cood). vstem of the ballate gas-regulating ballast tanks may ballast tanks may be at a rate of a the ballast tank gas at a rate of a whichever is greated. | st tank vents. the Please confirm/accomply with SO comply with SO ast tanks with the valve or valves. The comply with the valve or valves. The complex that least 125% of the valve of the valve of the valve or valves. As an alternation of the valve of t | ne arrangement divise. LAS Reg. II-20 OLAS Reg. II-20 ith the inert gas system in the inert gas system in the total maximum the maximum condition that so | the would be acceptable 1/59.1 (SOLAS Reg. II-1/2/62 (SOLAS Reg. I | | |



valves are to be interlocked so that only one valve is open at a time.

- 5. The ballast tanks are to be fitted with a remote closed tank level gauging system and a tank overfill protection system in compliance with sections 5C-1-7/21.15.1. 5C-1-7/21.15.2 and 5C-1-7/21.15.4 of the Steel Vessels Rules.
- 6. The ballast tanks are to be fitted with a permanent hydrocarbon gas detection system capable for operation in a low-oxygen environment.
- 7. Emergency stop arrangements of the ballast pump prime movers are to be provided at the location(s) where the ballast system is normally controlled.
- 8. An ABS-approved detailed instruction manual for the inert gas system of the ballast tanks complying with section 11 of IMO MSC/Circ.353 is to be provided.

P-087

None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System

With regard to the magnetic spill valves, provided the arrangement complies with the following, it is considered that the use of spill valves would be a suitable alternative to the over fill alarm. Please confirm/advise.

- The spill valve(s) are properly sized to ensure that the ballast tank will not be subjected to
 excessive pressure when considering the worst case ballasting scenario during the overflowing of
 ballast water.
- 2. The spill valve(s) comply with the requirements of 5C-1-7/21.15.5(a) (i.e. relief setting above P/V valve setting & recognized standard).
- 3. A closed gauging system complying with 5C-1-7/21.13 is installed for each ballast tank and provides a display where the ballast pumps are controlled.
- 4. A high level alarm system is installed for each ballast tank and activates an alarm at all locations where the ballast numps are controlled. The high level alarm may be integral with the closed gauging system.

P-088

None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System

With regard to the magnetic spill valves, we would have no objection to accepting the indicated venting arrangement of the ballast tanks together with fitting of the magnetic spill valves on the ballast tanks in association with the following comments. Please confirm/advise.

- 1. We note that the magnetic spill valves will be fitted on each ballast tank and raised above the open deck by 760mm in compliance with the Load Line requirements.
- 2. Each ballast tank is to be fitted with sufficient quantity of spill valves to equal or exceed 125% of the cross sectional area of ballast filling line to the tank.
- 3. Regarding overfill alarm, we understand that there will be one gauging device in each ballast tank that will send an indication of the water level in the tank to the alarm system. The alarm system will then set off one alarm at "High Level" and another at "Overfill" condition.
- 4. Regarding scantlings of the ballast tank boundaries, we advise that the tank scantlings are to be suitable to withstand the pressure corresponding to the spill valve set-pressure plus the hydrostatic pressure head from the point where the magnetic spill valve is located.
- 5. The operating manual for ballast/deballast operation is to clearly specify all limitations and prohibitions indicating when a tank may be ballasted or deballasted.
- The ballast/deballast operation is to be carried out under the supervision of a responsible officer onboard.
- 7. The installation of the "spectacle flange" on the IGS main venting arrangement of the ballast tank in either position "open" or "close" is to be carried out under the authority of a responsible officer onboard.
- 8. The indication and/or information relative to the position status of the "spectacle flange" (i.e., whether or not the IGS main venting arrangement is available to a ballast tank) are to be made available to personnel (crew/engineers) responsible for operating the ballast pump(s) at all times. Based on the discussion between the vard and ABS Busan technical office, we note the following:
- i. Each "spectacle flange" will be of the swing flange type so that the status of the flange (open or closed) will be obvious to anyone looking at that portion of piping.
- ii. The ABS approved operating manual for the ballast tank IGS system will require that the crew do a visual inspection of the position of each "spectacle flange" on deck before carrying out any ballast

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|--------------|--|--|--|--|--|--|--|
| | water transfer operations. iii. The operating manual will also call for the ballast valves for any ballast tank that has been isolated from the IGS main to be "tagged" in the closed position. 9. Ballast/deballast operation is PROHIBITED for a ballast tank when the tank is isolated from IGS main venting arrangement. This is to be clearly indicated in the "operating manual". 10. The Ballast Water Treatment System for the subject vessel is of the type that the release of the Ballast water back into the sea would not be harmful to the Environment. | | | | | | |
| P-089 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System | | | | | | |
| | For BWT sampling units or BWT dosing units located in a "non-hazardous" area such as the engine room, which are connected to a ballast water system in a "hazardous" area such as the cargo area of an Oil Carrier or Chemical Carrier via piping, the interconnections between the "hazardous" (non-safe) area and the "non-hazardous" (safe) area are of particular concern due to the possible migration of hydrocarbon or other flammable liquids or vapors from the "hazardous" area to the "non-hazardous" area and must be adequately addressed. Accordingly, details installation drawings are to be submitted for our review. Please confirm/advise. | | | | | | |
| P-090 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System | | | | | | |
| | Detailed operating manuals are to be provided onboard, covering the operations, safety and maintenance requirements and occupational health hazards relevant to the inert gas system and its application to the ballast tank system. The manuals are to include guidance on procedures to be followed in the event of a fault or failure of the inert gas system. Also, the manuals are to include detailed requirements for gas freeing operation & indication and/or information relative to the position status of the "spectacle flange" (i.e., whether or not the IGS main venting arrangement is available to a ballast tank). Accordingly, the operation manual is to be submitted to us for our review. Please confirm/advise. | | | | | | |
| P-091 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System | | | | | | |
| | Inert gas generators are to be certified by the Bureau as per 4-1-1/3.7 and Table 5 of the Rules. Please advise/confirm. | | | | | | |
| P-092 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System | | | | | | |
| | In accordance with the Guide for Inert Gas System for Ballast Tanks 2/1.9.2 the system is to be capable of delivering inert gas with a SO2 content of not more than 2 ppm in the inert gas supply main to the ballast tanks at any required rate of flow. Please confirm/advise. | | | | | | |
| P-093 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System | | | | | | |
| | In accordance with the Guide for Inert Gas System for Ballast Tanks 2 / 1.11.3. 1.15.3 the fuel oil pumps serving the inert gas generator and the cooling water pumps serving the flue gas scrubber and the Deck Seal Pumps are to be certified in accordance with the requirements of Appendix 2. Please confirm/advise. | | | | | | |
| P-094 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System | | | | | | |
| | In accordance with the Guide for Inert Gas System for Ballast Tanks 2/1.41.2. For inert gas systems of the inert gas generator type the relevant requirements for control of fired burners in 4-4-1/11.5 of the Rules for Building and Classing Steel Vessels are applicable. In addition, audible and visual alarms are to be provided in accordance with 2/1.41.1. i) Low water pressure or low water flow rate to the flue gas scrubber as referred to in 2/1.15.1 ii) High water level in the flue gas scrubber, as referred to in 2/1.15.1 iii) High gas temperature, as referred to in 2/1.33 iv) Failure of the inert gas blowers, as referred to in 2/1.9.1, as referred to in 2/1.35.1ii) | | | | | | |
| | vi) Failure of the power supply to the automatic control system for the gas regulating valve and to | | | | | | |

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|-------------|--|--|--|--|--|--|
| | indicating devices. as referred to in 2/1.21 and 2/1.35.1 vii) Low water level in the water seal. as referred to in 2/1.23.1 viii) Gas pressure less than 100 mm water gauge. as referred to in 2/1.35.1i) ix) High gas pressure. as referred to in 2/1.35.1i) x) SO2 content in excess of the limit specified in 2/1.9.2. as referred to in 2/1.35.1iii) | | | | | |
| P-095 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical S501[Open] | | | | | |
| | For inert gas systems of the inert gas generator type the relevant requirements for control of fired burners in 4-4-1/11.5 of the Rules for Building and Classing Steel Vessels are applicable. In addition audible and visual alarms are to be provided in accordance with 2/1.41.1 and the following: i) Insufficient fuel oil supply ii) Failure of the power supply to the generator (This condition is to also automatically shut down the gas-regulating valve.) iii) Failure of the power supply to the automatic control system for the generator In addition, fuel oi supply to the gas generator is to be automatically shut down in the event of a) low water pressure (or flow) to scrubber and b) high gas temperature. Please confirm/advise. | | | | | |
| P-096 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System S501[Open] | | | | | |
| | In accordance with the Guide for Inert Gas System for Ballast Tanks 2/1.41.3 Automatic shut-down of the inert gas blowers and gas regulating valve is to be arranged on predetermined limits being reached in accordance with 2/1.41.1ii. 2/1.41.1ii) and 2/1.41.1iii). Further. 2/1.41.4 specifies Automatic shut-down of the gas regulating valve is to be arranged in accordance with 2/1.41.1iv) Please confirm/advise. | | | | | |
| P-097 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System S501[Open] | | | | | |
| | The Guide for Inert Gas System for Ballast Tanks 2/1.41.6 specifies the alarms required in 2/1.41.1vi). 2/1.41.1vi) and 2/1.41.1viii) are to be fitted in the machinery space and in addition such a locations that they are immediately received by responsible members of the crew. Please confirm/advise. | | | | | |
| P-098 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System | | | | | |
| | Please note as per the intent of 2/1.41.1vii). an adequate reserve of water is to be maintained at all times and the integrity of the arrangements to permit the automatic formation of the water seal when the gas flow ceases is also to be maintained. The audible and visual alarm on the low level of the water in the water seal is to operate when the inert gas is not being supplied. Further, an audible alarm system independent of that required in 2/1.41.1viii) is to be provided to operate or predetermined limits of low pressure in the inert gas mains being reached. Please confirm/advise. | | | | | |
| P-099 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical Treatment System S501[Open] | | | | | |
| | The Guide for Inert Gas System for Ballast Tanks 2/1.35 specifies the Monitoring of Inert Gas required following. Please confirm/advise. 1. Instrumentation is to be fitted for continuously indicating and permanently recording when the inert gas is being supplied: i) The pressure of the inert gas supply mains forward of the non-return devices required by 2/1.23.1 ii) The oxygen content of the inert gas in the inert gas supply mains on the discharge side of the gas blowers. iii) The SO2 content of the inert gas in the inert gas supply mains on the discharge side of the gas blowers. 2. The devices in 2/1.35.1 are to be placed in the cargo control room, where provided. However, where no cargo control room is provided, they are to be placed in a position easily accessible to the officer in charge of the ballast operations. | | | | | |

| | i) In the navigation bridge to indicate at all times the pressure referred to in 2/1.35.1i) ii) In the machinery control room or in the machinery space to indicate the oxygen content referred in 2/1.35.1ii) iii) In the machinery control room or in the machinery space to indicate the sulfur content referred in 2/1.35.1iii) |
|-------|---|
| P-100 | None (Dwg) - Ballast Water S557[Open]. S556[Open]. S502[Open]. Technical S501[Open] |
| | All valves, piping fittings and flanges are to be constructed and tested in accordance with recognized standard acceptable to this Bureau. Otherwise drawings showing details of construction materials and design calculations or burst test results are to be submitted for our review. Please confirm/advise. |

FOR APPROVAL

SEE ABS COMMENT ON THE LETTER

Tampering or breaking the seal

HSHwill invalidate review status.

MESSRS.

SHIP Nos.

S501/502, S556/557

CONTROL NO.

SH0501V

SAMGONG VOS SYSTEM
BALLAST WATER TREATMENT SYSTEM







| SHIP TYPE | 318K DWT CLASS CRUDE OIL CARRIER | CLASS | ABS |
|-----------|--|----------|--------------------|
| MESSRS | HYUNDAI SAMHO HEAVY INDUSTRIES CO., LTD. | SHIP NO. | S501/502, S556/557 |

PLAN HISTORY

| REV. NO. | DESCRIPTION | DATE | PAGE | APPROVED |
|----------|--|------------|------|-----------|
| | RECEIVED ORDER FROM SHIPYARD. | 2010.06.22 | | y m. cho |
| | SUBMITTED DWG. FOR APPROVAL TO SHIPYARD. | 2010.06.28 | | y. m. Cho |
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CONTROL NO.: SH0501V - 2 / 119

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| | DESCRIPTION: | DATE | BY | CHECKED | APPROVED |
|---------|--------------|---------|-----------|----------|----------|
| | | 10.06.2 | 5 D.S.Kim | U.S.Shon | Y.M.Cho |
| SAMGONG | INDEX | SCALE | DWG. NO. | | REV 🔨 |
| vos | | NONE | SVE | SID001 | |

CONTROL NO.: SH0501V -119

I. TECHNICAL DATA

1. VOS System Performance

1.1 Ballast Water Treatment

The Venturi Oxygen StrippingTM (VOS) ballast water treatment system enables ships' ballast water discharge to be in compliance with the Regulation D-2 ballast water discharge standards of the 2004 International Convention for the Control and Management of Ships' Ballast Water and Sediments. The VOS system is Type Approved in accordance with the requirements of the specifications contained in the Revised G8 Guidelines contained in IMO Resolution MEPC.174 (58).

Venturi Oxygen StrippingTM (VOS) removes up to 95 percent of dissolved oxygen (DO) from seawater in seconds by mixing very-low-oxygen gas into the ballast water as it is being drawn into the vessel. The oxygen stripping gas is generated using a thermal oxidation device similar to the systems currently used on tankers to inert flammable cargo. The gas/water mixing is accomplished by passing the water through venturi injectors installed into the ballast piping.

Ballast water treatment capacity

6,350 m³/hr

Turn down ratio

2:1

Treated water residual dissolved oxygen concentration

0.8 mg/l

1.2 Ballast Tank Inerting

The VOS system equips vessels with a means to maintain an inerted condition in ballast tanks. The VOS ballast tank inerting sub-system is designed to render and maintain the atmosphere of the ballast tanks at or below 4% by volume of oxygen at all times, except when such tanks are required to be gas free. The VOS ballast tank inerting sub-system is designed to comply with the 2004 ABS Guide for Inert Gas Systems for Ballast Tanks. The purpose of the inerting step is to:

- Sustain the de-oxygenation of treated ballast water entering ballast tanks.
- Prevent the risk of explosion in ballast tanks caused by ignition of hydrocarbon gas leaking in from adjacent cargo (tankers only) or fuel tanks.
- Reduce corrosion in ballast tanks

This step of the VOS treatment is not optional; it is an integral part of the VOS system. If VOS-treated de-oxygenated ballast water is introduced into aerated ballast tanks, treated water rapidly re-aerates, and compliance with the Regulation D-2 (see above) ballast water discharge standards may not be achieved.

The capacity of the VOS ballast tank inerting system is 125% of the combined rate of discharge of the ballast tanks.

Ballast tank inerting capacity

7,938 m³/hr



| | 10.06.25 | D.S.Kim | U.S.Shon | Y.M.Cho |
|--------------|----------|---------|----------|----------|
| DESCRIPTION: | DATE | BY | CHECKED | APPROVED |

TECHNICAL DATA(1/16)

SCALE DWG. NO. NONE

SV6TD001

REV

1.3 Table Listing of the Alarms & Trips in VOS System

| # | ALARM/ FAULT | AUDIBLE / VISUAL | TRIP SYSYTEM | TRIP WATER VALVE | TIME DELAY | SENSOR NUMBER |
|-----|---|------------------------|-----------------|------------------------|---------------|--------------------|
| 1 | Communication Fail of S.G.G Control Panel | 0 | О | 0 | | INTERNAL |
| 2 | Flame Failure of S.G.G | 0 | 0 | О | | 1405 |
| 3 | Overboard Valve Fault of S.G.G | О | О | | | Shipyard supply |
| 4 | Control Air low Pressure of S.G.G | О | О | | О | 1806 |
| 5 | Low Combustion Air of S.G.G | О | О | | О | 1308 |
| 6 | Low Water Pressure of S.G.G | Ο | О | | О | 1110 |
| 7 | High Temperature of S.G.G | Ο | 0 | | | 1415 |
| 8 | Low Fuel Pressure of S.G.G | Ο | 0 | | 0 | 1204 |
| 9 | Water Level High of S.G.G | Ο | 0 | 0 | 0 | 1607 |
| 10 | High Back Pressure of S.G.G | Ο | 0 | | 0 | 1608 |
| 11 | Blower Fail of S.G.G | Ο | О | | О | INTERNAL |
| 12 | Fuel Pump Fail of S.G.G | 0 | 0 | | | INTERNAL |
| 13 | Low Deck Main Pressure of Gas Main Line | О | | | О | 3801-1 |
| 14 | High Deck Main Pressure of Gas Main Line | О | | | О | 3801-1 |
| 15. | Low-Low Deck Main Pressure of Gas Main Line | 0 | | | О | 3801-2 |
| 16 | High-High Oxygen of Stripping Gas | О | | | О | INTERNAL |
| 17 | High Oxygen of Stripping Gas | О | | | О | INTERNAL |
| 18 | High Dissolved O ₂ of Ballast Water | 0 | | | О | INTERNAL |
| 19 | Mast Riser Valve Fault | 0 | | | | 3501 |
| 20 | A.P.Tank Vent Line Valve Fault | О | | | | 3502 |
| 21 | Deck Seal Low Water Level | О | | | 0 | 3005 |
| 22 | Deck Seal High Water Level | О | | | 0 | 3003 |
| 23 | Deck Seal Low Water Flow from Deck Seal Pump | 0 | 0 | | 0 | 3006 |

| | To do a company | | | | |
|---------|----------------------|----------|-----------|----------|----------|
| WW. | DESCRIPTION: | DATE | BY | CHECKED | APPROVED |
| | | 10.06.25 | 5 D.S.Kim | U.S.Shon | Y.M.Cho |
| SAMGONG | TECHNICAL DATA(2/16) | SCALE [| DWG. NO. | | REV A |
| Vos | | NONE | SV6 | STD002 | |

CONTROL NO.: SH0501V - 5 / 119

2. VOS System Component Specifications

2.1 Stripping Gas Generator

Stripping Gas Specification:

Stripping Gas Capacity
Stripping Gas Specification

14% CO₂ approx. <150 ppm NOx

≤5ppm SOx (at <1%S in DO)</p>
Soot 0 Bacharach scale

N₂ Balance

 $7,938 \text{ m}^3/\text{h}$

 $0.2\% O_2$

Stripping Gas Temperature Stripping Gas Delivery Pressure to Venturi Injectors Stripping Gas Delivery Pressure to Ballast Tanks Stripping Gas Humidity

Water temp. + 5°C 0.33 kgf/cm² 0.09 kgf/cm² 100%

Utilities:

-Electrical
Power Supply
Control Supply
Power Failure Supply
Combustion Air Blowers (x2)
Fuel Oil Pump Motor (x2)
Control System
All E-motors IP44 protection

-Compressed Air Supply Pressure Consumption

-SGG Dimensions (LxBxH) (mm) Weight 440V, 3ph, 60Hz 24V, DC, Internal supply 24V, DC, 0.05 kW

 90 kW rated
 76.4 kW run

 2.5 kW rated
 1.0 kW run

 1.5 kW rated

6~9 kgf/cm² 2 m³/hr

4800 x 2600 x 3700 8,200kg



DESCRIPTION:

DATE 10.06.25

BY D.S.Kim

CHECKED U.S.Shon APPROVED Y.M.Cho

TECHNICAL DATA(3/16)

SCALE DWG. NO.

NONE SV6TD003

REV \bigwedge

CONTROL NO.: SH0501V - 6 / 119

2.1.1 Water Supply/Effluent (1100)

Qualityfiltered seawater (8mm mesh)Supply Pressure $2 \sim 4 \text{ kgf/cm}^2$ Inlet Temp.Max. 32 deg CConsumption $\underline{665 \text{ m}}$ /hr

- A manual butterfly valve isolates the water supply at the S.G.G.
- An automatic shut off valve closes off water flow to the wash tower in the event of high level or flame failure.
- 1108 S.G.G Cooling Water Pressure Gauge verifies cooling water delivery to the S.G.G.
- Cooling Water Temperautre Gauge monitors the cooling water inlet temperature required for process adjustments.
- Cooling Water Pressure Switch ensures S.G.G is not operated without sufficient cooling water.
- A control valve in the wash tower effluent line blocks cooling water flow to overboard line in the event of flame failure.
- The drain-to-bilge valve opens in the case of flame failure occurring on the S.G.G. This prevents any unburned fuel flowing overboard.
- Float valve maintains a water seal at the base of the cooling tower preventing stripping gas from escaping.



DESCRIPTION:

DATE 10.06.25

BY CHECKED
D.S.Kim U.S.Shon

APPROVED Y.M.Cho

TECHNICAL DATA(4/16)

SCALE DWG. NO.

NONE SV6TD004

REV \bigwedge

CONTROL NO.: SH0501V -7 / 119

2.1.2 Fuel Supply (1200)

Marine Gas Oil Fuel Consumption

(ISO 8217: 2005)

DMA(Min.1.5cst at 40°c)

794 liters/hour

| 1201 | Fuel Pump Unit |
|--------|-----------------|
| 1201-1 | The fuel pump i |
| 1201-2 | generator comb |

np is mounted on a drip tray assembly below the stripping gas mbustion chamber. The pump is a gear type with a built-in pressure regulator/relief. The unit requires a positive head at the suction filter, 1202, and if necessary the assembly can be relocated next to the fuel source. The unit is designed to be removable and can be remotely located from the S.G.G unit. Manual ball valves 1203 are provided for isolating the pump. Fuel pressure switch 1204 and gauge 1205 are mounted upstream of the master fuel valve 1207 on the S.G.G.



1202-1

1202-2

1203-1

1203-2

1204

1206 The fuel pressure regulator is mounted next to the fuel pump assembly. If the fuel pump is to be relocated, the regulator is configured to remain near the master valve and a fuel return connection provided.

The pilot burner fuel valve is a 1/4 PT direct acting solenoid operated control 1207 valve. The unit is certified for fuel service.

1208 All fuel valves are direct acting, solenoid operated control valves. The units 1209 are all certified for fuel service. 1210



DESCRIPTION:

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SCALE DWG. NO. NONE

BY

D.S.Kim

SV6TD005

REV

CONTROL NO.: SH0501V - 8 / 119

2.1.3 Combustion Air (1300)

Temperature $\max 50^{\circ} c$ Pressure at blower inletatmosphericPressure at blower outlet 0.43 kgf/cm^2

Volume 4,260 m³/hr X 2 blowers

Combustion air blowers (2) are fitted directly onto the Stripping Gas Generator frame.

They are cast iron three-lobe "Roots" type, belt driven by TEFC marine motors.

A safety relief valve mounted on each blower assembly.

Accessories mounted on or near each blower are:

1302-1 Air filters with silencer. Below 100dB.

Outlet silencers.

1304-1 Start-up valve.

1305-1 Check (non-return) valve.

1306 The oxygen trim valve is a pneumatically operated control valve.

1307 Pressure Gauge for visual validation of combustion air pressure.

Differential air pressure switch is installed to verify the pressure change through the burner. (correct air flow)



DESCRIPTION:

DATE 10.06.25

NONE

CHECKED U.S.Shon APPROVED Y.M.Cho

TECHNICAL DATA(6/16)

10.06.25 D.S.Kim SCALE DWG. NO.

BY

SV6TD006

REV _

2.1.4 Burner(s) & Combustion Chamber (1400) - 1/2

- 1401 Pilot burner is constructed of steel with a 316 stainless steel flame tube. Designed for easy removal for inspection and cleaning.
- 1402 Fuel nozzle is standard pressure jet type, easily accessible for change out. Interchangeable with many manufacturers.
- 1403 Spark igniter is a "14mm spark plug" type.
- 1404 Ignition transformer is mounted below the main burner in its own enclosure. Output is 7000V 20mA to ensure positive ignition of marine gas oil. One side is grounded.
- 1405 Flame detector is Honeywell type C7927 "minipeeper" U.V. detector.
- 1406 Main burner housing is constructed of mild steel. Access to internals is provided by butterfly bolts and a balanced hinged door. Sight glasses are placed at locations to view combustion conditions.
- Start Burner/Run burner. Standard fuel nozzle fitted to quick release supply pipes. 1407 1408
- 1409 Air inlet nozzles are polished stainless steel cones with an outlet designed to pull in hot gas and main fuel which vaporizes before being drawn into the air switches in and out for 50% and 100% gas flow by means of a sliding cover across the air inlet of one of the cones.
- 1410 The air/fuel mixing section has the shape of an ejector throat and provides suction to pull in hot gas and main fuel which vaporizes before being drawn into the air jet from the inlet nozzle.
- 1411 The burner support plate is fabricated from 316 stainless steel. The air side holds both items 1410 and 1412.
- 1412 The flame cone is mounted through the air side (1406) of the burner support plate (1411), and continues the conical shape of air/fuel mixing section (1410) which stabilizes the flame.
- 1413 The hot gas return pipe draws hot gas from the flame cone and feeds into the main fuel nozzle support on the air/fuel mixing section.
- 1414 The water jacket/combustion chamber is constructed of 316L stainless steel. Internal baffles to ensure even water distribution are spot welded to the outer jacket only.

| SAMGONG VOS | D |
|----------------|---|
| | |

| DESCRIPTION: | DATE | BY | CHECKED | APPROVED |
|----------------------|---------|-----------|----------|----------|
| | 10.06.2 | 5 D.S.Kim | U.S.Shon | Y.M.Cho |
| TECHNICAL DATA(7/16) | SCALE | DWG. NO. | | REV A |

NONE

SV6TD007

CONTROL NO.: SH0501V - 10 / 119

2.1.4 Burner(s) & Combustion Chamber (1400) - 2 / 2

Temperature switch set at 70°C is mounted at the water outlet of the combustion chamber.

1416 Small Slider Plate & Pneumatic Cylinder

1417 Large Slider Plate & Pneumatic Cylinder

1418 Solenoid for Pneumatic Cylinder

1419 Igniter Terminal

1420 High Tension Ignition Wire

Orifice Plate (for combustion chamber cooling water)

| SAMGONG |
|---------|

DESCRIPTION:

DATE 10.06.25

NONE

BY CHECKED
D.S.Kim U.S.Shon

APPROVED Y.M.Cho

TECHNICAL DATA(8/16)

SCALE DWG. NO.

SV6TD008

REV

2.1.5 Cooling / Wash Tower Assembly (1600)

- The wash tower body is constructed of 316L stainless steel and access to internal parts is provided by removal of the top section. There is also a access hole at mid-height of the tower. And at the lowest section.
- The quench spray nozzle/header assembly provides a 180° curtain of water at the end of the combustion chamber to cool the incoming hot gas.
- The tower packing material provides further cooling and removes any traces of sulphur dioxide from the gas moving up through the washtower.
- The cooling water header distributes water across the top of the tower packing material through a slotted pipe.
- The demister pad captures droplets carried by the gas stream in its knitted stainless steel mesh before the treatment gas travels to the outlet.
- High cooling water level sensor provides the systems controls with an alarm that cooling water is rising in the washtower and indicates system shutdown.
- High pressure switch initiates system shutdown if the inert gas pressure in the washtower is too high.
- Expansion joint for vent to atmosphere connection with JIS flange. Constructed of stainless steel 316L.
- 1610 Direct Stream Nozzle
- 1611 Orifice Plate (for distribution header cooling water)
- Orifice Plate (for quench spray cooling water)



DESCRIPTION:

DATE 10.06.25

BY D.S.Kim CHECKED U.S.Shon APPROVED Y.M.Cho

SCALE DWG. NO.

NONE SV6TD009

REV \bigwedge

CONTROL NO.: SH0501V - 12 / 119

2.1.6 S.G.G Instruments & Controls (1800)

| 1801 | The oxygen analyzer is mounted in the S.G.G unit and the measuring cell |
|------|---|
| | next to the S.G.G outlet to ensure fast response. The cell has a service life |
| | of at least two years. |

A carbon monoxide analyzer is mounted next to the oxygen measuring cell and provides feedback for the oxygen control circuit to maintain good combustion.

The back-pressure transmitter provides the output to maintain a constant operational pressure inside the S.G.G of 0.34 kgf/cm².

A temperature transmitter is mounted at the S.G.G top and provides a continuous read out of gas temperature. Platinum RTD type in a stainless steel thermal well.

1805 Air filter/regulator

1806 Pressure switch

Water temperature transmitter provides cooling water temperature to control the venturi injector process.(RTD type)

1808 Pressure gauge.



DESCRIPTION:

DATE 10.06.25 D.S.Kim

CHECKED U.S.Shon APPROVED Y.M.Cho

TECHNICAL DATA(10/16) | SCALE

SCALE DWG. NO.
NONE S

SV6TD0010

REV /

CONTROL NO.: SH0501V - 13 / 119

2.1.7 Gas Valves (1900)

Vent-to-Atmosphere/back-pressure control valve is wafer butterfly valve with nitrile liner and stainless steel disc. It is fitted with a double acting pneumatic actuator and electronic positioner. In conjunction with the delivery valve (1902), it maintains constant back-pressure inside the S.G.G. The valve is fitted, wired and tubed up on the SGG gas outlet manifold.

1902 A.P.Tank Delivery control valve similar to 1903 except size.

Delivery/Pressure control valve is butterfly valve similar to 1901 except that the actuator is spring-to-close. In conjunction with the vent valve 1901, it maintains constant back-pressure but also controls tank gas pressure, mounted on the SGG but may be relocated easily if necessary to gas line penetration bulkhead (per class rules).



DESCRIPTION:

DATE 10.06.25

BY D.S.Kim CHECKED U.S.Shon APPROVED Y.M.Cho

TECHNICAL DATA(11/16) SCALE D

NONE DWG. NO.

SV6TD011

REV

CONTROL NO.: SH0501V -14 / 119

2.2 Venturi Injectors (2000)

2001-1 2001-2 The Venturi injectors are to be installed near the top of the pumproom. It should be oriented in a vertical position with the water outlet side up. Required performance will be delivered with a water pressure inlet of 1.32 kgf/cm² and gas inlet pressure of 0.3 kgf/cm². Standard material of construction is 316L stainless steel. Block valves (2002), at each venturi gas inlet, close off the gas lines when the unit is not in service. These are standard butterfly valves with double acting pneumatic actuators. Pressure transmitters (2003) constructed of 316 stainless steel, including the wiring connection head, are provided to monitor the venturi performance.

2002-1 2002-2

Venturi gas delivery valve butterfly with nitrile liner & 316 stainless steel disc. fitted with double acting pneumatic actuator.

2003-1~5 | Venturi pressure transmitter. (For main ballast)

2004-1 2004-2

Ballast reaeration valves same as above(2002) except size.

2006-1 2006-2 Venturi ballast water regulating valves butterfly type with nitrile liner 316 stainless steel disc size fitted with double acting pneumatic actuator and intrirically safe electronic positioner.

|2007-1~2 | Air intake filter 5 mesh. (For Main ballast)

2012

Test port valve. (For Main ballast)

2013

2014 Deck main O₂ sampling valve.

2101

The A.P.Tank Venturi injector is to be installed vertically in the machinery space near the top of the A.P.Tank with water inlet at the bottom.

2102

A.P.Venturi gas delivery valve same as above(2002) except size.

2103-1~3 | Venturi pressure transmitter. (For A.P.tank)

2104

A.P.Venturi reaeration valves same as above(2004) except size.

2105

A.P.Venturi delivery water pressure control valve.

2106

Test port valve. (For A.P.tank)

|2107-1~2 | Air intake filter 5 mesh. (For A.P.tank)

| (2) |
|----------------|
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| | DESCRIPTION: | DATE | BY | CHECKED | APPROVED |
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| | · ' | | 101 | OFILORED | ALLHOVED |
| | ' | 10.06.2 | 5 D.S.Kim | U.S.Shon | Y.M.Cho |
| ļ | TECHNICAL DATA(12/16) | SCALE | DWG. NO. | | REV A |
| | | NONE | SV6 | TD012 | |

CONTROL NO.: SH0501V - 15 / 119

2.3 Deck and Tank Pressure Control (3000)

2.3.1 Deck Water Seal Unit (3001)

| 3001 3002 3003 3004 3005 | Deck Water Seal to prevent back flow of gas into machinery space. Constructed of 6mm thick mild steel plate and pipe lined internally with 3mm thick rubber. External coating to ship-yard standard. Intrinsically safe high and low level sensors are fitted to the main body of the seal. An alloy heating coil is mounted in the water transfer pipe. A 150mm thick polypropylene demister pad is mounted at the top of the seal below the gas outlet. A manhole cover is provided |
|--------------------------------------|---|
| | • |
| | for demister maintenance and inspection. |

3006 Cooling water pressure switch for deck water seal.

3007 Relief valve.

3008 Orifice plate to fit flange

3009 Flame screen.

3101 Deck Water seal vent valve. (spring open actuator)

Ballast tank gas delivery valve.

3104 Ballast tank gas non-return valve.

3105 A.P.Tank gas delivery valve.

3107 A.P.Tank water fill valve.

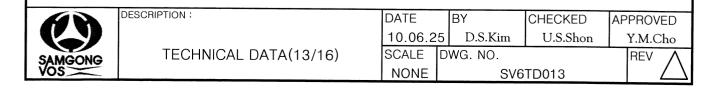
3108 A.P.Tank water discharge valve.

3109-1 A.P.Tank gas delivery non-return valve.

2.3.2 P-V Breaker

The P-V breaker is fitted between mid-ship and the forward end of the stripping gas main. Materials of construction are mild steel and rubber internal lining with inorganic zinc external coating. A sight glass and fill neck are fitted on the side. Fill liquid is 25/75 ethylene glycol/water mixture (automotive antifreeze) and settings are 0.21kgf/cm² pressure and -0.07kgf/cm² vacuum.

3202 Same as above (3201) except size. (for A.P.Tank)



CONTROL NO.: SH0501V -16 / 119

2.3.3 Spectacle Flange

3301 Spectacle flanges are provided for each inert gas branch line to enable isolation of a tank from the gas distribution network.

3302 Same as above (3301) except size. (for A.P.Tank)

2.3.4 Magnet Vent Check Valve (Magnetic Relief Valve)

3401 Magnet vent check valves are provided for each ballast tank in sufficient quantity to equal or exceed 125% of the cross sectional area of the ballast filling line. These valves, constructed of 316 stainless steel are designed to keep the tanks gas tight but will open at a set relief pressure 0.17 kgf/cm², and allow water overflow if ballast tank overfilling occurs.

2.3.5 Mast Riser Valve & Vent Check Valve

3501 The mast riser valve is a standard butterfly valve fitted with a corrosion resistant double acting actuator. A limit switch is integrated to verify the valve position.

3502 A.P. Tank Vent line valve is a standard butterfly valve fitted with a corrosion resistant double acting actuator.

2.3.6 Deck Instrumentation & Control

3801-1 Deck main pressure transmitter monitors the stripping gas pressure in the ballast tanks. 316 stainless steel construction, intrinsically safe.

3801-2 Additional pressure transmitter to provide independent alarm.

3802 Pressure transmitter monitors the stripping gas pressure in the A.P.Tank.

3803-1 Solenoid operated pneumatic control valves provide the air to open or close 3803-1 the various deck butterfly valves.



DESCRIPTION:

DATE 10.06.25

NONE

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APPROVED Y.M.Cho

DWG. NO. SCALE

BY

SV6TD014

CONTROL NO.: SH0501V - 17 / 119

2.4 Control Panels and Starters

The main control panel is mounted directly on the stripping gas generator and is divided into two sections. Power and Control. The power section contains the main circuit breaker for shipyard connection, 2 blower starter circuits, fuel pump starter and 440/220 transformer. The control section contains the flame safe guard circuits for the S.G.G burner, relays for S.G.G valve operation, 220/24 volt power supply and the main control PLC. Terminal strips in the base are numbered for easy connection by shipyard. Outside door has an alarm horn and start/stop buttons for local operation of S.G.G.

Stripping Gas Generator Power and Control Panel (IP44 protection)

The Local Alarm Panel displays alarms and operational condition of the stripping gas generator. Tuning of the PID control circuits may be carried out from the touch screen. The panel may be mounted at any convenient location within sight of the S.G.G.

The Ballast Water Treatment Control Panel comprises a Color Touch Screen panel, emergency stop, beeper and silence buttons mounted on an engraved plate and a control insert mounted in a desktop enclosure with pedestal for mounting at a convenient location in the ballast control room. All operations, alarm checking, testing etc. are carried out from the touch screen panel.

This panel can be mounted separately or integrated into the main Ballast Control Panel and monitors treatment operations

The Data Recorder Panel is a paperless 3 way video graphic data recorder with ethernet cable programmed for ballast tank pressure, S.G.oxygen content and ballast water dissolved oxygen content. It can be mounted in a variety of ways at any desired location.(usually in wheel-house)

4005 Gas Analyzer Panel

4006 Zener Barrier

4007 Junction Box



DESCRIPTION:

DATE 10.06.25 BY CHECKED
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APPROVED Y.M.Cho

TECHNICAL DATA(15/16)

SCALE DWG. NO.

NONE SV6TD015

REV /

CONTROL NO.: SH0501V -18 / 119

2.5 Miscellaneous

5001 Portable Oxygen Analyer Intrinsically safe for use on oil tanker deck.

5002 Portable Dissolved Oxygen Meter. Equipped with a sensing probe. Suitable for insertion into 40A or larger sounding pipe.

5003 Magnet Vent Check Calibrator Kit Torque wrench and adapter.



DESCRIPTION:

DATE 10.06.25

BY CHECKED D.S.Kim U.S.Shon APPROVED Y.M.Cho

REV

SCALE DWG. NO. NONE

SV6TD016

TECHNICAL DATA(16/16)

| | | | CONTR | ROL NO.: S | SH0501V - | 19 / 119 |
|------------------|---|-------------------|---------|----------------------|------------------|----------------------|
| Note: Item | s marked (*) are assembled on S.G.G(1000) uni | it. | | | | |
| II. PAI | RTS LIST (SUPPLY LIST) | | Q'TY: | SPEC. (S | SUPPLY): | CON. NO. |
| 1000 | Stripping Gas Generator | | 1set | S.G.G UN | IT | 29 / 119 |
| <u>1100 Wat</u> | er Supply/Effluent | | | | | |
| 1106 | Water Shut Off to S.G.G Valve | | 1 ea | 5K-300A | (Loose) | 68 / 119 |
| *1107 | Automatic Water Shut Off to Cooling Tow | ver Valve | 1 ea | 5K-300A | on SGG | 69 / 119 |
| *1108 | Water Pressure Gauge | | 1 ea | PF 3/8" | on SGG | 70 / 119 |
| *1109 | Temperature Gauge | | 1 ea | PF 3/8" | on SGG | 71 / 119 |
| *1110 | Pressure Switch | | 1 ea | PF 3/8" | on SGG | 72 / 119 |
| 1111 | Diverter-to-overboard Valve | | 1 ea | 5K-350A | (Loose) | 73 / 119 |
| 1112 | Drain-to-Bilge Valve | | 1 ea | 5K-80A | (Loose) | 74 / 119 |
| 1116 | Float Valve | | 1 ea | 5K-350A | (Loose) | 75 / 119 |
| <u>1200 Fuel</u> | Supply | | | | | |
| 1201 | Fuel Pump Unit | | 1 set | | (Loose) | 76 / 119 |
| 1201-1 | Fuel Pump | | 1 ea | Part of Fu | | 76 / 119 |
| 1201-1 | Fuel Pump | | 1 ea | Part of Fu | - | 76 / 119 |
| 1201-2 | Fuel Filter | | 1 ea | Part of Fu | - | 76 / 119 |
| 1201-2 | Fuel Filter | | 1 ea | Part of Fue | - | 76 / 119 |
| 1201-3 | Pump Valve (manual) | | 1 ea | Part of Fue | - | 76 / 119 |
| 1201-3 | Pump Valve (manual) | | 1 ea | Part of Fue | • | 76 / 119 |
| *1204 | Fuel Pressure Switch | | 1 ea | PF 3/8" | on SGG | 77 / 119 |
| *1205-1 | Fuel Pressure Gauge | | 1 ea | PF 3/8" | on SGG | 78 / 119 |
| *1205-2 | Fuel Pressure Gauge | | 1 ea | PF 3/8" | on SGG | 78 / 119 |
| *1205-3 | Fuel Pressure Gauge | | 1 ea | PF 3/8" | on SGG | 78 / 119 |
| *1206 | Fuel Pressure Regulator | | 1 ea | 16K-20A | on SGG | 79 / 119 |
| *1207 | Pilot Burner Valve | | 1 ea | PF 3/8" | on SGG | 80 / 119 |
| *1208 | Master Fuel Valve | | 1 ea | PF 1/8" | on SGG | 81 / 119 |
| *1209 | Start Burner Valve | | 1 ea | PF 1/8" | on SGG | 81 / 119 |
| *1210 | Main Burner Valve | | 1 ea | PF 1/8" | on SGG | 81 / 119 |
| 1300 Com | bustion Air | | | | | |
| *1301-1 | Roots Blower/Relief Valve/Motor assembl | V | 1 set | 10K-2004 | on SCC | 00 / 110 |
| *1301-2 | Roots Blower/Relief Valve/Motor assemble Roots Blower/Relief Roots Blower/Roots Blower/Relief Roots Blower/Relief Roots Blower/Relief Roots | - | 1 set | 10K-200A 10K-200A | | 82 / 119 |
| *1302-1 | Air Filter with Silencer | У | | Part of Blo | | 82 / 119 |
| *1302-2 | Air Filter with Silencer | | | Part of Blo | | 82 / 119 |
| *1303-1 | Outlet Silencer | | | Part of Blo | | 82 / 119 |
| *1303-2 | Outlet Silencer | | | Part of Blo | | 82 / 119 |
| *1305-1 | Check (non-return) Valve | | | Part of Blo | | 82 / 119 |
| *1305-2 | Check (non-return) Valve | | | Part of Blo | | 82 / 119 |
| *1304-1 | Start-up Valve | | | | on SGG | 82 / 119 83 / 119 |
| *1304-2 | Start-up Valve | | | 5K-200A 5K-200A | on SGG | 83 / 119 |
| *1306 | Oxygen Trim Valve | | | 10K-50A | on SGG | 84 / 119 |
| *1307 | Pressure Gauge | | | PF 3/8" | on SGG | |
| *1308 | Differential Air Pressure Switch | | | PF 3/8" | on SGG on SGG | 85 / 119 86 / 119 |
| | | | | | | |
| W M | | | BY | CHEC | 1 | PPROVED |
| | l h | 0.06.25 CALE D | D.S.K | | .Shon | Y.M.Cho |
| SAMGONG | | ı | WG. NO. | | | REV / |
| vos | | NONE | | SV6PL001 | | |

CONTROL NO.: SH0501V - 20 / 119

| <u>1400 Bur</u> | ner(s) & Combustion Chamber | Q'TY: | SPEC. (SUPPLY) | CON. NO.: |
|-----------------|---|-------|----------------|-----------|
| *1401 | Pilot Burner Housing | 1 | Part of S.G.G | |
| *1402 | Fuel Nozzle | 1 | Part of S.G.G | |
| *1403 | Spark Igniter | 1 | Part of S.G.G | |
| *1404 | Ignition Transformer | 1 | Part of S.G.G | |
| *1405 | Flame Detector (U.V.) | 1 | PT 1/4" on SGG | 87 / 119 |
| *1406 | Main Housing | 1 | Part of S.G.G | |
| *1407 | Start Burner Nozzle & Holder | 1 | Part of S.G.G | |
| *1408 | Run Burner Nozzle & Holder | 1 | Part of S.G.G | |
| *1409 | Air Inlet Nozzle | 1 | Part of S.G.G | |
| *1410 | Air/Fuel Mixing Section | 1 | Part of S.G.G | |
| *1411 | Burner Support Plate | 1 | Part of S.G.G | |
| *1412 | Flame Cone | 1 | Part of S.G.G | |
| *1413 | Hot Gas Return Pipe | 1 | Part of S.G.G | |
| *1414 | Water Jacketed Combustion Chamber | 1 | Part of S.G.G | |
| *1415 | Temperature Switch | 1 | PF 1/2" on SGG | 88 / 119 |
| *1416 | Small Slider Plate & Pneumatic Cylinder | 1 | Part of S.G.G | |
| *1417 | Large Slider Plate & Pneumatic Cylinder | 1 | Part of S.G.G | |
| *1418 | Solenoid for Pneumatic Cylinder | 1 | Part of S.G.G | |
| *1419 | Igniter Terminal | 1 | Part of S.G.G | |
| *1420 | High Tension Ignition Wire | 1 | Part of S.G.G | |
| *1421 | Orifice Plate | 1 | Part of S.G.G | |
| <u>1600 Coo</u> | ling / Wash Tower Assembly | | | |
| *1601 | Cooling/Wash Tower Body | 1 | Part of S.G.G | |
| *1602 | Quench Spray Header Pipe | 1 | Part of S.G.G | |
| *1603 | Quench Nozzle | 1 | Part of S.G.G | |
| *1604 | Tower Packing | 1 | Part of S.G.G | |
| *1605 | Upper Distribution Header | 1 | Part of S.G.G | |
| *1606 | Demister pad | 1 | Part of S.G.G | |
| *1607 | Level Sensor | 1 | 5K-50A on SGG | 89 / 119 |
| *1608 | High Pressure Switch | 1 | PF 3/8" on SGG | 90 / 119 |
| 1609 | Vent Line Expansion Joint | 1 | 5K-300A on SGG | 91 / 119 |
| *1610 | Direct Stream Nozzle | 1 | Part of S.G.G | |
| *1611 | Orifice Plate (for distribution header) | 1 | Part of S.G.G | |
| *1612 | Orifice Plate (for quench spyer) | 1 | Part of S.G.G | |

| SAMGONG | |
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| DESCRIPTION: | DATE | BY | CHECKED | APPROVED |
|-----------------|----------|-----------|----------|----------|
| | 10.06.25 | 5 D.S.Kim | U.S.Shon | Y.M.Cho |
| PARTS LIST(2/6) | SCALE | DWG. NO. | | REV / |
| | NONE | SV6 | PL002 | |

CONTROL NO.: SH0501V - 21 / 119

| 1800 S.G. | G. Instruments & Controls | Q'TY: | SPEC. | (SUPPLY) | CON. NO.: |
|----------------|--|----------|---------|--------------------|----------------------|
| *1801 *1802 | Oxygen Analyzer CO Analyzer | 1 1 | | on SGG on SGG | 45 / 119 |
| *1803 *1804 | Back Pressure Transmitter | 1 | PT 1/2" | on SGG | 92 / 119 |
| *1805 | Temperature Transmitter (RTD) Air Filter/Regulator | 1 | PF 1/2" | on SGG on SGG | 93 / 119 |
| *1806 | Pressure Switch Water Temperature Transmitter (RTD) | 1 1 | PF 1/2" | on SGG on SGG | 94 / 119 |
| *1808 | Pressure Gauge | 1 | | on SGG | |
| 1900 Gas | <u>Valves</u> | | | | |
| *1901 *1902 | Back Pressure Control/Vent-to-atmosphere Valve A.P.Tank Delivery Control Valve | e 1 1 | | A on SGG on SGG | 95 / 119 96 / 119 |
| *1903 | Delivery/Pressure Control Valve | 1 | | A on SGG | 97 / 119 |

| SAMGONG | |
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DESCRIPTION:

DATE BY CHECKED APPROVED
10.06.25 D.S.Kim U.S.Shon Y.M.Cho
SCALE DWG. NO.
NONE SV6PL003

| PARTS | LIST(3/6) |) |
|--------------|-----------|---|
| 1 / 11 11 0 | | , |

CONTROL NO.: SH0501V -22 / 119

| 2,000 Venturi Injectors | | | SPEC. (S | UPPLY): | CON. NO.: |
|--|---|--------------------------------------|---|--|--|
| 2001-1 2001-2 | Venturi Injector (For main ballast) Venturi Injector (For main ballast) | 1 ea 1 ea | 5K-600A 5K-600A | (Loose) (Loose) | 31 / 119 31 / 119 |
| 2002-1 2002-2 | Venturi Gas Delivery Valve (For main ballast) Venturi Gas Delivery Valve (For main ballast) | 1 ea 1 ea | 5K-200A 5K-200A | (Loose) (Loose) | 98 / 119 98 / 119 |
| 2003-1 2003-2 2003-3 2003-4 2003-5 | Venturi Pressure Transmitter (For main ballast) | 1 ea 1 ea 1 ea 1 ea 1 ea | PT 1/2" PT 1/2" PT 1/2" PT 1/2" PT 1/2" | (Loose) (Loose) (Loose) (Loose) | 99 / 119 99 / 119 99 / 119 99 / 119 99 / 119 |
| 2004-1 2004-2 | Ballast Reaeration Valve Ballast Reaeration Valve | 1 ea 1 ea | 5K-100A 5K-100A | (Loose) (Loose) | 100 / 119 100 / 119 |
| 2006-1 2006-2 | Venturi Ballast Water Regulating Valve Venturi Ballast Water Regulating Valve | 1 ea 1 ea | 5K-600A 5K-600A | (Loose) (Loose) | 101/119 101/119 |
| 2007-1 2007-2 | Air Intake Filter (For main ballast) Air Intake Filter (For main ballast) | 1 ea 1 ea | 5K-200A 5K-200A | (Loose) (Loose) | 101/119 101/119 |
| 2012 2013 | Test Port Valve (For main ballast) Test Port Valve (For main ballast) | 1 ea 1 ea | 5K-25A 5K-25A | (Loose) (Loose) | 102/119 102/119 |
| 2014 | Deck Main O ₂ Sampling Valve | 1 ea | 5K-25A | (Loose) | 102/119 |
| 2101 | Venturi Injector (For A.P.Tank) | 1 ea | 5K-200A | (Loose) | 32 / 119 |
| 2102 | A.P.Venturi Gas Delivery Valve | 1 ea | 5K-80A | (Loose) | 103/119 |
| 2103-1 2103-2 2103-3 | Venturi Pressure Transmitter (For A.P.Tank) Venturi Pressure Transmitter (For A.P.Tank) Venturi Pressure Transmitter (For A.P.Tank) | 1 ea 1 ea 1 ea | PT 1/2" PT 1/2" PT 1/2" | (Loose) (Loose) (Loose) | 104/119 104/119 104/119 |
| 2104 | A.P.Venturi Reaeration Valve | 1 ea | 5K-50A | (Loose) | 105/119 |
| 2105 | A.P.Venturi Delivery Water Pressure Cont'l Valve | 1 ea | 5K-200A | (Loose) | 106/119 |
| 2106 | General Purpose Testing Port Valve | 1 ea | 5K-25A | (Loose) | 102/119 |
| 2107 | Air Intake Filter (For A.P. tank) | 1 ea | 5K-100A | (Loose) | 102/119 |

| SAMGONG VOS |
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DESCRIPTION: CHECKED DATE BY APPROVED 10.06.25 D.S.Kim U.S.Shon Y.M.Cho SCALE DWG. NO. REV

PARTS LIST(4/6)

NONE SV6PL004

CONTROL NO.: SH0501V - 23 / 119

| 3,000 De | eck and Tank Pressure Control | | Q' | <u>'TY:</u> | SPEC. | (SU | PPLY): | <u>CON</u> | I. NO. |
|----------------|---|------------|----|-------------|---------|-------------|---------|---------------|----------|
| 3001 | Deck Water Seal | | 1 | set | 5K-600 | λ | (Loose) | 31 / | 119 |
| 3002 | Demister Pad | | 1 | ea | Part of | | | 01, | 110 |
| 3003 | High Level Switch | | 1 | ea | 5K-65A | | on DWS | 107/ | 119 |
| 3004 | Heating Coil | | 1 | ea | Part of | | | | |
| 3005 | Low Level Switch | | 1 | ea | 5K-65A | | on DWS | 107/ | 119 |
| 3006 | Pressure Switch | | 1 | ea | PF 3/8" | | (Loose) | 108/ | |
| 3007 | Relief Valve | | 1 | ea | 5K-25A | | (Loose) | 100, | 110 |
| 3008 | Orifice Plate | | 1 | ea | 5K-50A | | (Loose) | | |
| 3009 | Flame Screen | | 1 | ea | 5K-150 | | (Loose) | | |
| 3101 | Deck Water Seal Vent Valve | | 1 | ea | 5K-80A | | (Loose) | 109/ | 119 |
| 3102 | Ballast Tank Gas Delivery Valve | | 1 | ea | 5K-400 | | (Loose) | · · | |
| 3104 | Ballast Tank Gas Non-Return Valve | | 1 | ea | 5K-100 | | (Loose) | | |
| 3105 | A.P. Tank Gas Delivery Valve | | 1 | ea | 5K-100 | | (Loose) | | |
| 3107 | Venturi to A.P.Tank Valve | | 1 | ea | 5K-200 | | (Loose) | 112/ | |
| 3108 | Venturi to Overboard Valve | | 1 | ea | 5K-200 | | (Loose) | | |
| 3109-1 | A.P. Tank Gas Delivery Non-Return Valve | 2 | 1 | ea | 5K-400 | | (Loose) | | |
| 3109-2 | A.P.Tank Gas Delivery Non-Return Valve | _ | 1 | ea | 5K-400 | | (Loose) | | - |
| 3201 | P-V Breaker Assembly (For Main ballast | | 1 | set | 5K-400 | | (Loose) | | |
| 3202 | P-V Breaker Assembly (For A.P.Tank) | , | 1 | set | 5K-150 | | (Loose) | | |
| 3301 | Spectacle Flange (For main ballast) | | _ | ea | 5K-250 | | (Loose) | · · | |
| 3302 | Spectacle Flange (For A.P.Tank) | | | set | 5K-100 | | (Loose) | • | |
| 3401 | Magnet Vent Check Valve(Magnetic Relie | | | ea | 10K-30 | | | , | |
| 3501 | Mast Riser Valve | * | | ea | 5K-400 | | (Loose) | - | |
| 3502 | Vent Line Valve | | 1 | ea | 5K-100 | | (Loose) | | |
| 3801-1 | Deck Main Pressure Transmitter | | 1 | ea | PT 1/2" | | (Loose) | | |
| 3801-2 | Deck Main Pressure Transmitter | | 1 | ea | PT 1/2" | | (Loose) | - | |
| 3802 | Deck Main Pressure Transmitter (A.P.Ta. | nk lino) | 1 | | PT 1/2" | | (Loose) | | |
| 3803-1 | Solenoid Valve Block For Pneumatic Con- | | _ | set | 1 1 1/2 | | (Loose) | - | |
| 3803-2 | Solenoid Valve Block For Pneumatic Con- | | _ | | | | (Loose) | 119/ 119A/ | |
| 4,000 Co | ntrol Panels and Starters | | | | | | | | |
| *4001 | MainControl with Motor Starter Panel | | 1 | ast | | | 000 | 41 / | 110 |
| 4002 | Local Alarm Panel | | | set | T 200II | | on SGG | 41 / | |
| 4002 | Ballast Water Treatment Control Panel | | | | L380xH | | | 44 / | |
| 4004 | Data Recorder Panel | | 1 | ea | L520xH3 | | | 43 / | |
| 4004 | Gas Analyzer Panel | | 1 | | L144xH | | | 46 / | |
| 4006 | Zener Barrier | | _ | | L200xH | | | 45 / | 119 |
| | Junction Box | | | set | | | Loose) | | |
| 4007 | Junction Box | | 1 | ea | | (| Loose) | | |
| 5,000 Mis | scellaneous | | | | | | | | |
| 5001 | Portable Oxygen Analyzer | | 1 | ea | | (| Loose) | | |
| 5002 | Portable Dissolved Oxygen Analyzer | | | ea | | | Loose) | | |
| 5003 | Magnet Vent Check Valve Calibrator Kit | | _ | set | | | Loose) | | |
| | DESCRIPTION: | | BY | | СН | ECKE | -D T | \PPRO\ | VED |
| (VV) | <u> </u> | 10.06.25 | | D.S.Ki | 1 | J.S.S | | Y.M.(| 1 |
| SALVOONIO | ļ—— | | | . NO. | | 0.0 | -1011 | REV | <u> </u> |
| SAMGONG VOS | · · · · · · · · · · · · · · · · · · · | NONE | | | SV6PL0 | 05 | | ''- ' | /\l |
| | | ., ., ., _ | | | J.O. LO | | | | |

CONTROL NO.: SH0501V - 24 / 119

| 6,000 S | pare Parts | Q'TY: SPEC. (S | SUPPLY): CON. NO | <u>,.:</u> |
|---------|------------------------------------|----------------|------------------|------------|
| 6001 | Honeywell Flame Detector | 2 ea | (Loose) | |
| 6002 | Fuel Nozzles | 8 ea | (Loose) | ı |
| 6003 | Pilot Nozzles | 12 ea | (Loose) | |
| 6004 | Spark Igniter | 1 ea | (Loose) | |
| 6005 | Oxygen Cell | 1 ea | (Loose) | 1 |
| 6006 | CO Analyzer | 1 set | (Loose) | - 1 |
| 6007 | Blower Motor contactor | 1 ea | (Loose) | - 1 |
| 6008 | Blower V Belts | 5 ea | (Loose) | - 1 |
| 6009 | Fuel Pump contactor | 1 ea | (Loose) | - 1 |
| 6010 | PLC Power Supply | 2 ea | (Loose) | ı |
| 6011 | 220V plug-in relay | 4 ea | (Loose) | |
| 6012 | 24V plug-in relay | 4 ea | (Loose) | |
| 6013 | Circuit Breaker | 2 ea | (Loose) | |
| 6014 | Fuses | 6 of each type | (Loose) | |
| 6015 | Honeywell Flame Controller 7830 | 1 ea | (Loose) | |
| 6016 | Deck Main Pressure Transmitter | 1 ea | (Loose) | |
| 6017 | Solenoid valves | 1 ea | (Loose) | ı |
| 6018 | Water Pressure Transmitter | 1 ea | (Loose) | - 1 |
| 6019 | RTD Sensor | 1 ea | (Loose) | |
| 6020 | Level Sensor for Deck Seal | 1 ea | (Loose) | |
| 6021 | O-ring for Magnet Vent Check Valve | 35 ea | (Loose) | |
| 6022 | Spare Parts Kit for Fuel Pump | 1 set | (Loose) | |

INSTALLATION ACCESSORIES

DESCRIPTION:

The following additional items are supplied:

Pneumatic: Compression connectors for Ø8, Ø10, Ø15. tubing are provided for all pneumatically operated equipment requiring connection by shipyard. Materials are copper for internally mounted and 316 stainless steel for deck mounted items. Any items that require an air supply less than 7 kgf/cm² will be fitted with an independent air regulator.

Piping: Half-couplings in 316L stainless steel are supplied for all threaded transmitters and temperature sensors that are to be direct mounted to piping.

| SAMGONG | |
|---------|--|

| : | DATE | BY | CHECKED | APPROVED |
|-----------------|----------|----------|----------|----------|
| | 10.06.25 | D.S.Kim | U.S.Shon | Y.M.Cho |
| PARTS LIST(6/6) | SCALE [| DWG. NO. | | REV 🔨 |
| | I NONE I | SVE | SPI 006 | / \ |

CONTROL NO.: SH0501V - 25 / 119

III. APPENDIX DRAWINGS

1. Main Drawings

| ı. | Main | Drawings | CONTROL NO.: |
|----|------|---|--------------|
| | 1.1 | Symbol List | 26 / 119 |
| | 1.2 | VOS System Process Flow Diagram | 27 / 119 |
| | 1.3 | VOS System Pneumatic Diagram | 28 / 119 |
| | 1.4 | Electric One-line Diagram | 29 / 119 |
| | 1.5 | Stripping Gas Generator Out- line(1/2) | 30 / 119 |
| | 1.6 | Stripping Gas Generator Out-line(2/2) | 31 / 119 |
| | 1.7 | Sub-Assembly Drawings | 32 / 119 |
| | 1.8 | Venturi Injector (Main Ballast Line) | 33 / 119 |
| | 1.9 | Venturi Injector (A.P.Tank Line) | 34 / 119 |
| | 1.10 | Deck Water Seal | 35 / 119 |
| | 1.11 | PV Breaker (Main Ballast Line) | 36 / 119 |
| | 1.12 | PV Breaker (A.P.Tank Line) | 37 / 119 |
| | 1.13 | Magnet Vent Check Valve (Magnetic Relief Valve) | 38 / 119 |



DESCRIPTION:

DATE BY CHECKED APPROVED 10.06.25 D.S.Kim U.S.Shon Y.M.Cho SCALE DWG. NO. REV NONE SV6MD001

MAIN DRAWINGS

CONTROL NO. : SH0501V -26 119

1-1. SYMBOL LIST

INDICATING INSTRUMENTS

(PL) PRESSURE INDICATOR

TEMPERATURE INDICATOR

(FS) FRAME SCANNER

SWITCH RELAYS

(PS PRESSURE SWITCH

TEMPERATURE SWITCH

LEVEL SWITCH

LIMIT SWITCH (GS)

TRANSMITTER

DIFFERENTIAL PRESSURE SENSOR (DPS

PRESSURE TRANSMITTER

TEMPERATURE TRANSMITTER (RTD)

VENTS

FLAME SCREEN

MAGNET VENT CHECK VALVE

PUMPS

FUEL PUMP

COOLING WATER PUMP

ELECTRICAL CONNECTIONS

2-TERMINAL LIMIT SWITCH Д

3-TERMINAL TEMP. TRANSMITTER

(P) 2-TERMINAL PRESSURE TRANSMITTER

2-TERMINAL PRESSURE SWITCH

2-TERMINAL HIGH LEVEL SWITCH

2-TERMINAL LOW LEVEL SWITCH CONNECTION TERMINALS

VALVE TYPE

NEEDLE VALVE DK1

 \bigcirc PRESSURE REGULATOR VALVE

ıΣı 3-WAY TEST VALVE FOR PRESSURE SENSOR

M ROOT VALVE FOR GAUGE

1 BALL VALVE

MANUAL SHUT-OFF BUTTERFLY VALVE $\overline{\mathbb{X}}$

SPECTACLE FLANGE

PRESSURE / VACCUM VALVE NON-RETURN CHECK VALVE

SOLENOID VALVE

PRESSURE / VACCUM BREAKER

SINGLE ACTING PNEUMATIC BUTTERFLY VALVE

DOUBLE ACTING PNEUMATIC BUTTERFLY VALVE

K, FLOAT LEVEL CONTROL VALVE

桑 SINGLE ACTING PNEUMATIC CONTROL VALVE WITH POSITIONER

丞 DOUBLE ACTING PNEUMATIC CONTROL VALVE WITH POSITIONER

F.C. SPRING TO CLOSE FAIL POSITION

F.O. SPRING TO OPEN FAIL POSITION RELIEF VALVE(ANGLE)

MISCELLANEOUS

À

EXPANSION JOINT

ORIFICE PLATE -1,1-

 $(\!\mathcal{A}\!)$ **BLOWER**

SILENCER

FILTER / STRAINER

REDUCER

STEAM TRAP

AIR INTAKE FILTER

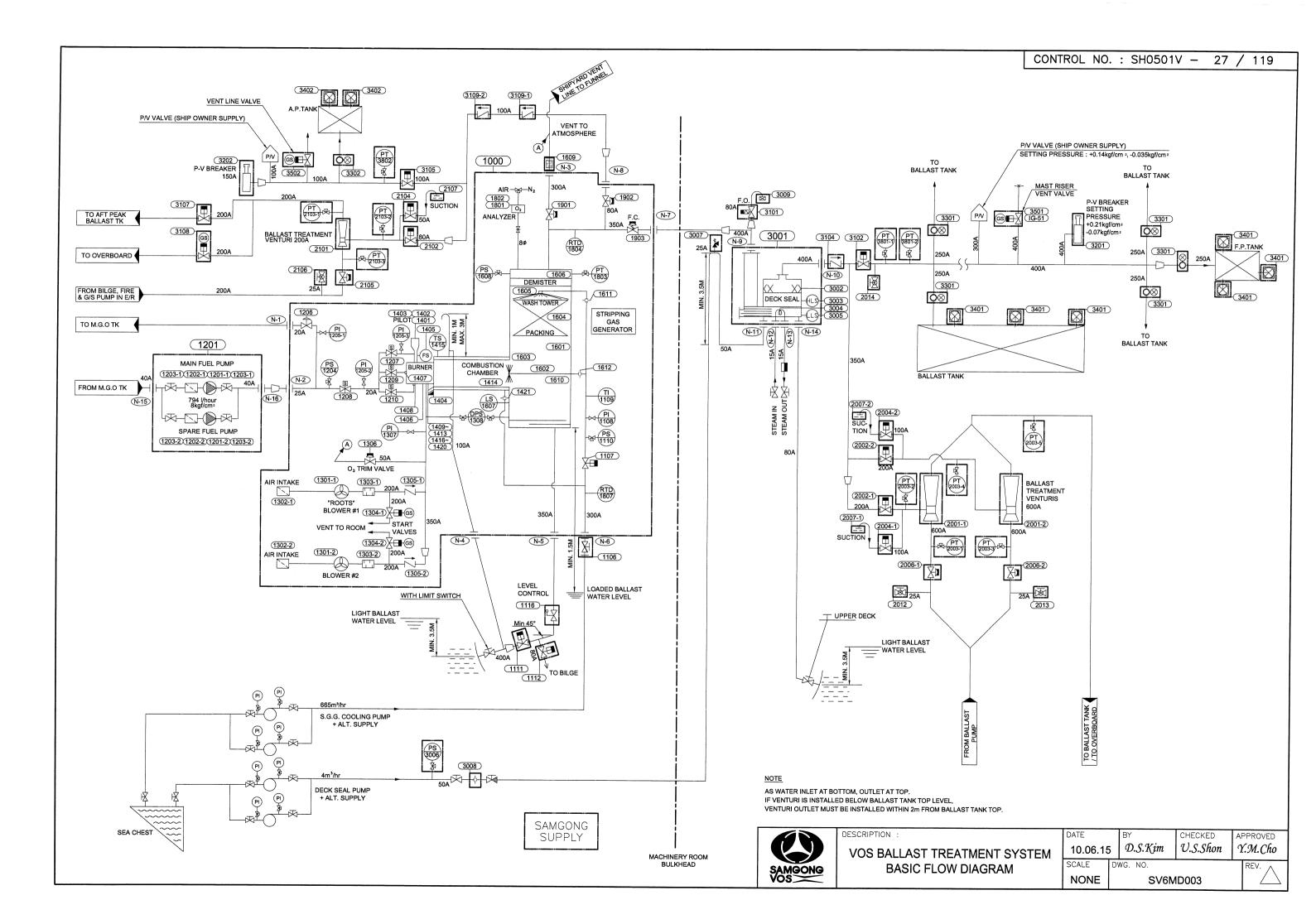


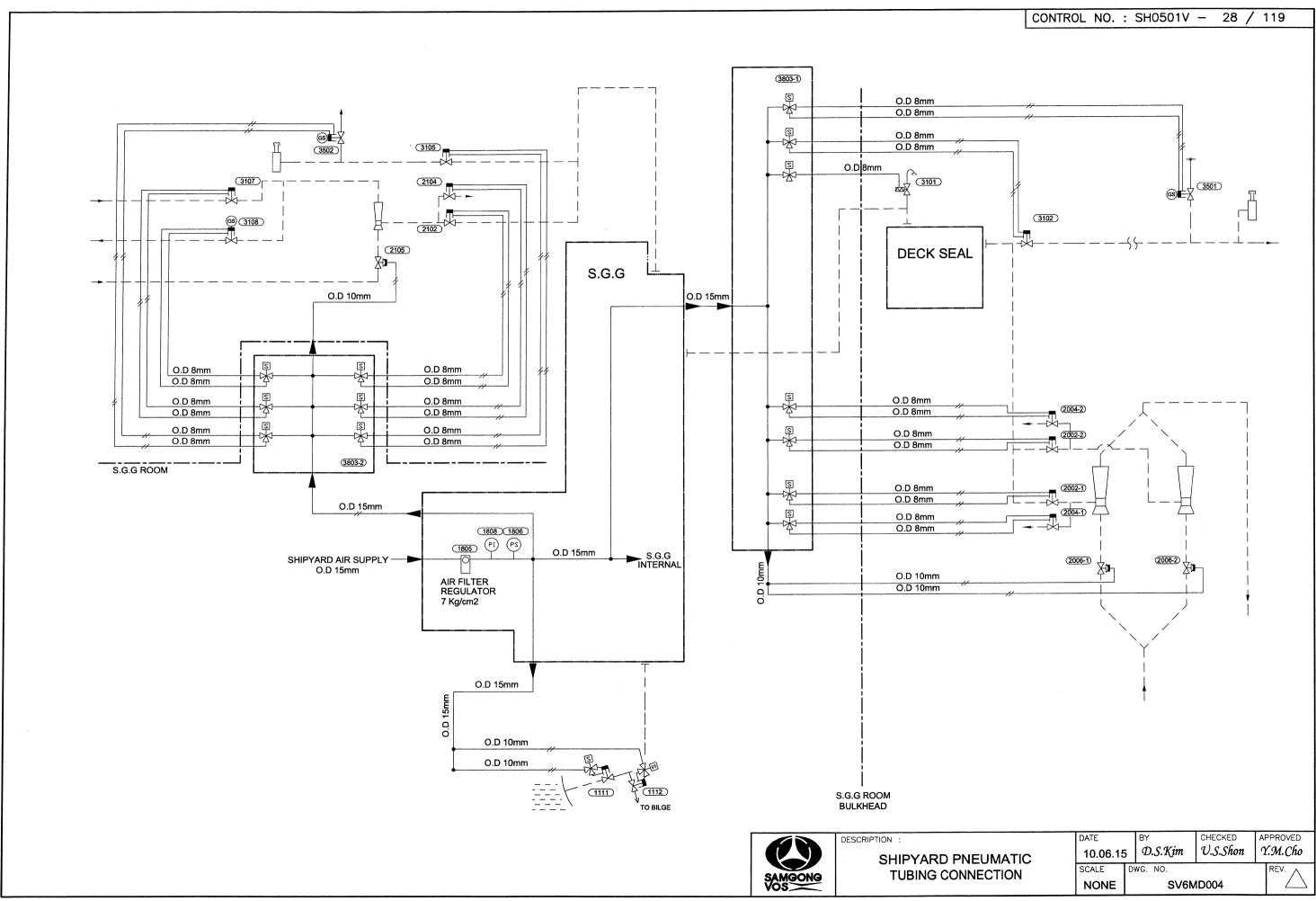
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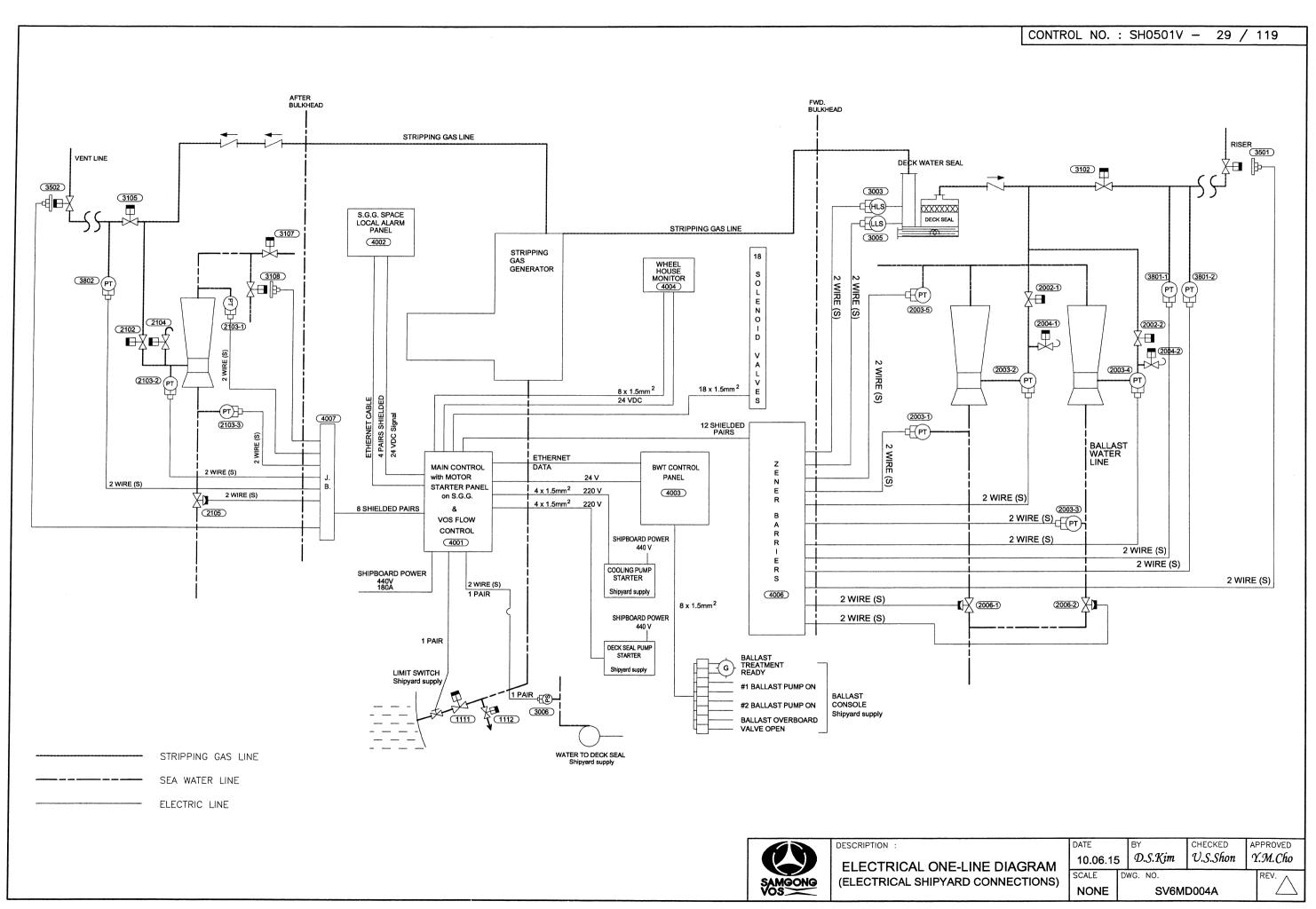
PROCESS, ELECTRICAL & PNEUMATIC SYMBOLS DATE CHECKED D.S.Kim U.S.Shon 10.06.15

SCALE DWG. NO. NONE SV6MD002 Y.M.Cho REV.

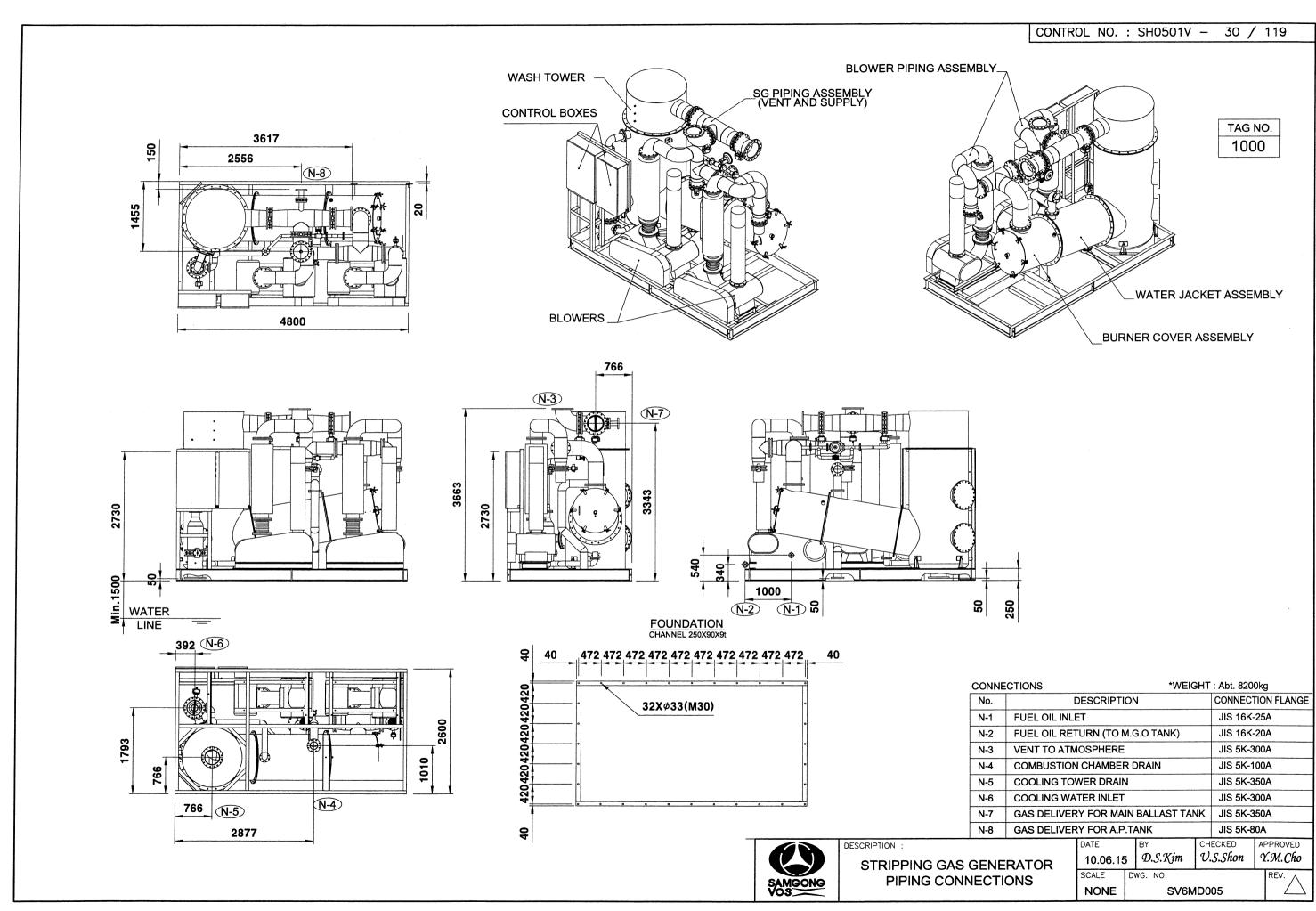
APPROVED

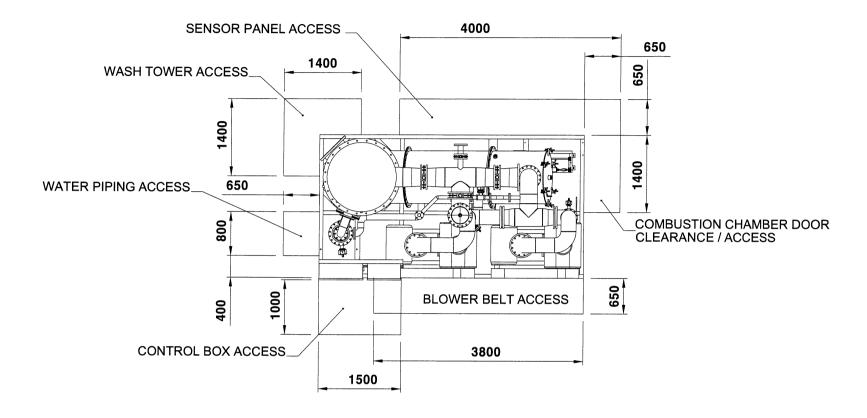


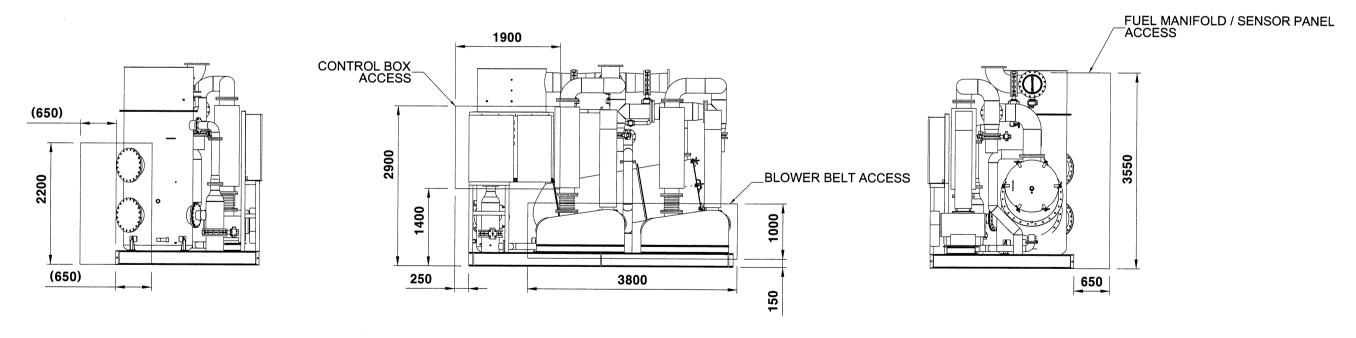




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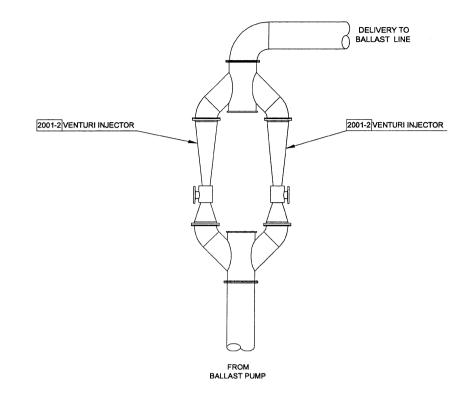


STRIPPING GAS GENERATOR MAINTENANCE CLEARANCE AND MAJOR SUBASSEMBLY IDENTIFICATION

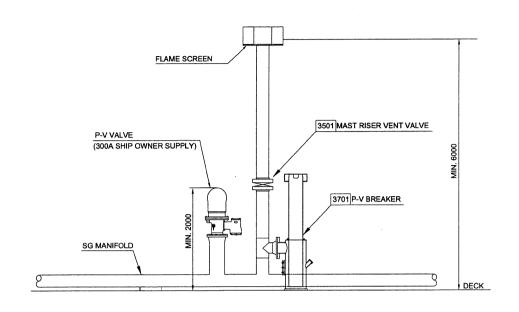
DATE CHECKED APPROVED D.S.Kim U.S.Shon Ү.М.Сһо 10.06.15 SCALE NONE

SV6MD005A

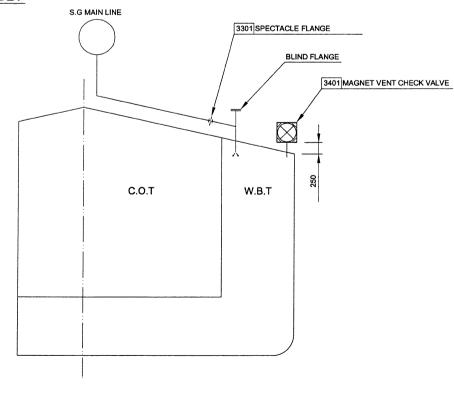
VENTURI SUB-ASSEMBLY



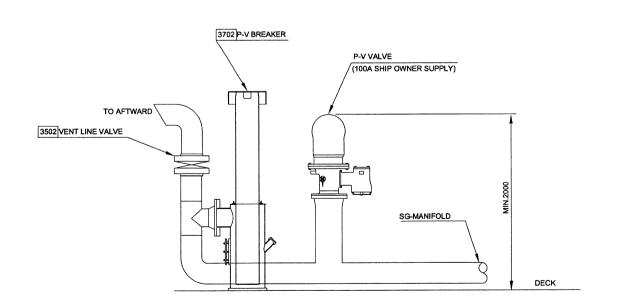
P-V PROTECTION SUB-ASSEMBLY FOR MAIN BALLAST TANK



SPECTACLE FLANGE FOR SG MAIN SUB-ASSEMBLY



P-V PROTECTION SUB-ASSEMBLY FOR A.P. BALLAST TANK



* XXXX MARKED ITEMS ARE SUPPLIED BY SAMGONG VOS.

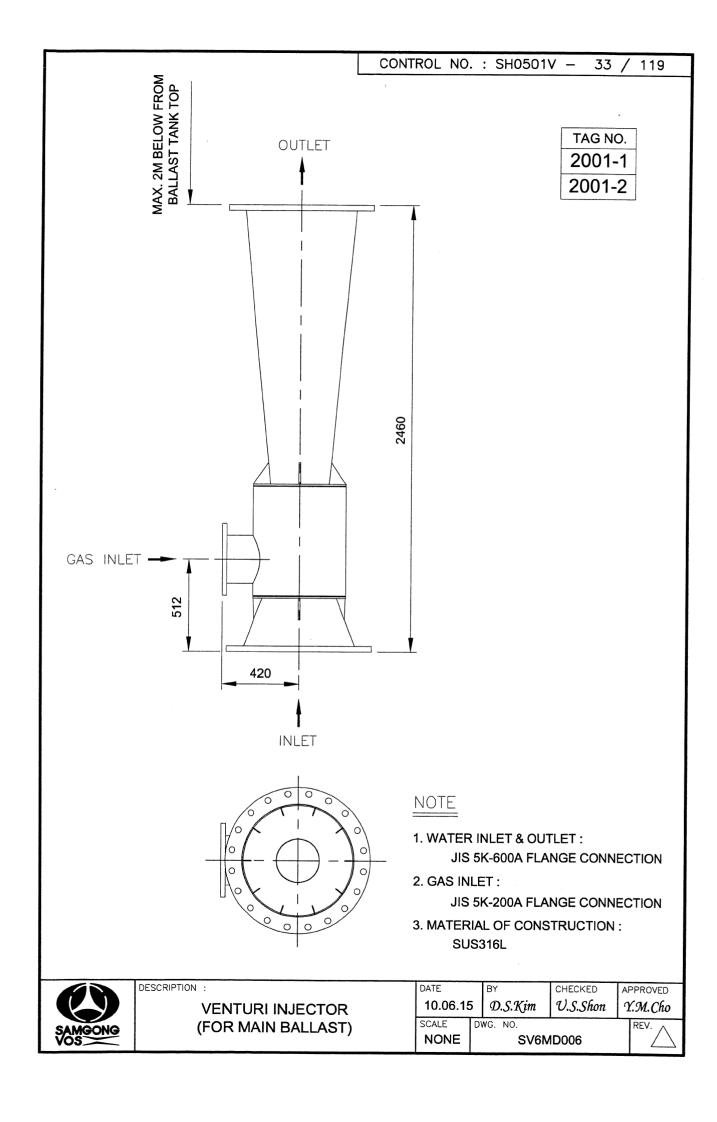
CONTROL NO. : SH0501V - 32 / 119

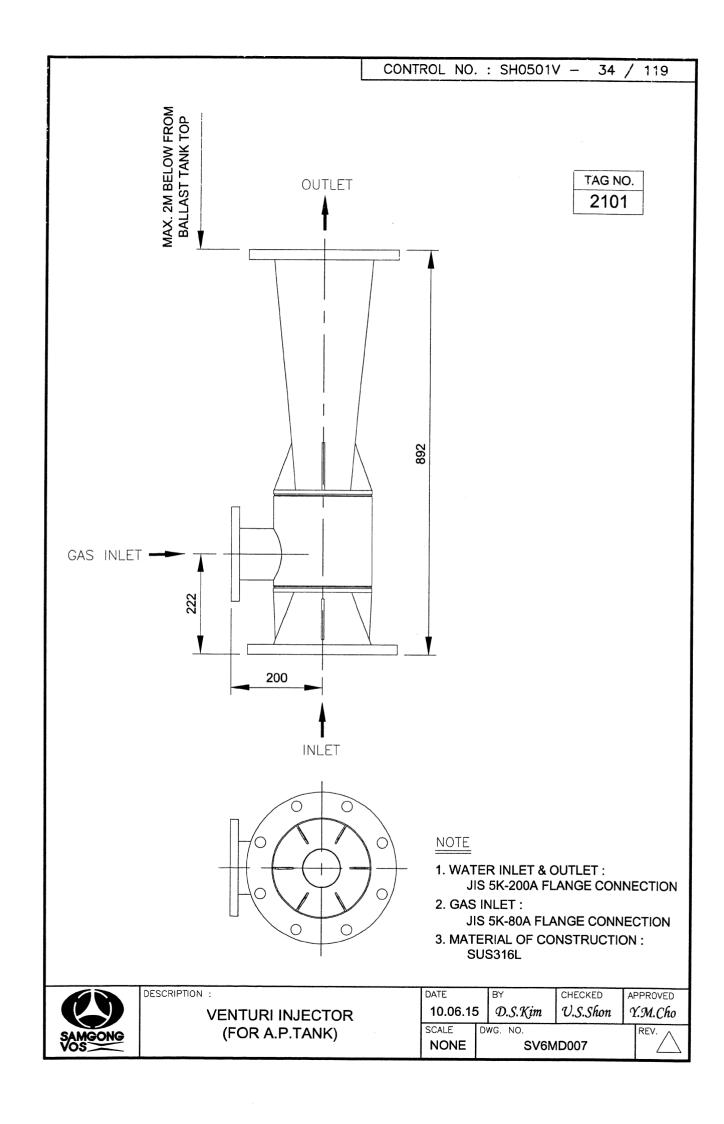


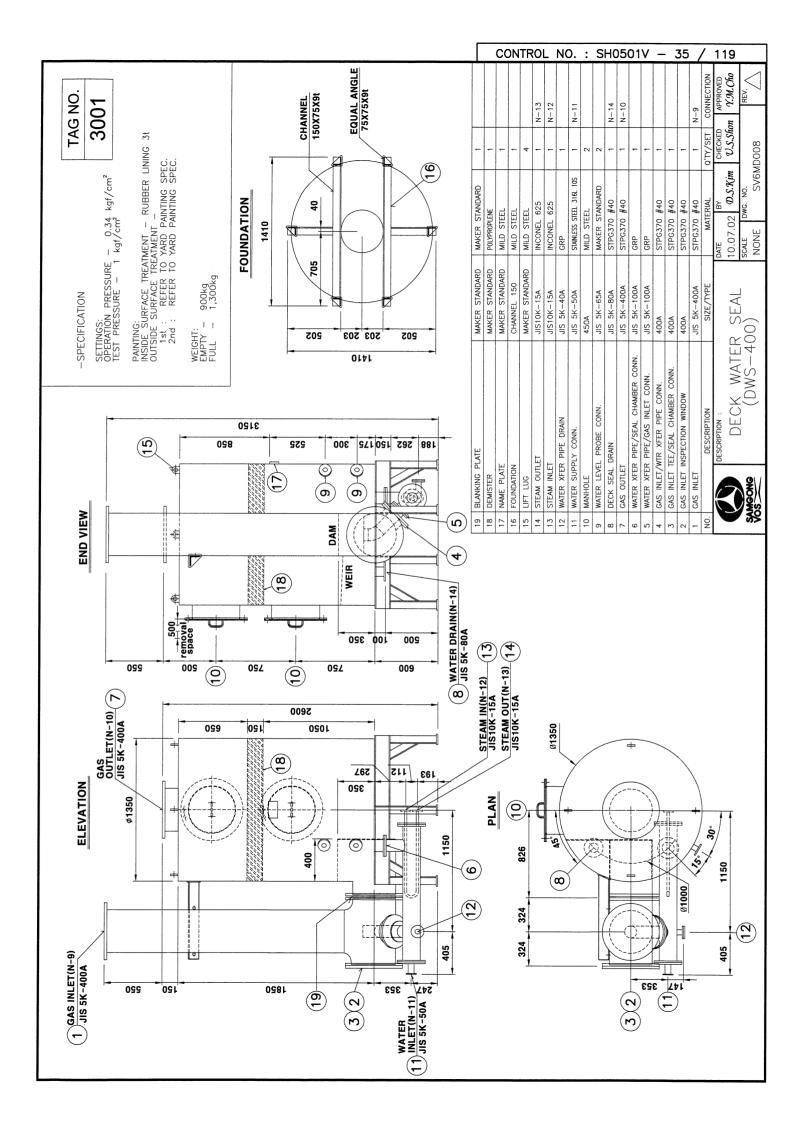
SUB-ASSEMBLY DRAWINGS

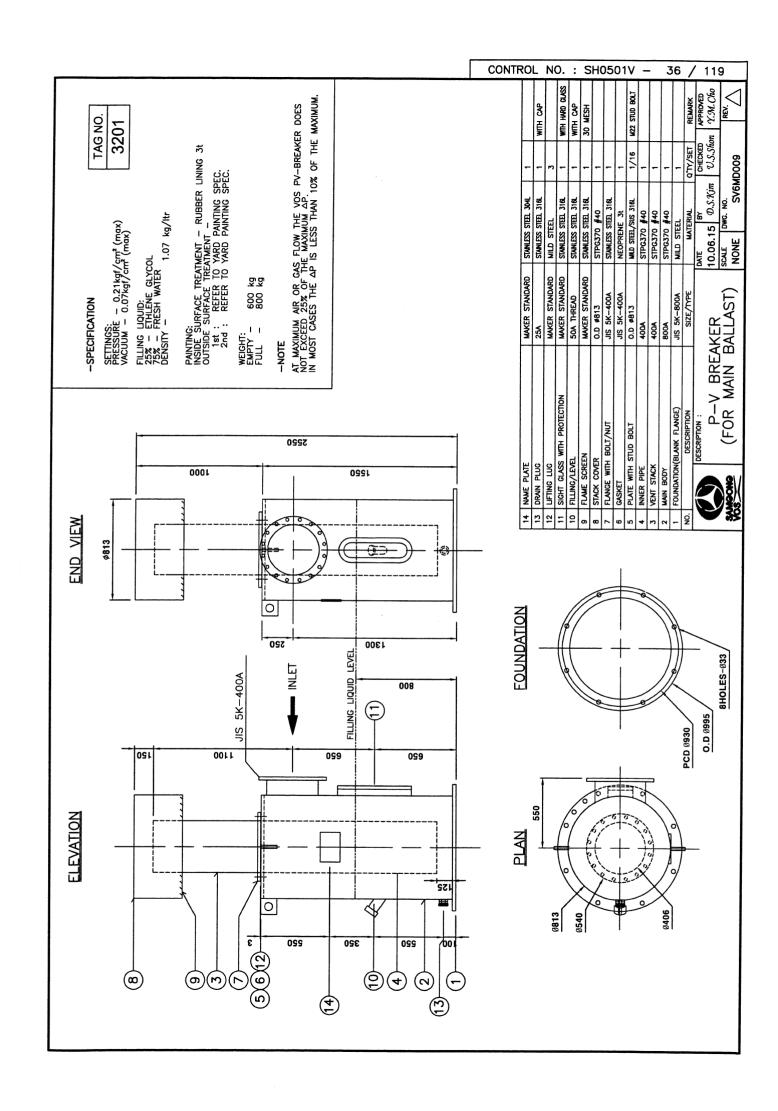
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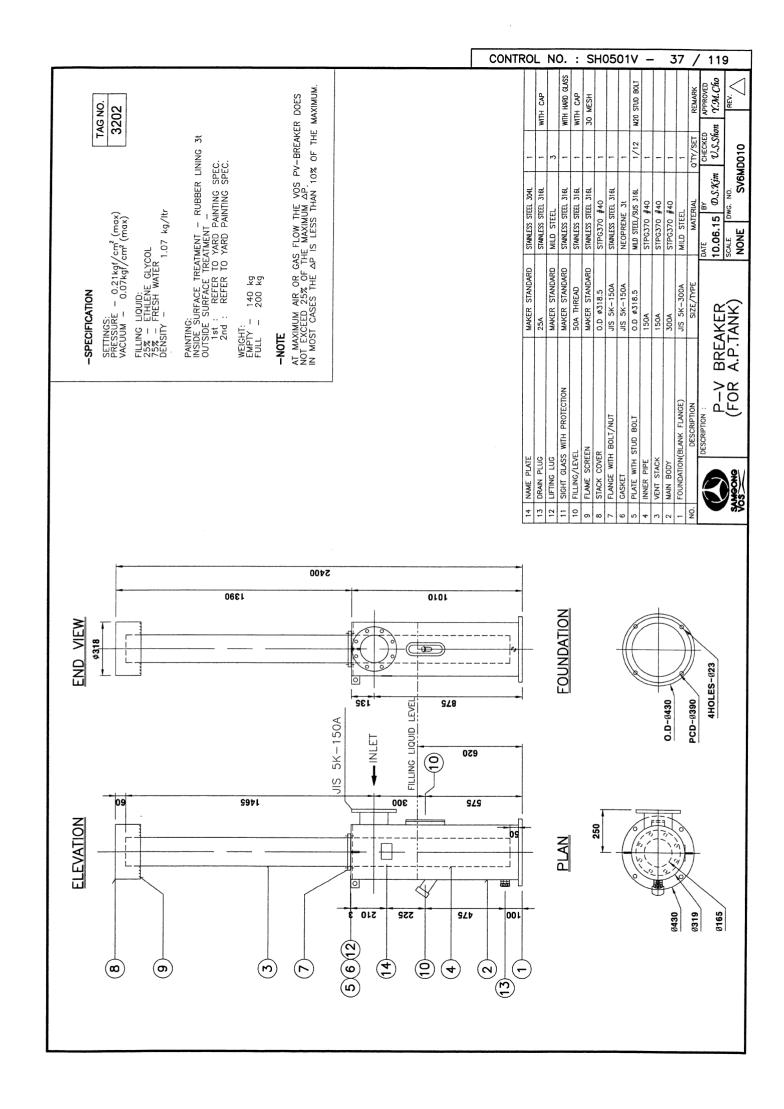
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APPROVED
V.S.Shon
SCALE
DWG. NO.
REV.

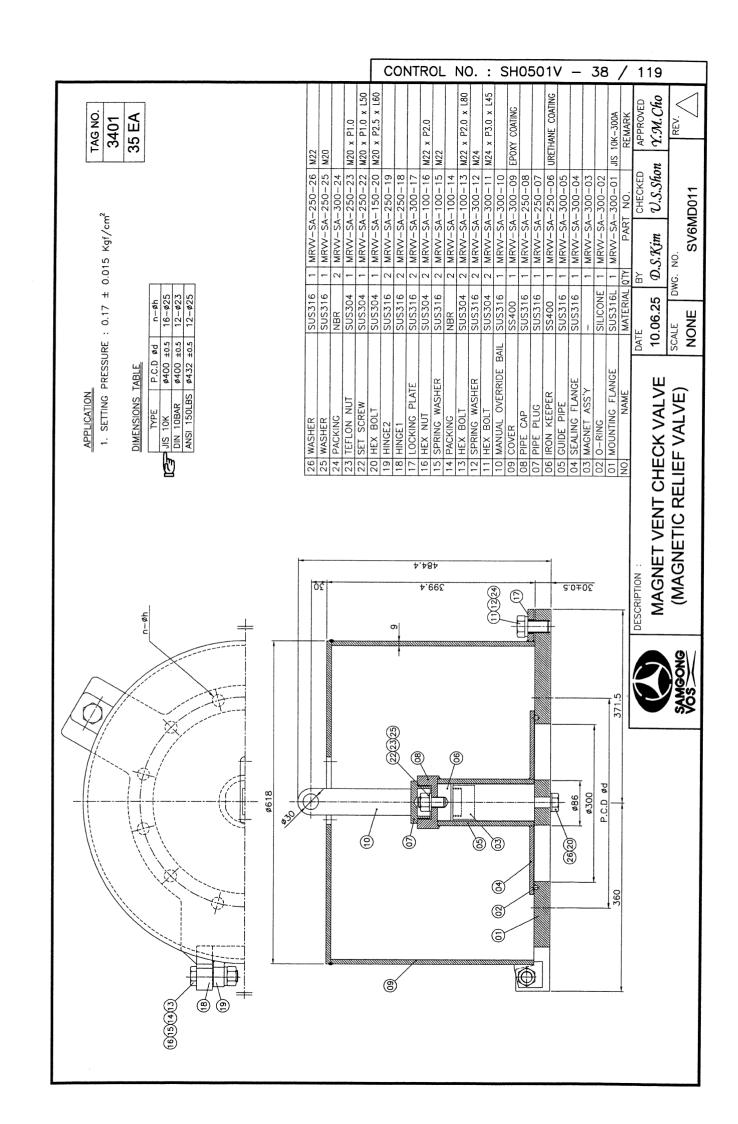












CONTROL NO. : SH0501V - 39 119

2. ELECTRIC DRAWINGS

| CONTROL NO. (PAGE NO.) | DESCRIPTION | CONTROL NO. (PAGE NO.) | DESCRIPTION |
|------------------------|---|------------------------|--|
| 39 / 119 | ELECTRIC DRAWING LIST | 58 / 119 | MAIN CONTROL PANEL PLC MODULE 2-3 |
| 40 / 119 | ELECTRIC DRAWING COVER | 59 / 119 | MAIN CONTROL PANEL PLC MODULE 2-4 |
| 41 / 119 | LAYOUT OF MAIN CONTROL PANEL | 60 / 119 | MAIN CONTROL PANEL PLC MODULE 2-5 |
| 42 / 119 | LAYOUT OF MOTOR STARTER PANEL | 61 / 119 | MAIN CONTROL PANEL PLC MODULE 2-6 |
| 43 / 119 | LAYOUT OF BALLAST WATER TREATMENT CONTROL PANEL | 62 / 119 | MAIN CONTROL PANEL HONEYWELL |
| 44 / 119 | LAYOUT OF ALARM PANEL | 63 / 119 | MAIN CONTROL PANEL TERMINAL BLOCK (1/2) |
| 45 / 119 | LAYOUT OF GAS ANALYZER PANEL | 64 / 119 | MAIN CONTROL PANEL TERMINAL BLOCK (2/2) |
| 46 / 119 | LAYOUT OF VIDEOGRAPHIC(DATA) RECORDER PANEL | 65 / 119 | BALLAST WATER TREATMENT CONTROL PANEL TERMINAL BLOCK |
| 47 / 119 | MAIN DISCONNECT OF MOTOR STARTER PANEL | 66 / 119 | CABLE INTERCONNECT |
| 48 / 119 | MAIN DISCONNECT TERMINAL BLOCK OF MOTOR STARTER PANEL | | |
| 49 / 119 | MAIN CONTROL PANEL | | |
| 50 / 119 | MAIN CONTROL PANEL PLC MODULE 1-1 | | |
| 51 / 119 | MAIN CONTROL PANEL PLC MODULE 1-4 | | |
| 52 / 119 | MAIN CONTROL PANEL PLC MODULE 1-2 | | |
| 53 / 119 | MAIN CONTROL PANEL PLC MODULE 1-3 | | |
| 53A / 119 | MAIN CONTROL PANEL PLC MODULE 1-5 | | |
| 54 / 119 | MAIN CONTROL PANEL PLC MODULE 2-1 | | |
| 55 / 119 | MAIN CONTROL PANEL PLC MODULE 2-2 (1/3) | | |
| 56 / 119 | MAIN CONTROL PANEL PLC MODULE 2-2 (2/3) | | |
| 57 / 119 | MAIN CONTROL PANEL PLC MODULE $2-2 \ (3/3)$ | | |
| | | | |



ELECTRIC DRAWING LIST

DATE 10.06.15 SCALE DW NONE

APPROVED Y.M.Cho

снескер *U.S.Shon*

BY D.S.Kim

SV6ED001

CONTROL NO. : SH0501V - 40 119

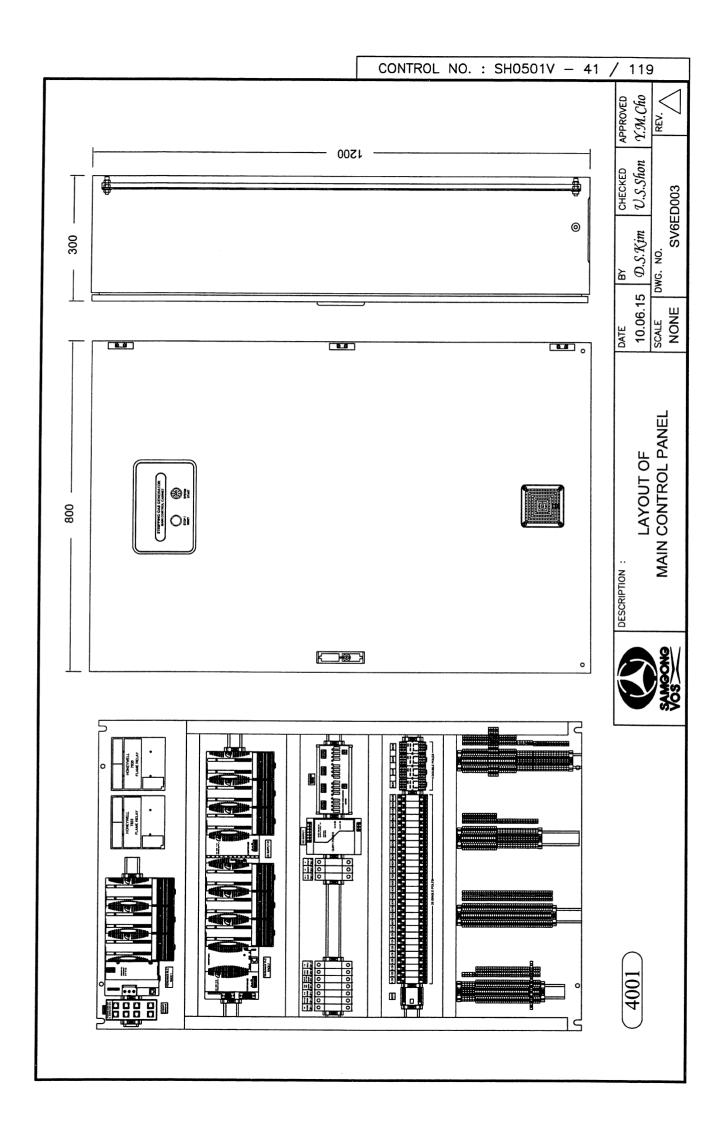
| ı i | PJT. NAME (SHIP NO.) : S501/502, S556, | 56/557 | | |
|--------|--|--------------------|-------------------|--------------------------|
| - | 1. SUPPLY LIST | | 2. SPECIFICATIONS | SNO |
| o O | SERVICE | TYPE | Class of Ship | ABS |
| - | MAIN CONTROL PANEL | | Power Source | AC 440 V, 60 Hz, 3 Phase |
| 7 | MOTOR STARTER PANEL | | | |
| м | BALLAST WATER TREATMENT(BWT) CONTROL PANEL | LARGE SCREEN (12") | | |
| 4 | ALARM PANEL | SMALL SCREEN (6") | | |
| 5 | GAS ANALYZER PANEL | | | |
| 9 | VIDEOGRAPHIC(DATA) RECORDER PANEL | | | |

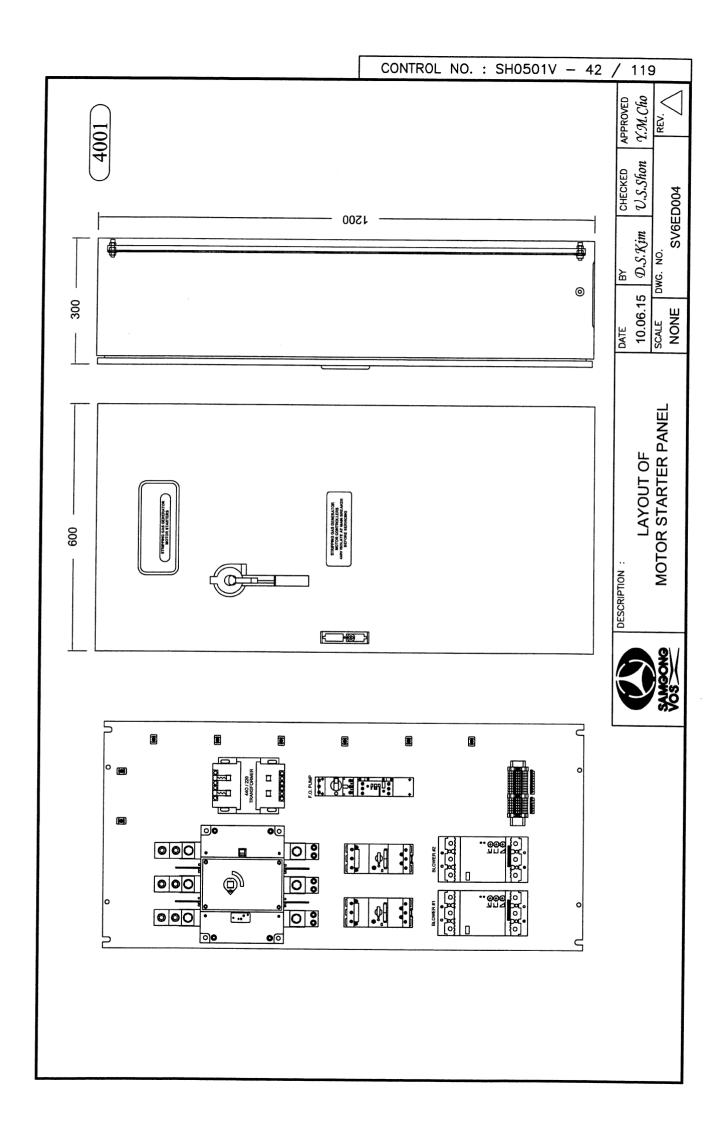


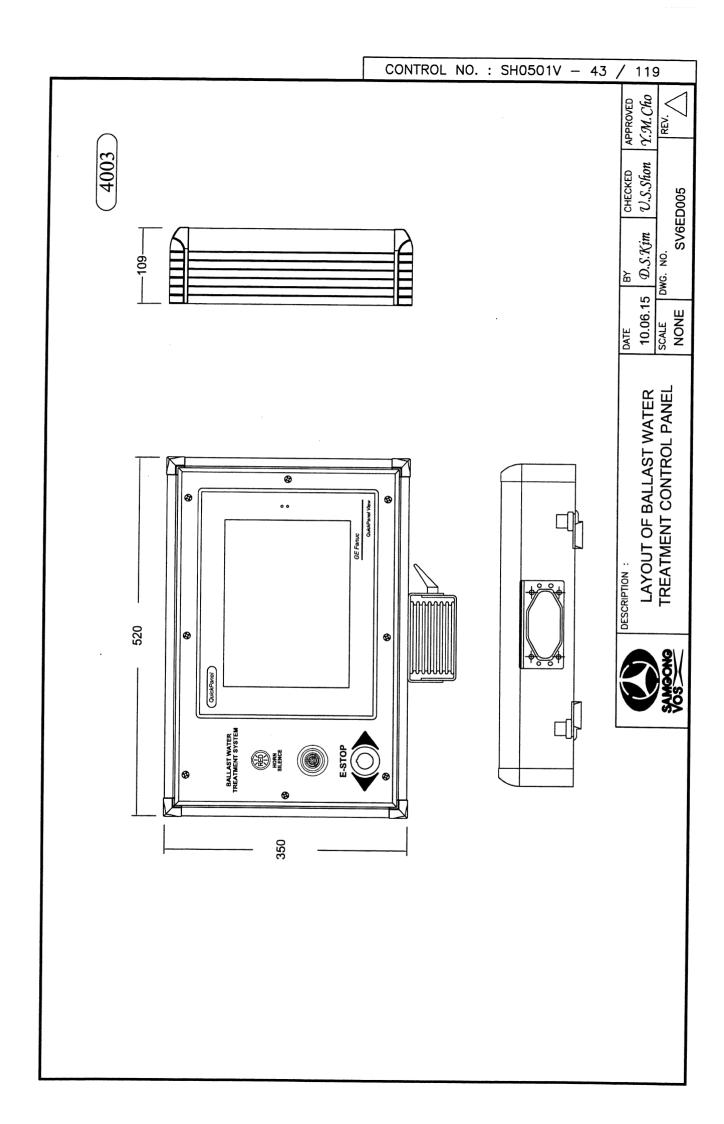
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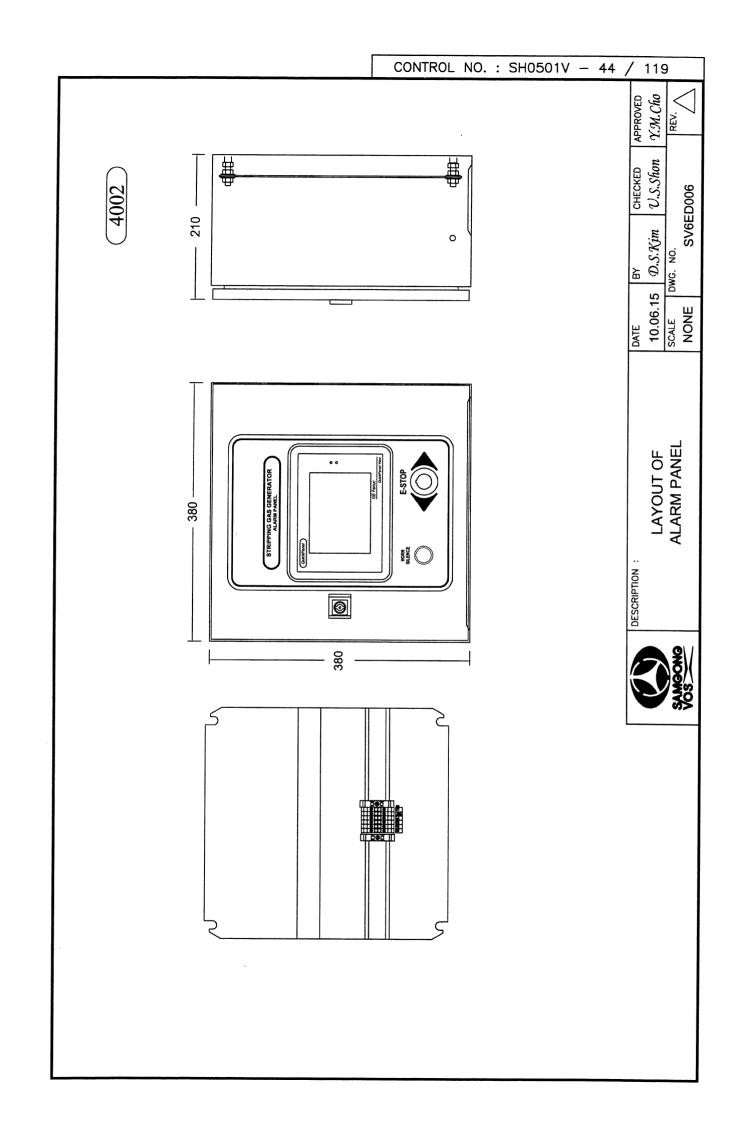
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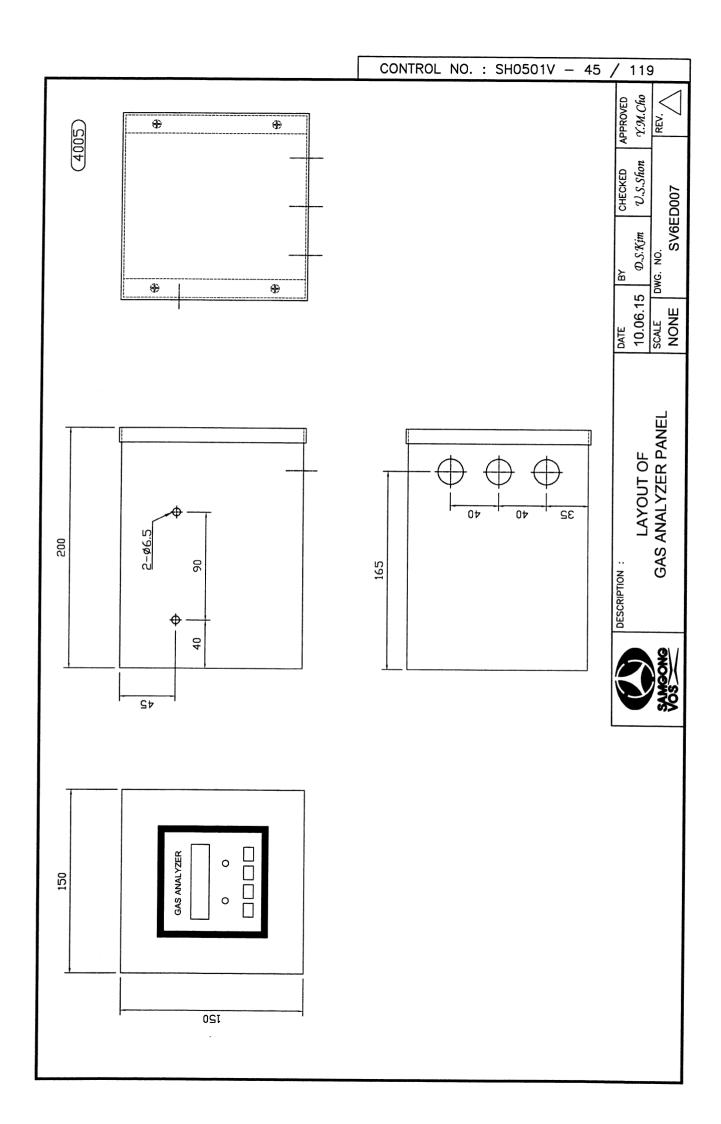
APPROVED Y.M.Cho

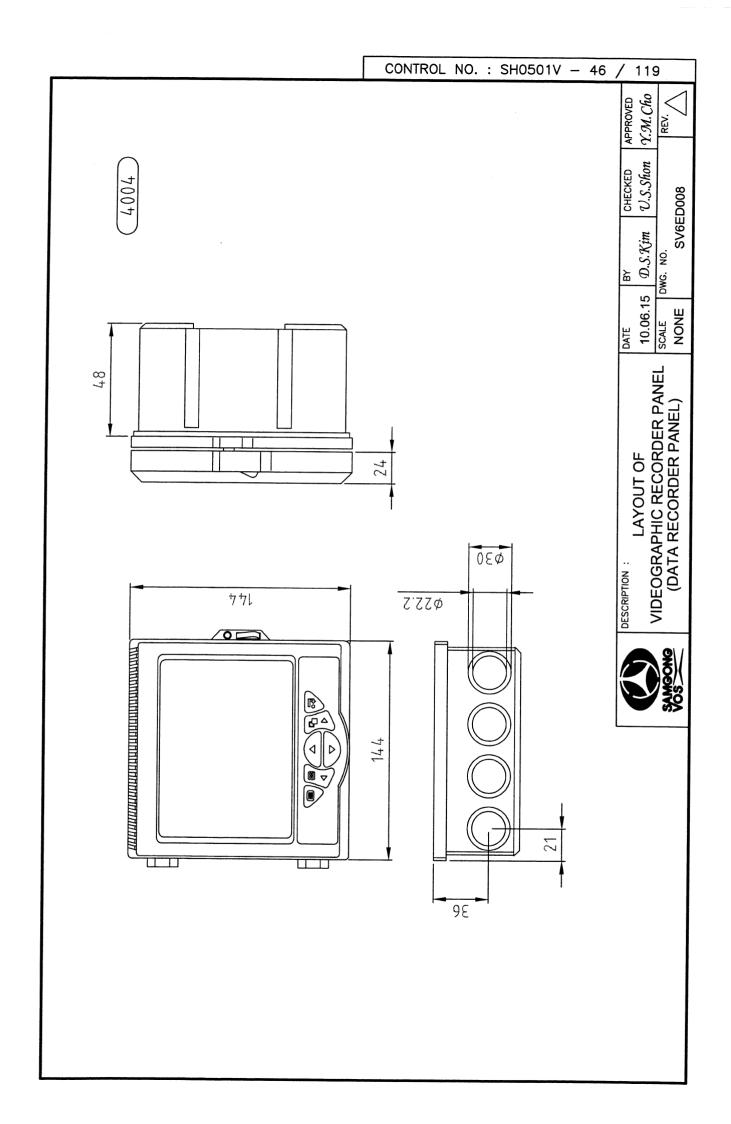


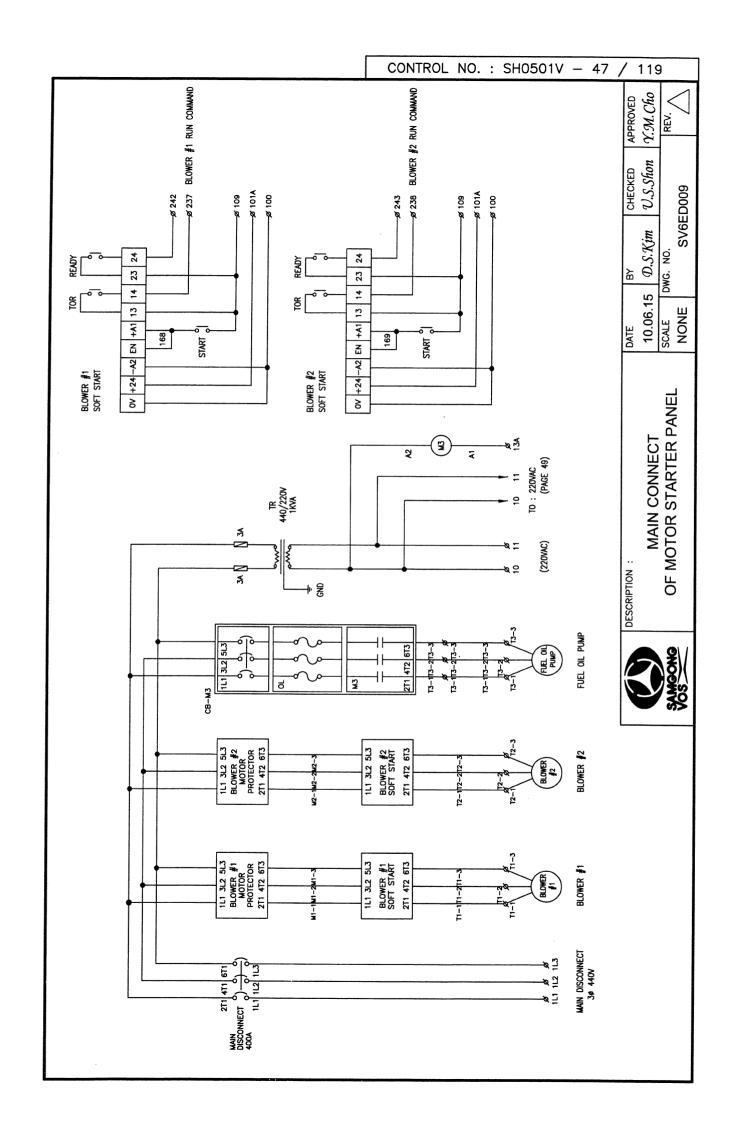


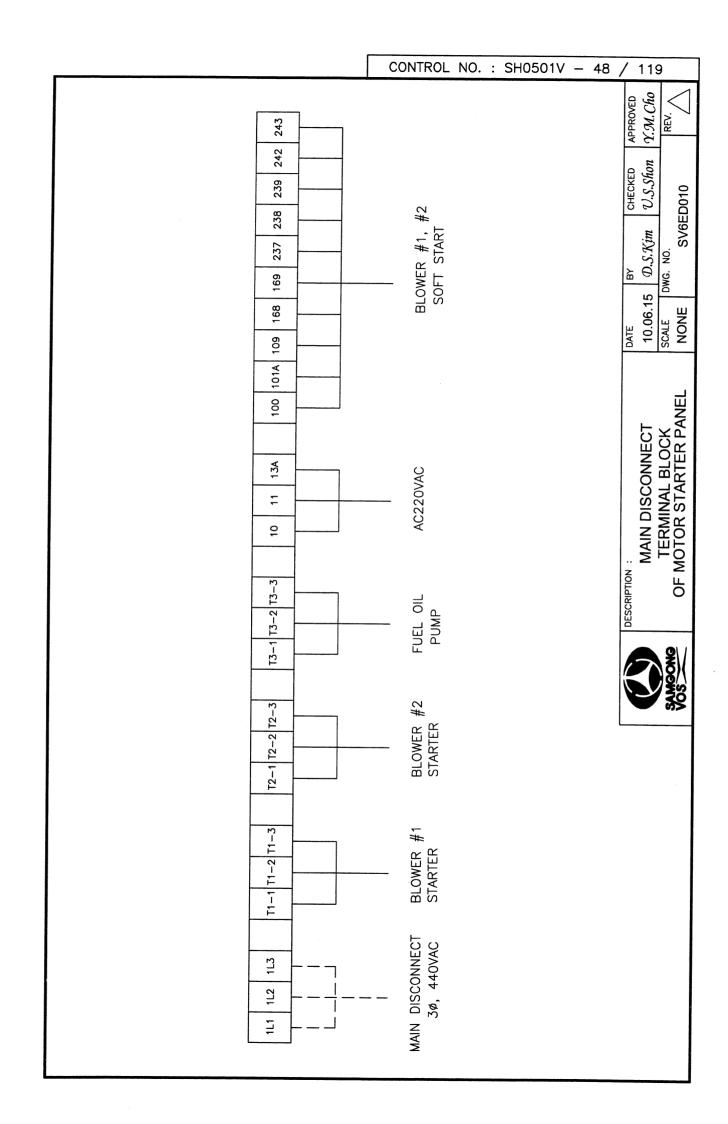


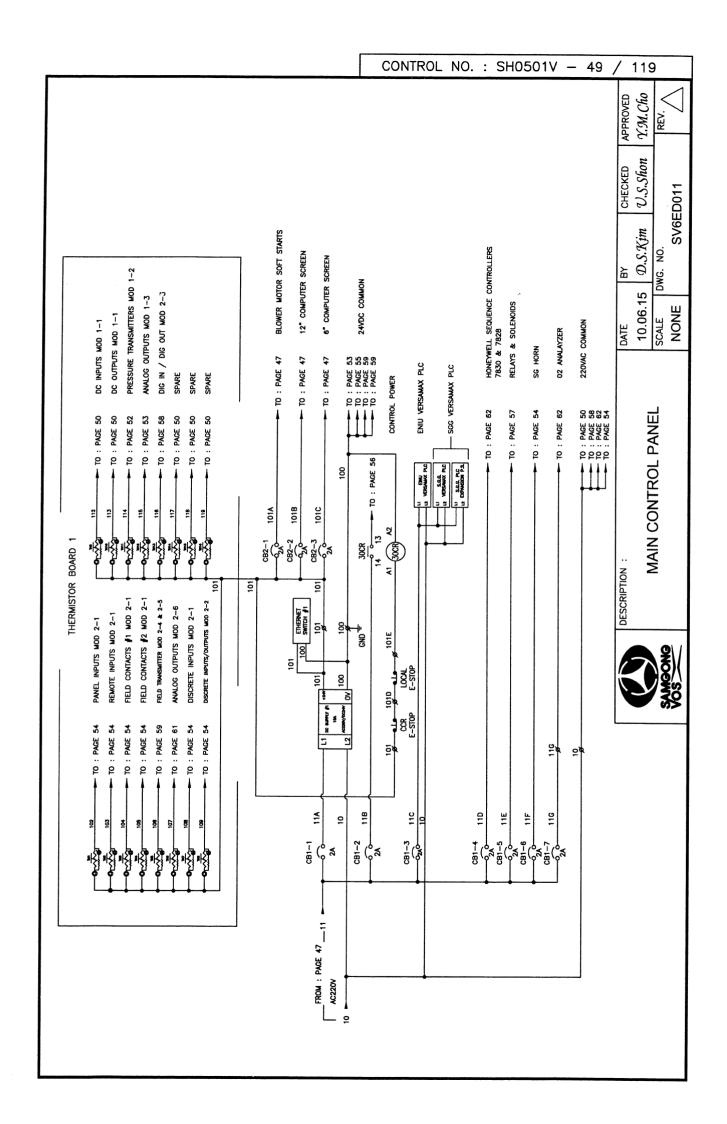


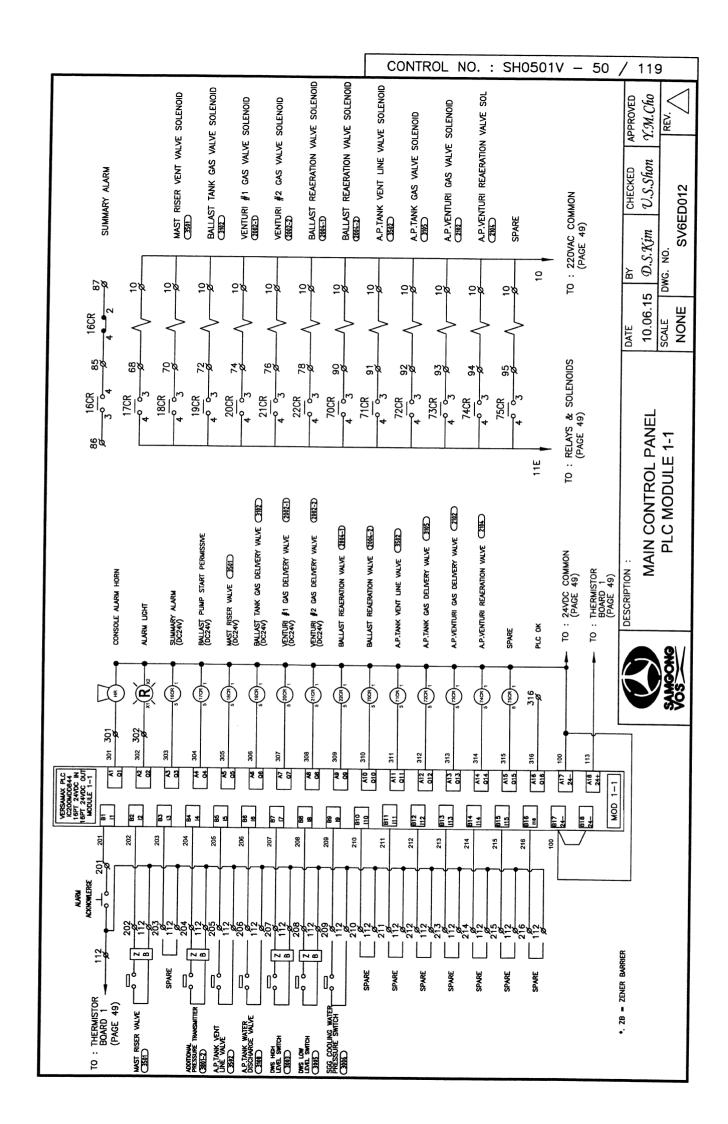


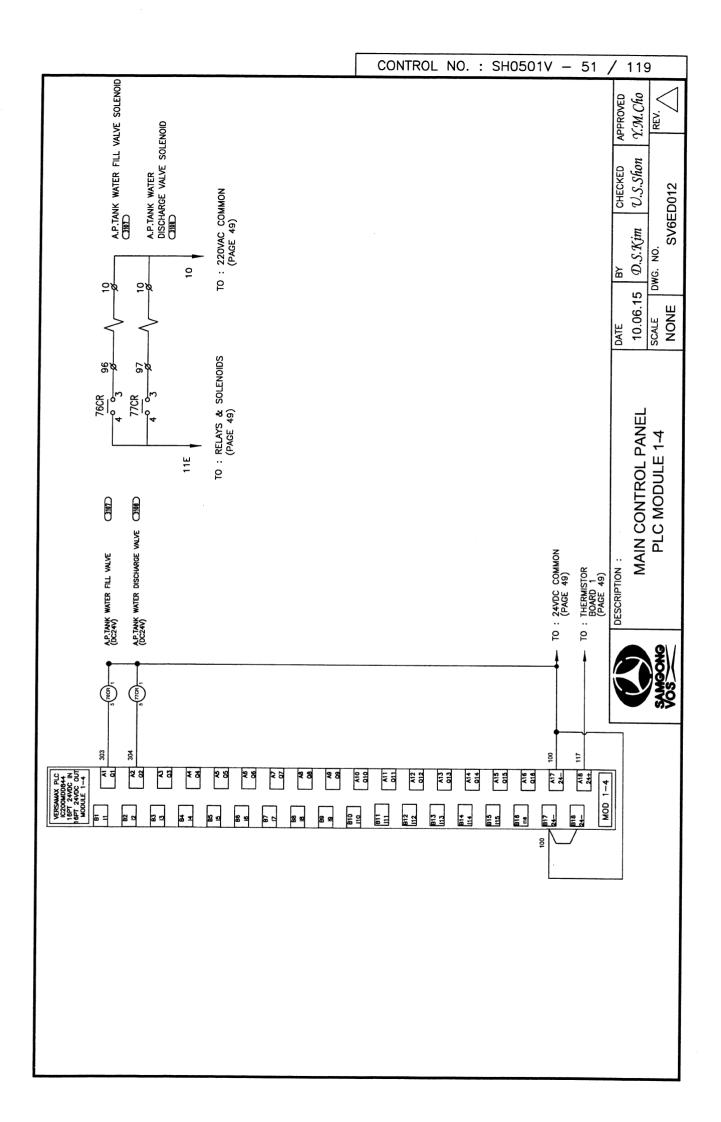


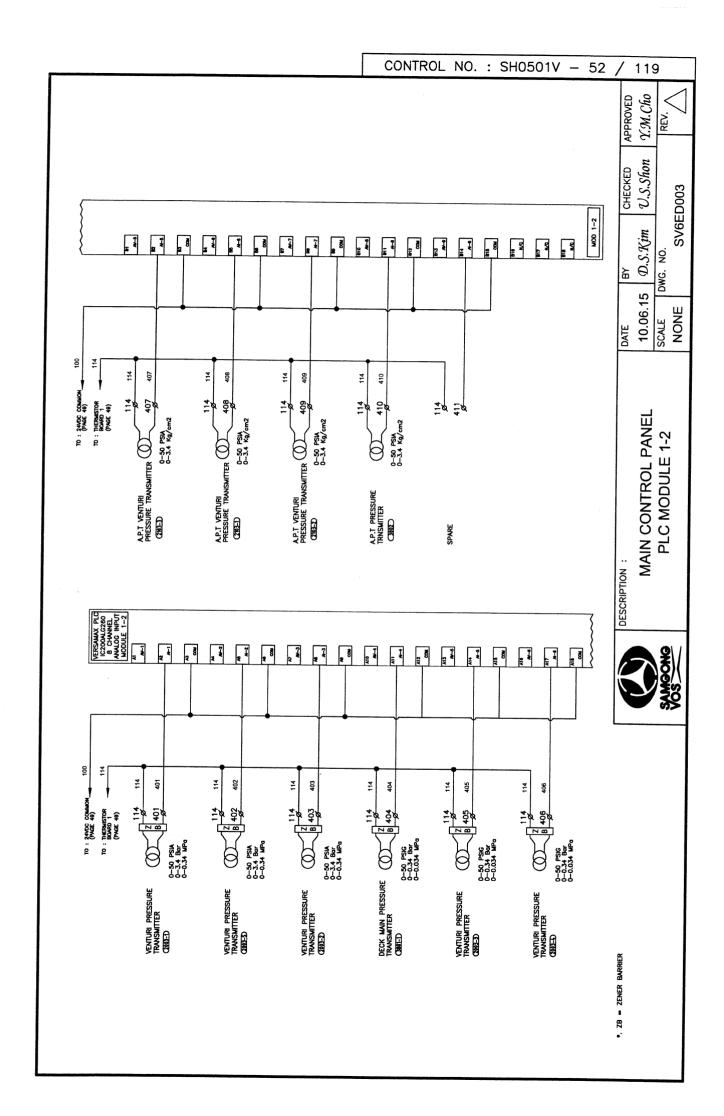


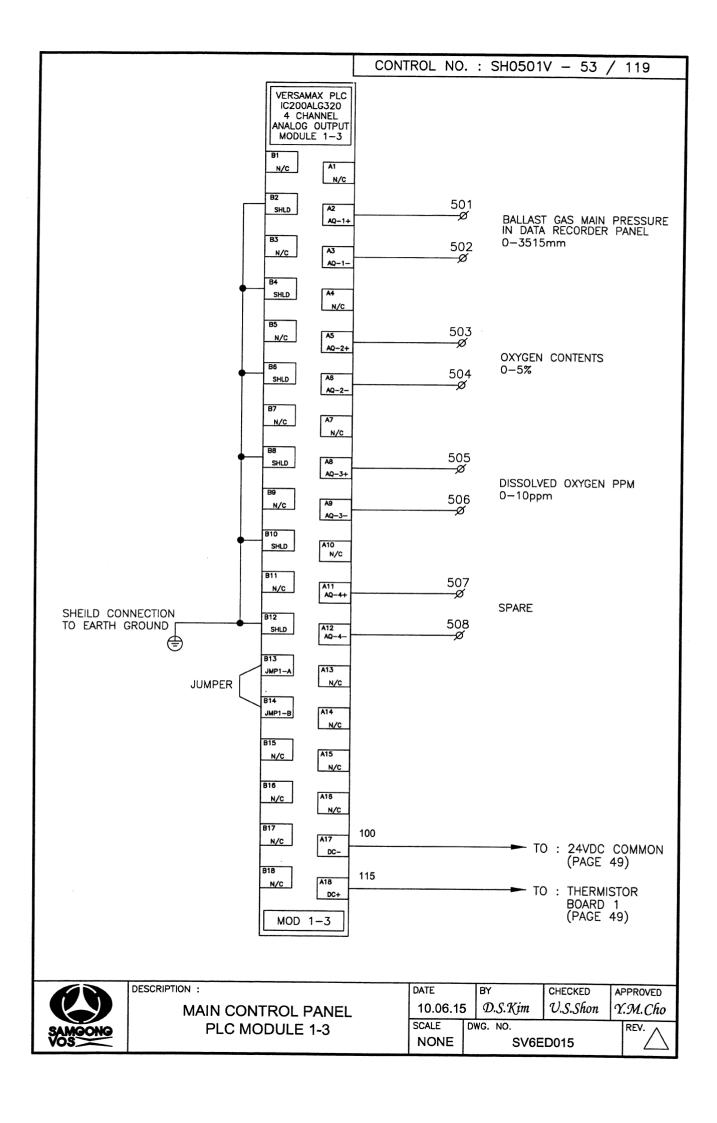


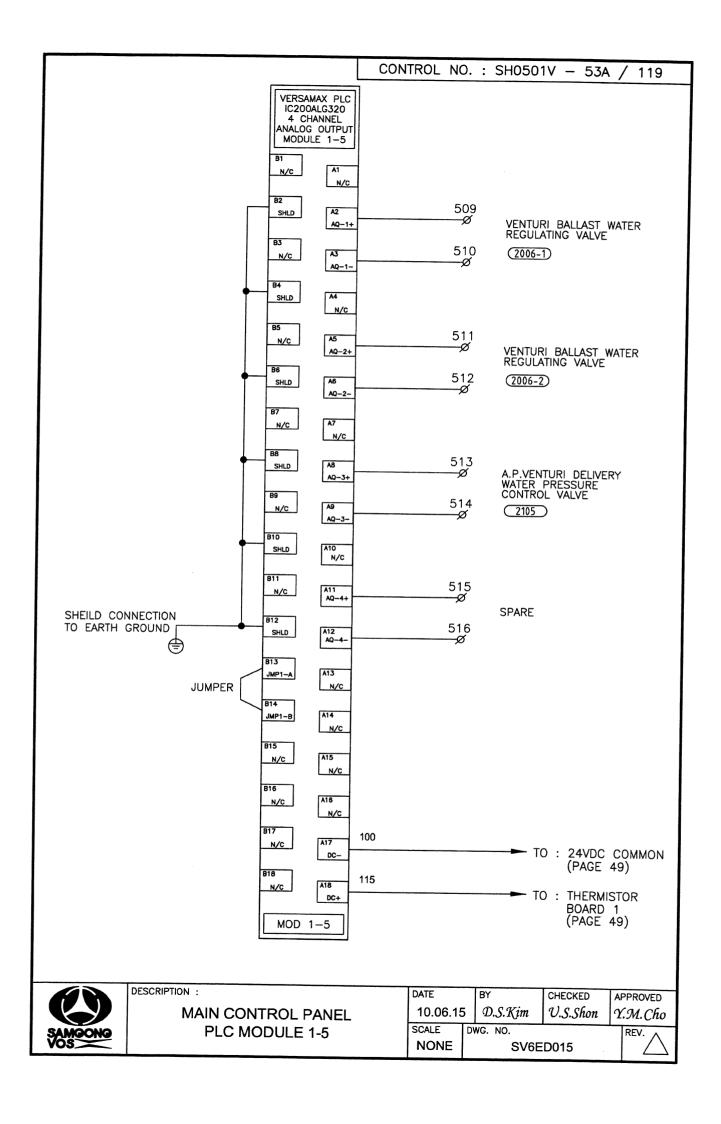


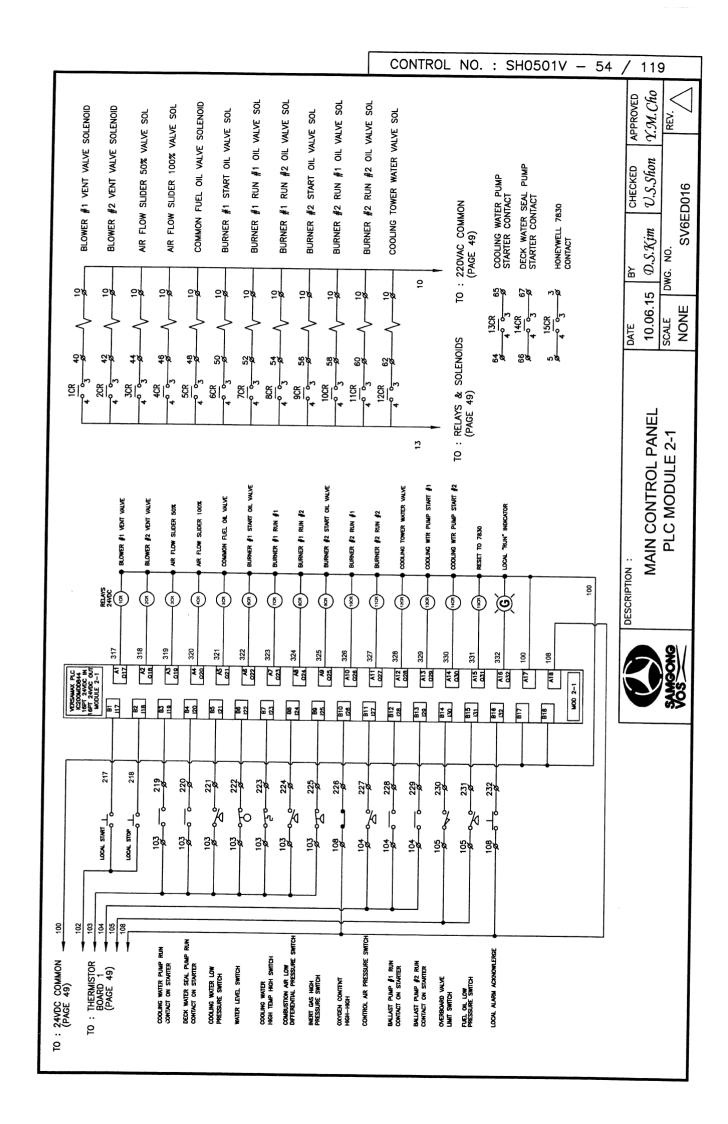


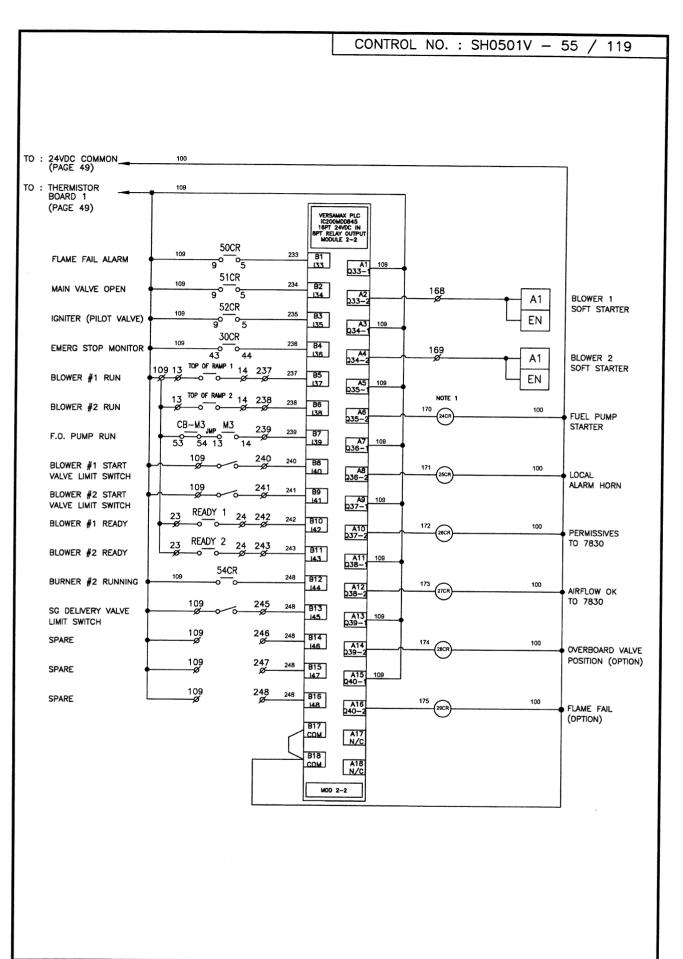














DESCRIPTION:

MAIN CONTROL PANEL PLC MODULE 2-2 (1/3)

| DATE | BY | Γ |
|----------|---------|---|
| 10.06.15 | D.S.Kim | |

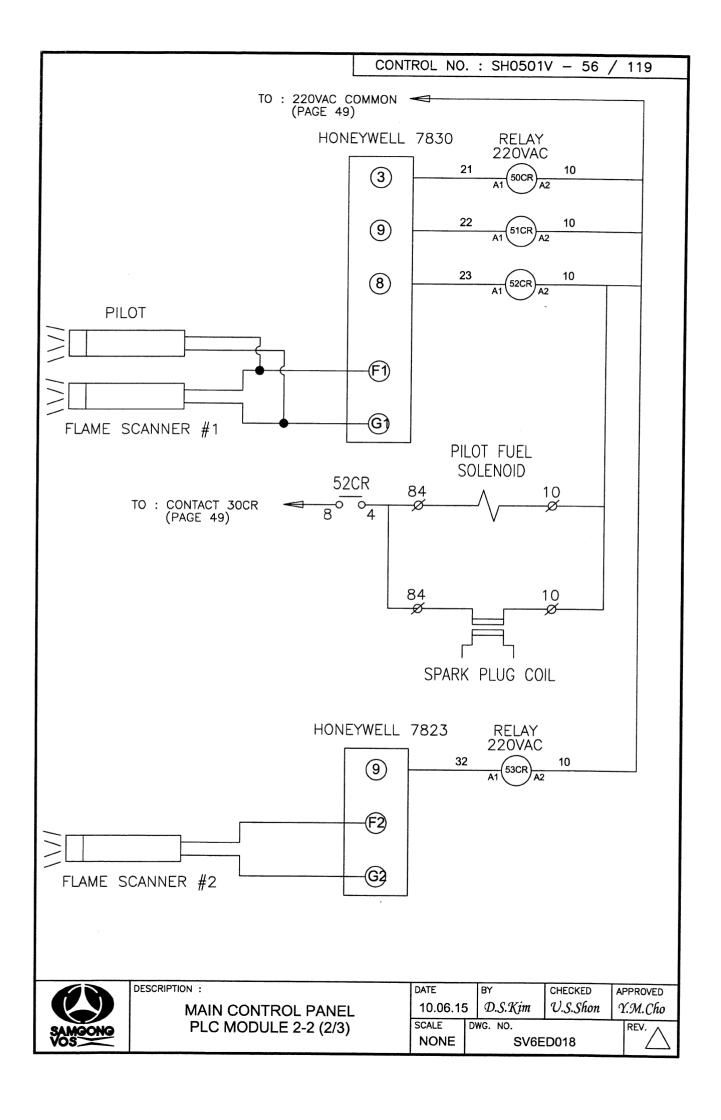
 $\begin{array}{ccc} \text{CHECKED} & \text{APPROVED} \\ \mathcal{U}.S.Shon & \mathcal{Y}.\mathcal{M}.\textit{Cho} \end{array}$

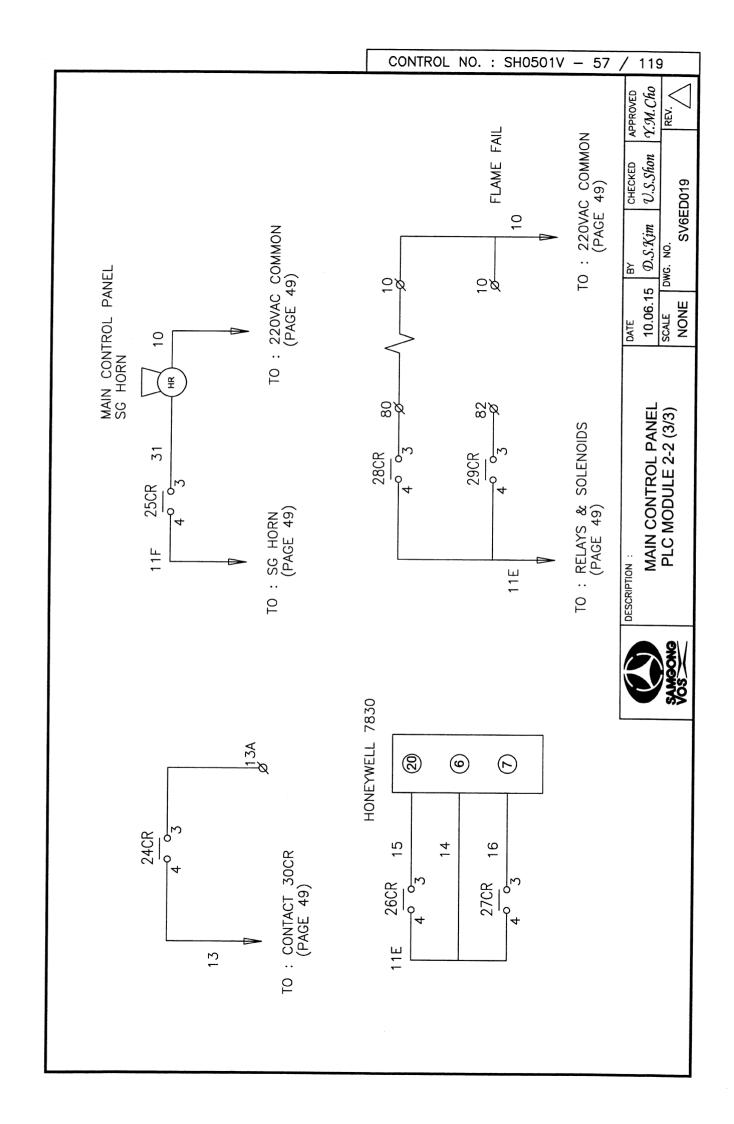
SCALE DWG. NO.

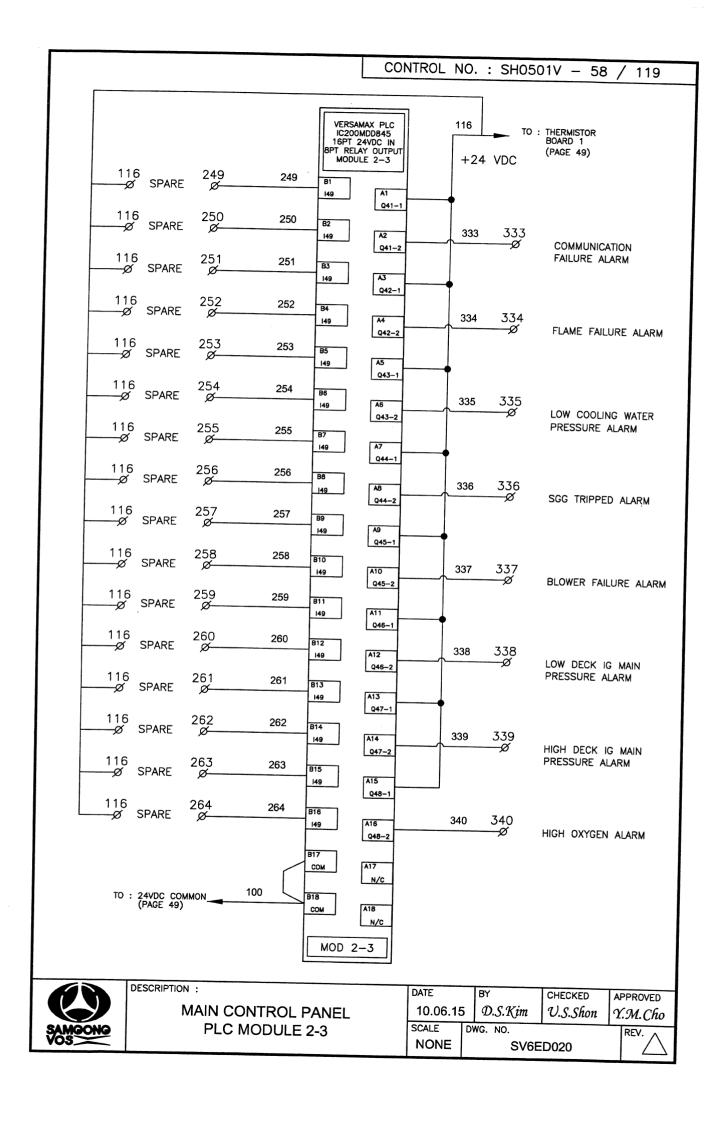
NONE S

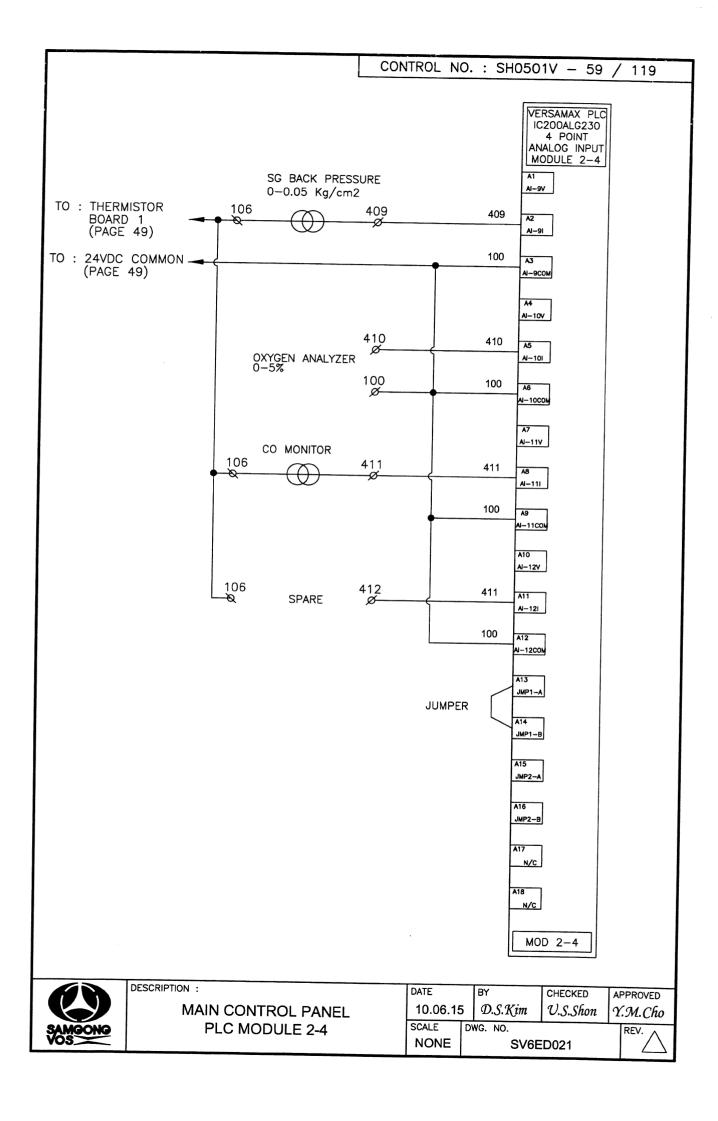
SV6ED017

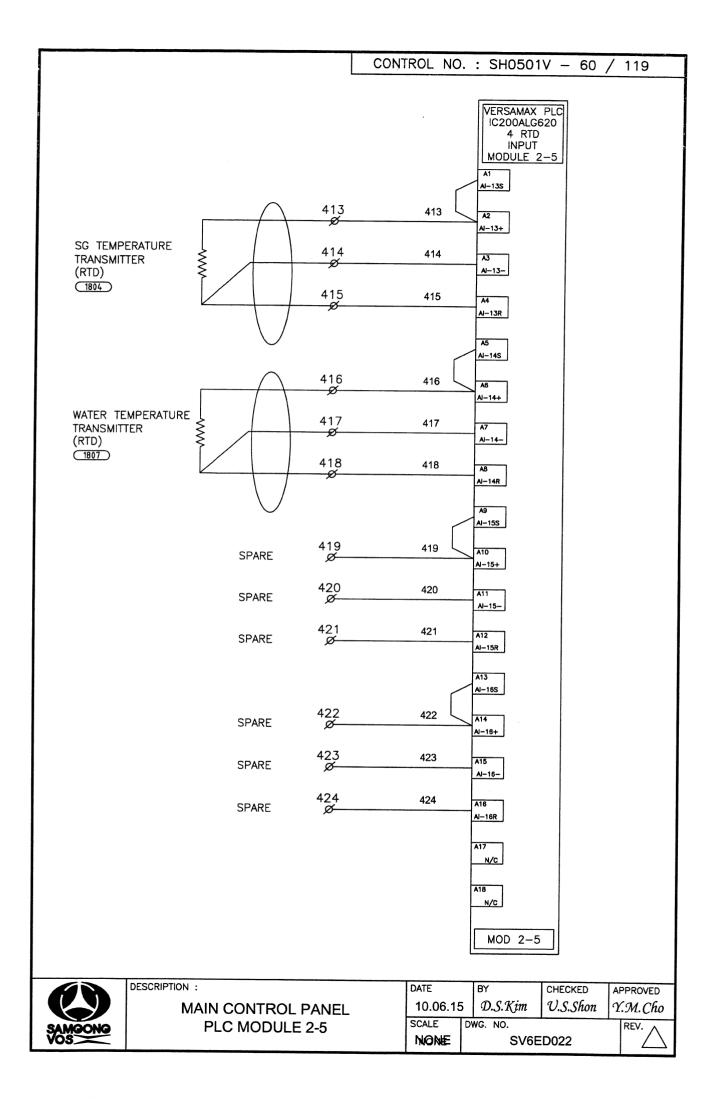
REV.

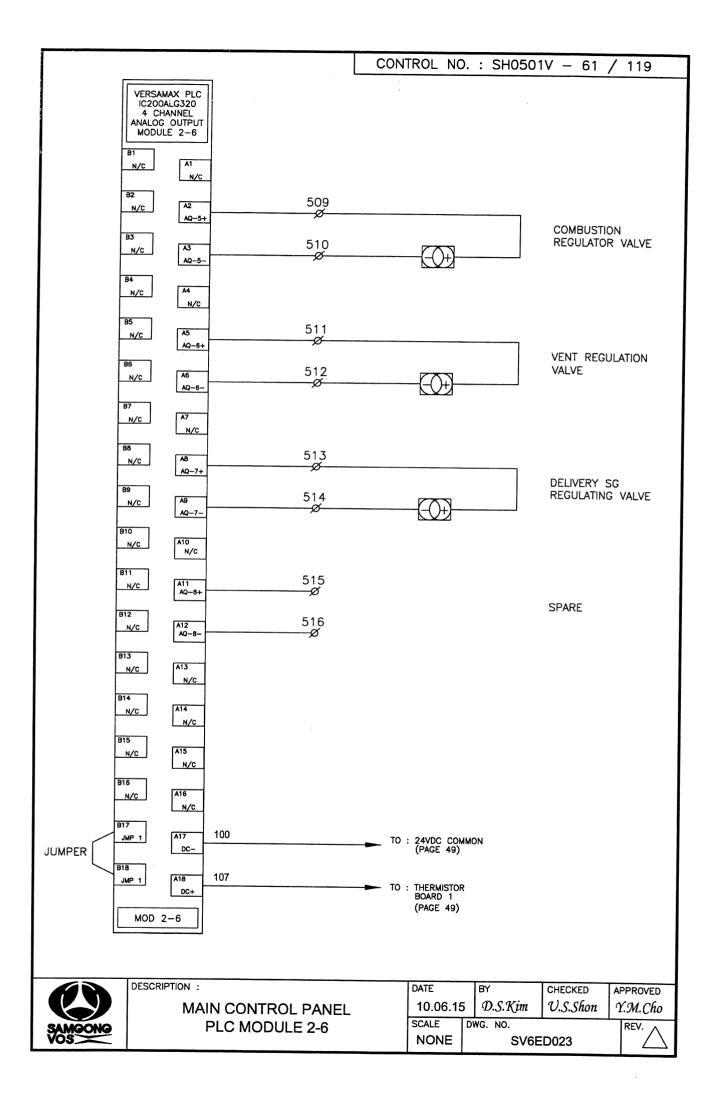


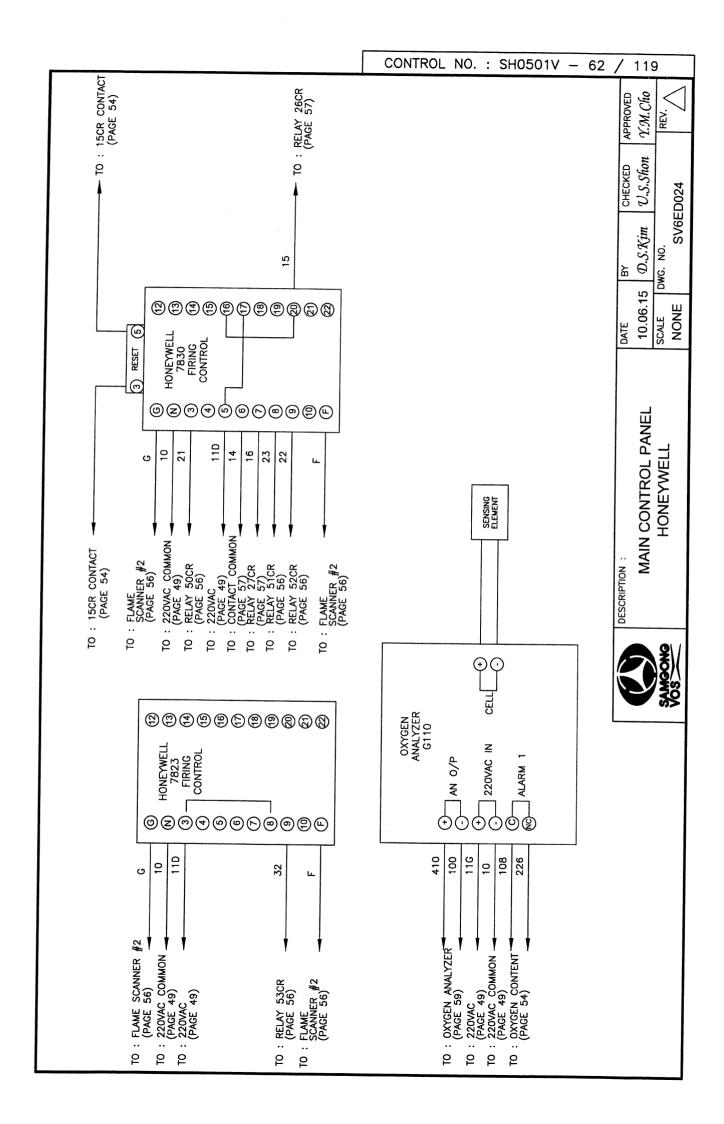


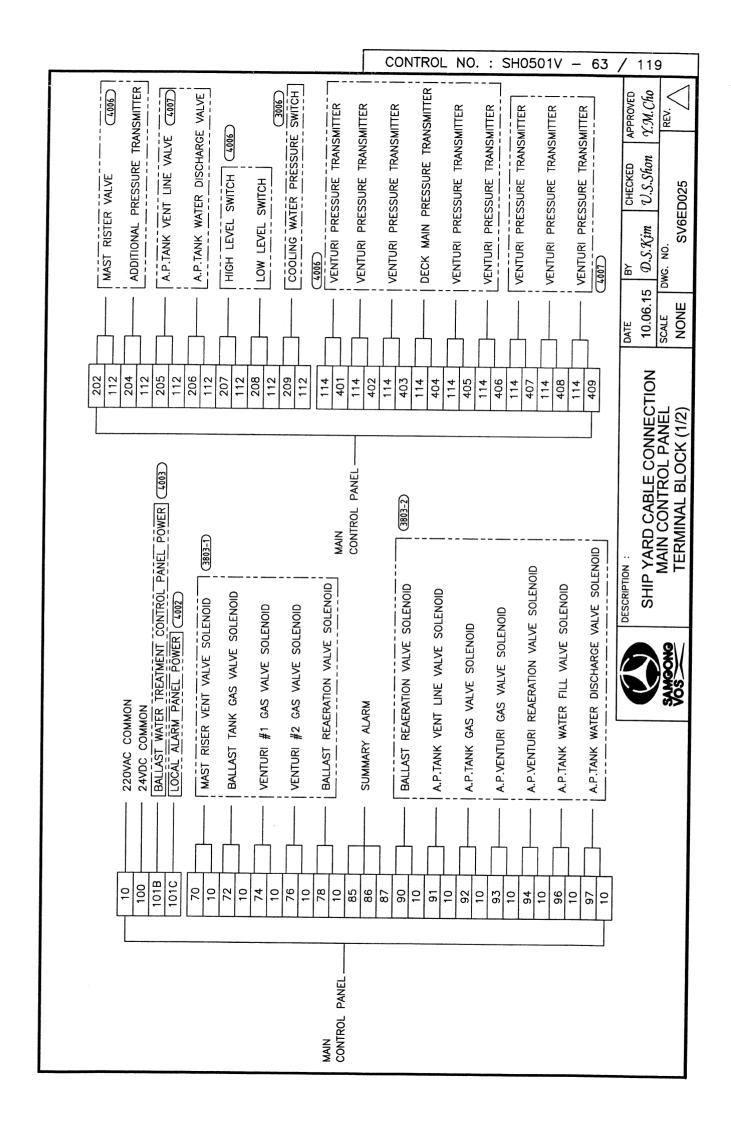


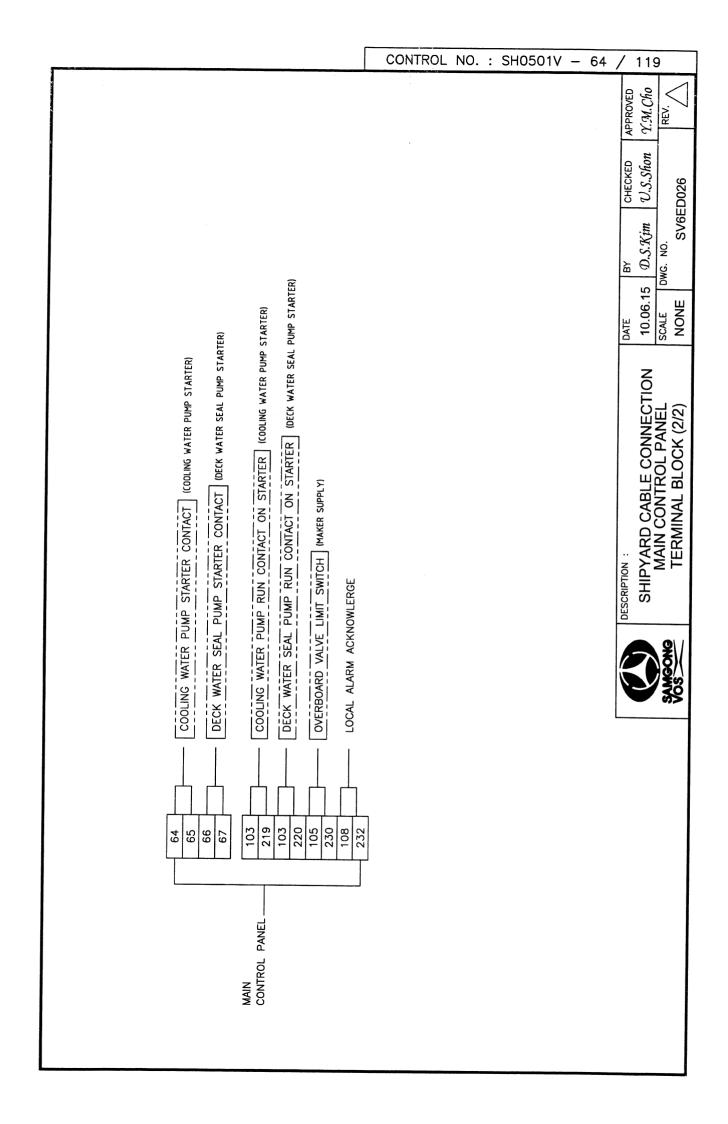


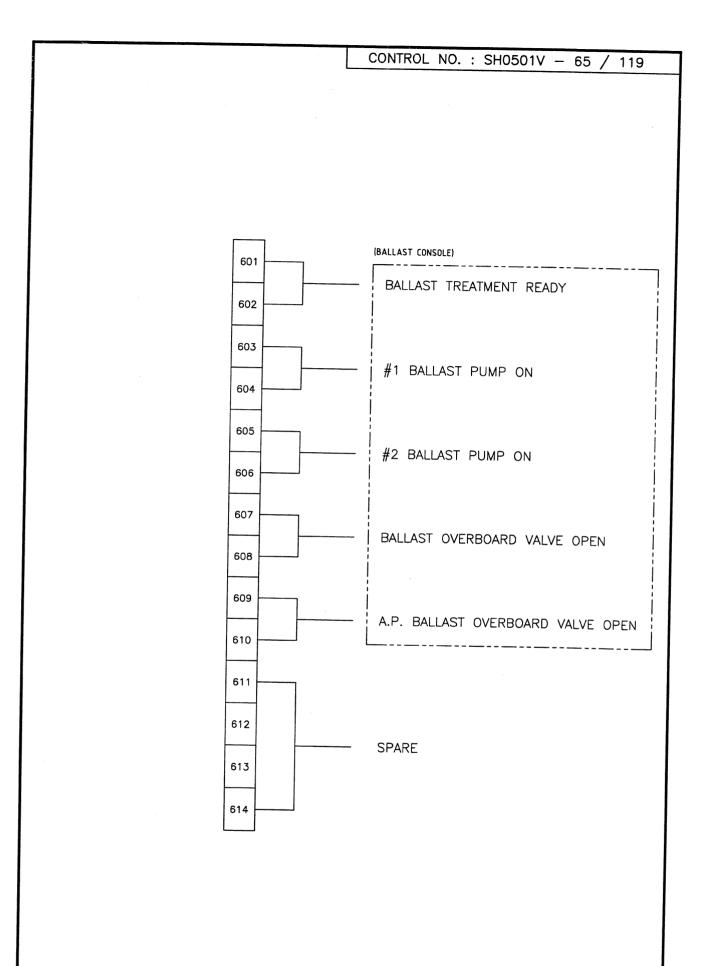














DESCRIPTION :

SHIPYARD CABLE CONNECTION BWT CONTROL PANEL TERMINAL BLOCK

DATE 10.06.15 SCALE D

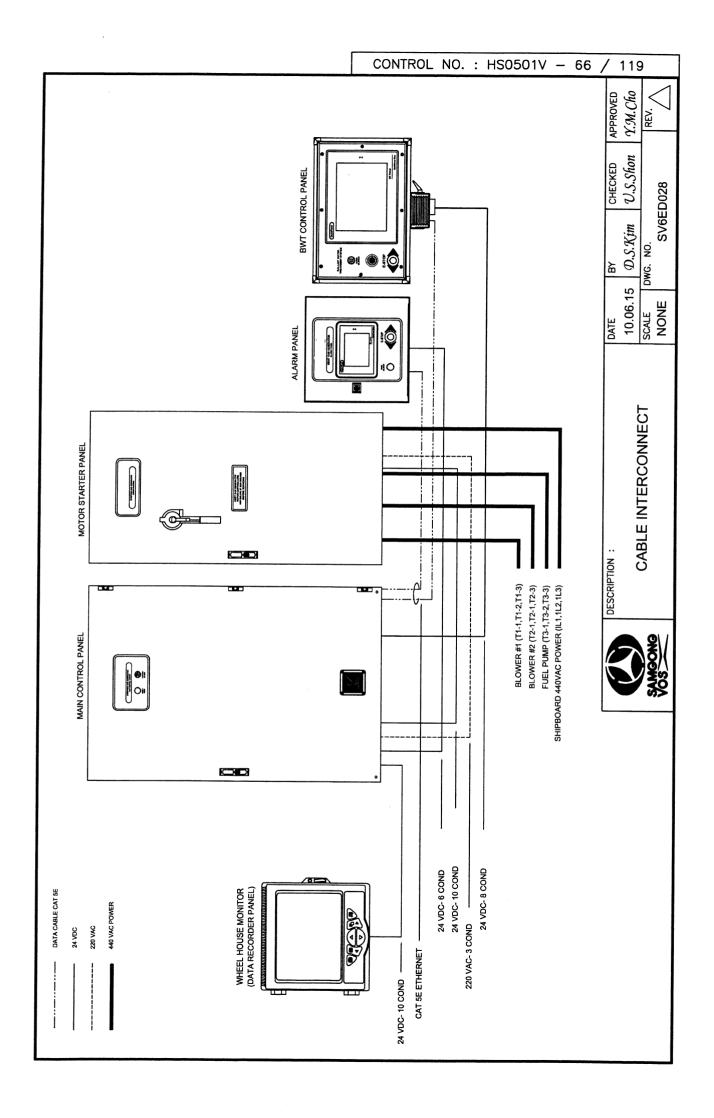
BY CHECKED

D.S.Kim U.S.Shon

APPROVED
Y.M.Cho

SCALE DWG. NO.

SV6ED015



| 1 | | | | | _ | _ | | | _ |
|---|---------|----|---|-------------|----|---|---|----|---|
| ı | CONTROL | NO | : | SH0501V - 6 | 37 | 1 | 1 | 10 | |

3. Parts Drawings



DESCRIPTION:

10.06.25

BY D.S.Kim CHECKED U.S.Shon APPROVED Y.M.Cho

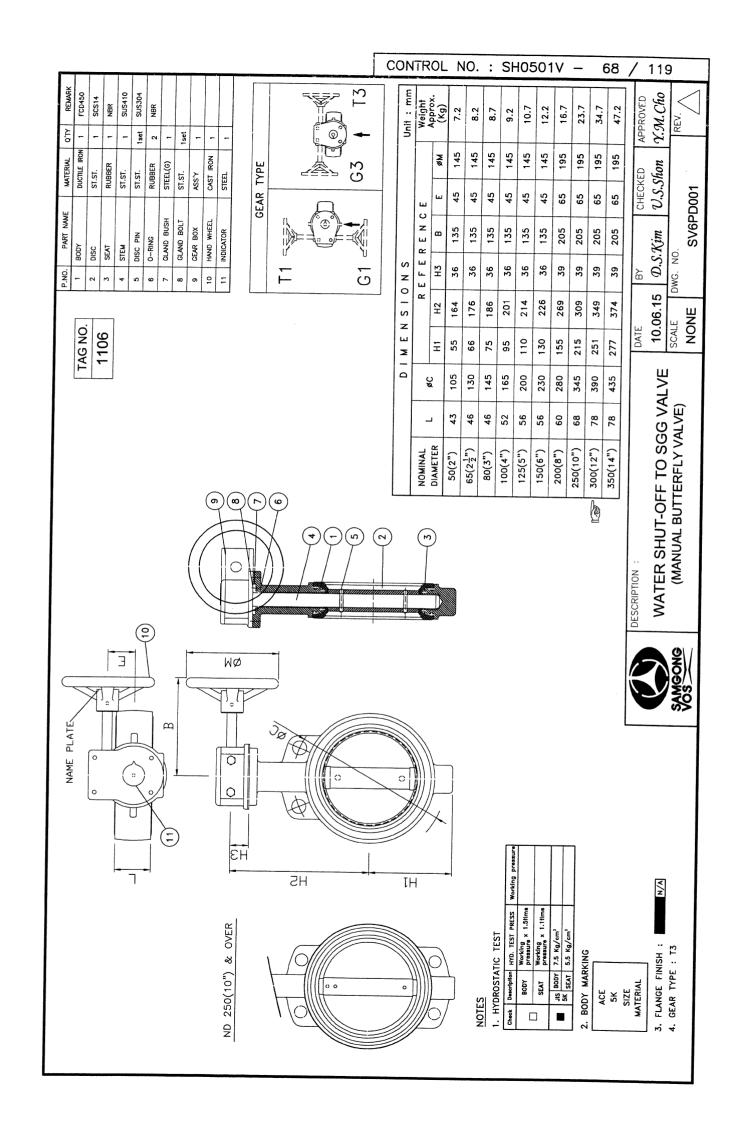
PARTS DRAWINGS COVER

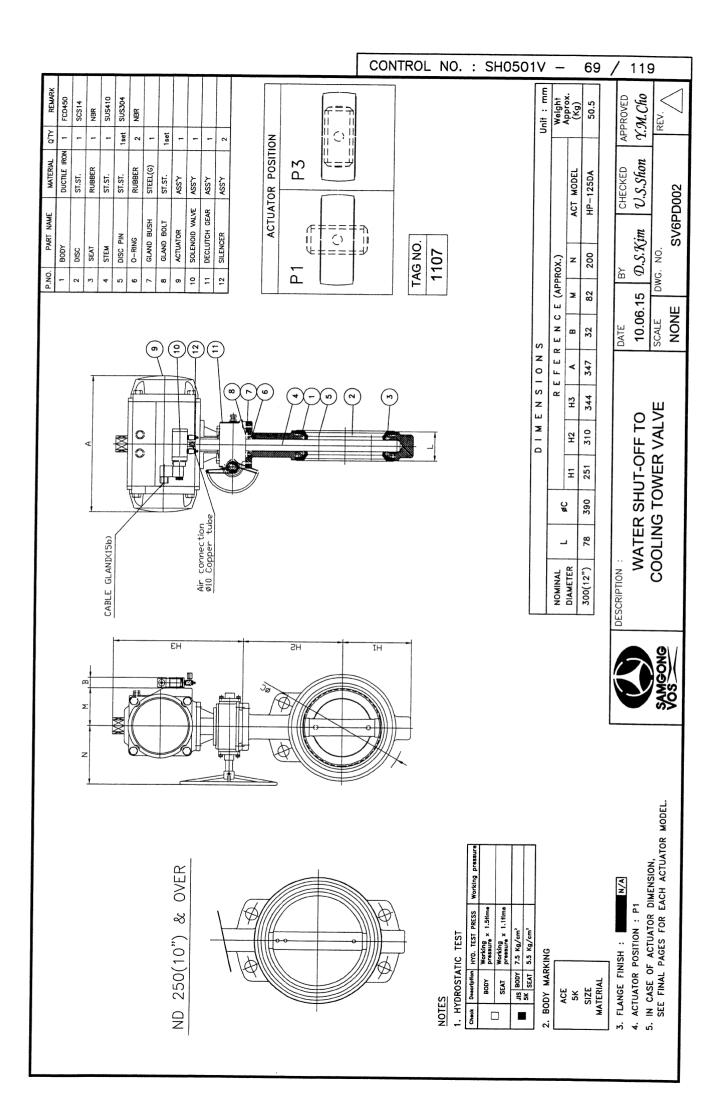
SCALE DWG. NO. NONE

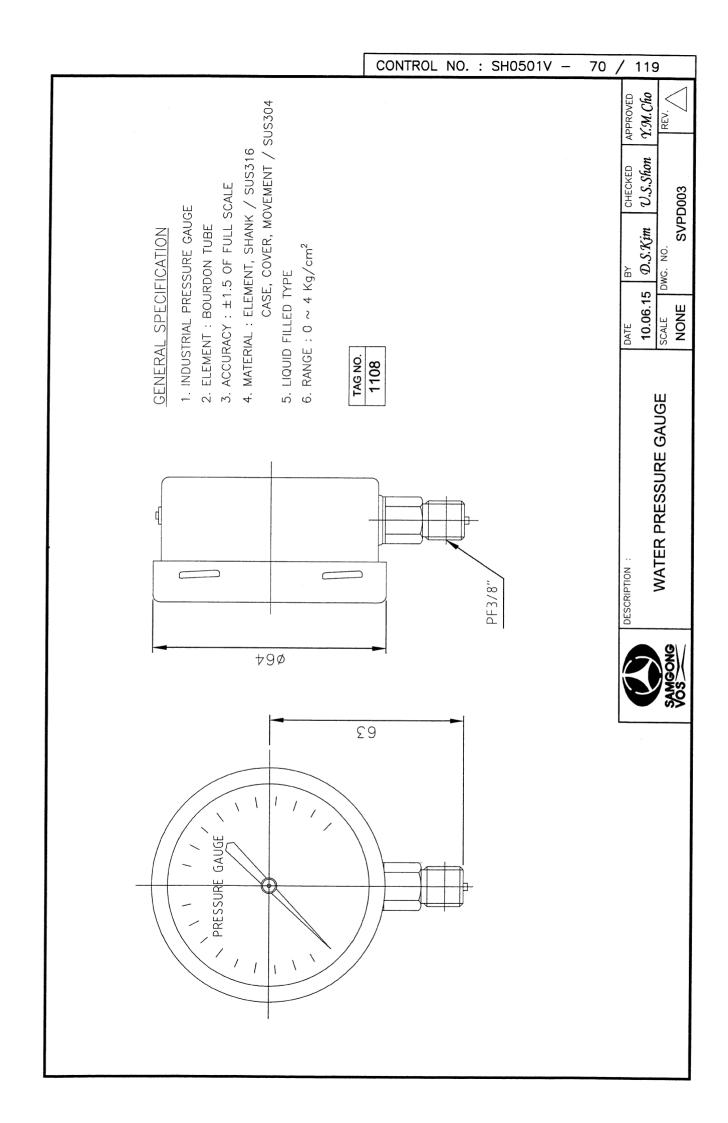
DATE

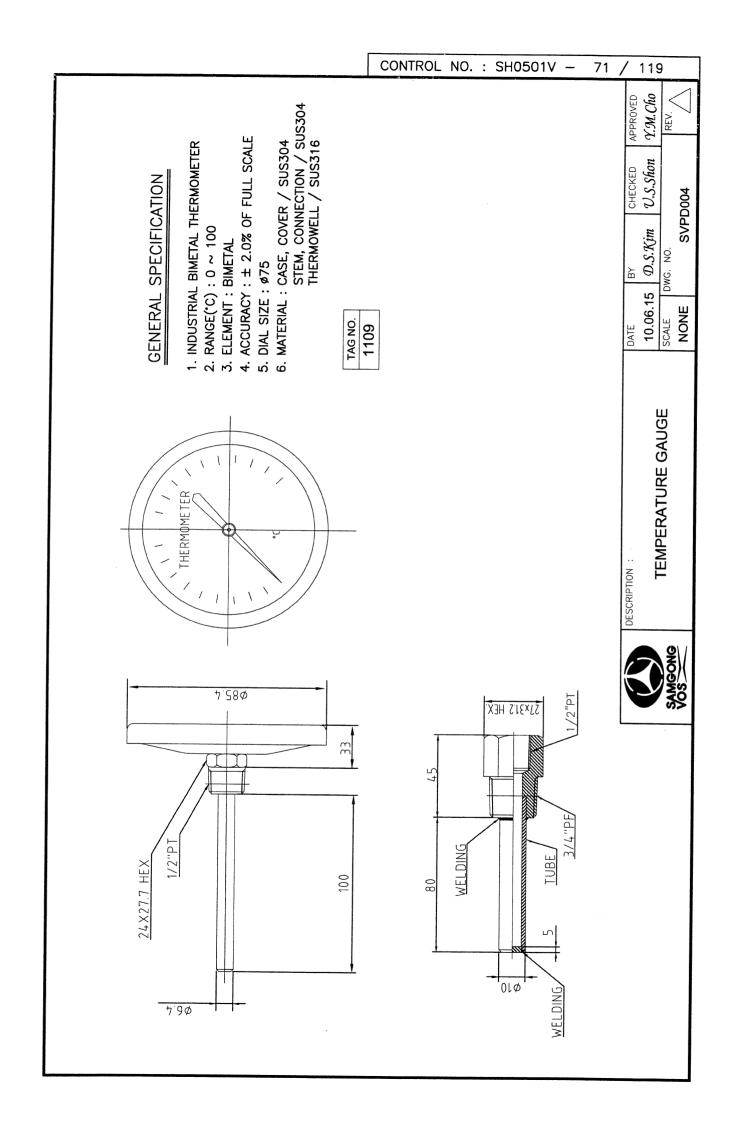
SV6PD001

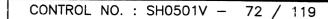
REV



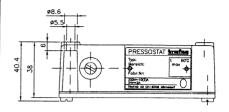


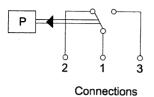


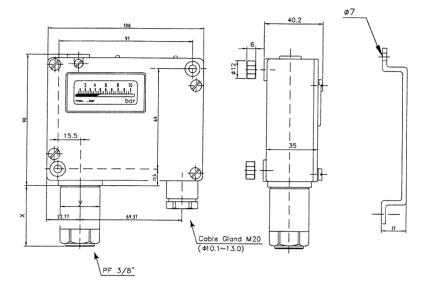


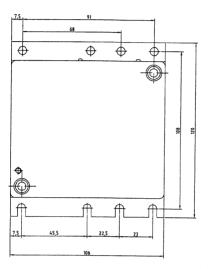


TAG NO. 1110









Mounting bracket No.31

- · (Single stage Controller)
 - . Robust aluminium die cast housing, epoxy coated

 - . Accuracy ±2% of full scale . Rapeatability < ±0.5% of full scale
 - . Protection IP65
 - . Any mounting position possible
 - . Electrical connection to thress point terminal inside housing

(Microswitch ratings)

- . Switch type No.11, 23 and 26
- AC 380V ~ 15 (3) A DC 220V 0.2 (0.02) A 110V - 0.4 (0.03) A 12V - 15 (8) A 24V - 6 (2) A
- . Switch type No.10
 - AC 250V ~ 10 (2) A
 - DC 220V 0.2 (0.01) A 110V - 0.4 (0.02) A 24V - 2.0 (1.0) A 12V - 15 (7) A

(Specifications)

| | Pressure range in bar | max. working Pressure in bar | max. short time over pressure in bar | Switch type number | Switching differential in bar | Ambient temperature | Media temperature | |
|---|--------------------------------|------------------------------------|--|--------------------|-------------------------------------|---------------------|----------------------|-------------|
| | -0.9 1.5 0.2 1.6 0.2 2.5 | 10 | 13 | 10 12, 23 | ca. 0.03 ca. 0.06 | | | |
| > | 0 4 0 6 | 12 | 26 | 10 12, 23 | ca. 0.08 ca. 0.2 | -20 +70℃ | -20 +70°C | -40 +150°C |
| | 1 10 1 16 | 24 | 36 | 10 12, 23 | ca. 0.2 ca. 0.4 | | | -40 + 150 C |
| | 2 25 4 40 | 40 | 75 | 10 12, 23 | ca. 0.5 ca. 1.0 | | | |



S

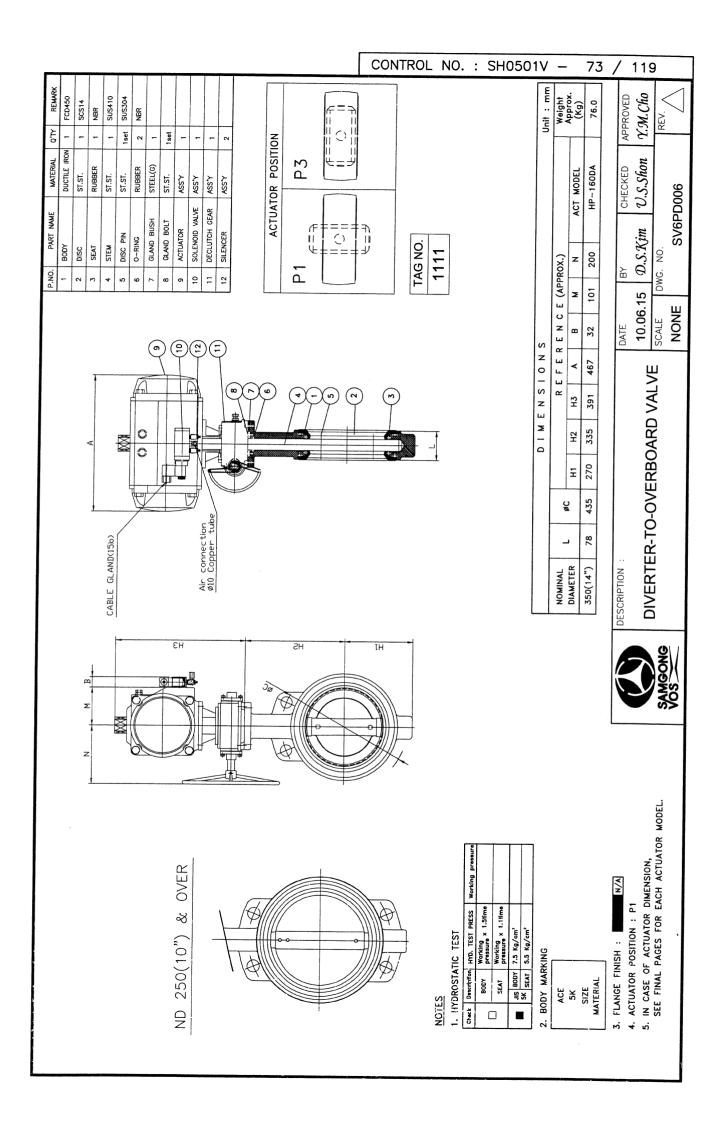
DESCRIPTION :

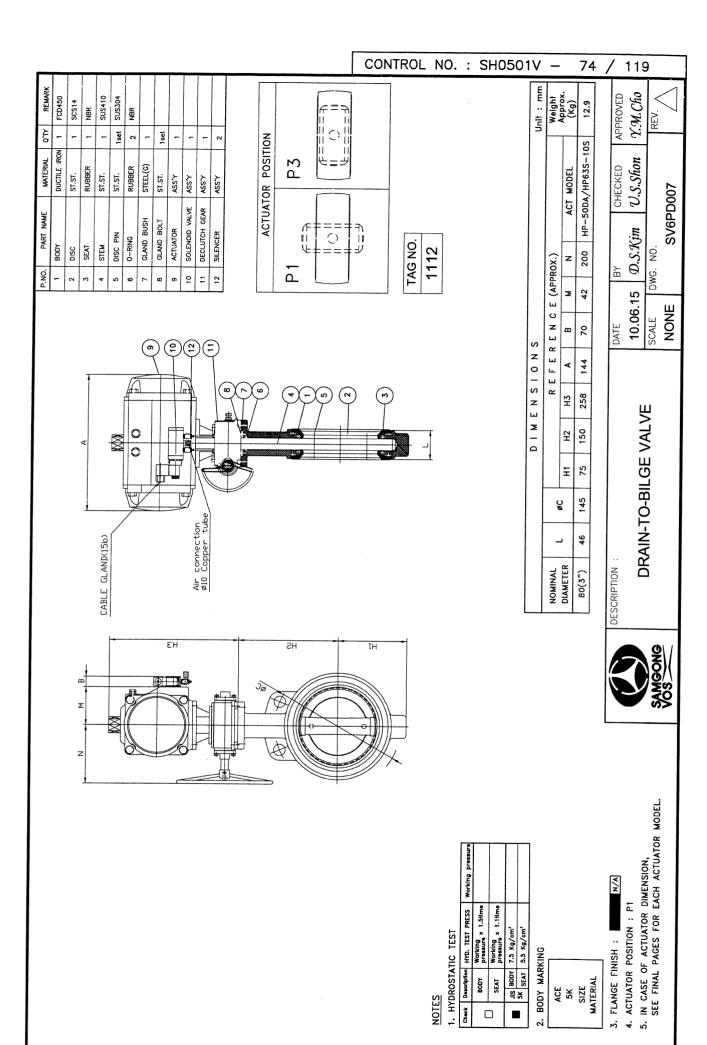
PRESSURE SWITCH (type: 900)

| DATE | BY | CHECKED | APPROVED |
|----------|----------|----------|----------|
| 10.06.15 | D.S.Kim | U.S.Shon | Y.M.Cho |
| SCALE | DWG. NO. | | REV. |

NONE SV6TD005



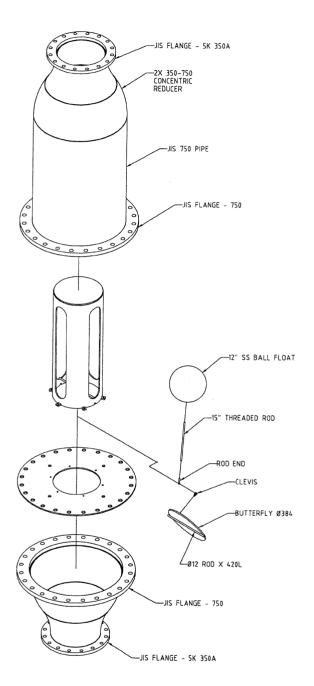




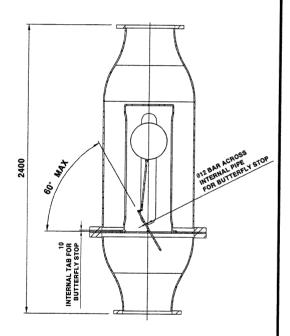
CONTROL NO. : SH0501V - 75 / 119

ISO VIEW

TAG NO. 1116



SECTION VIEW





DESCRIPTION :

FLOAT VALVE ASSEMBLY

10.06.15

BY **D.S.Kim** CHECKED **U.S.Shon**

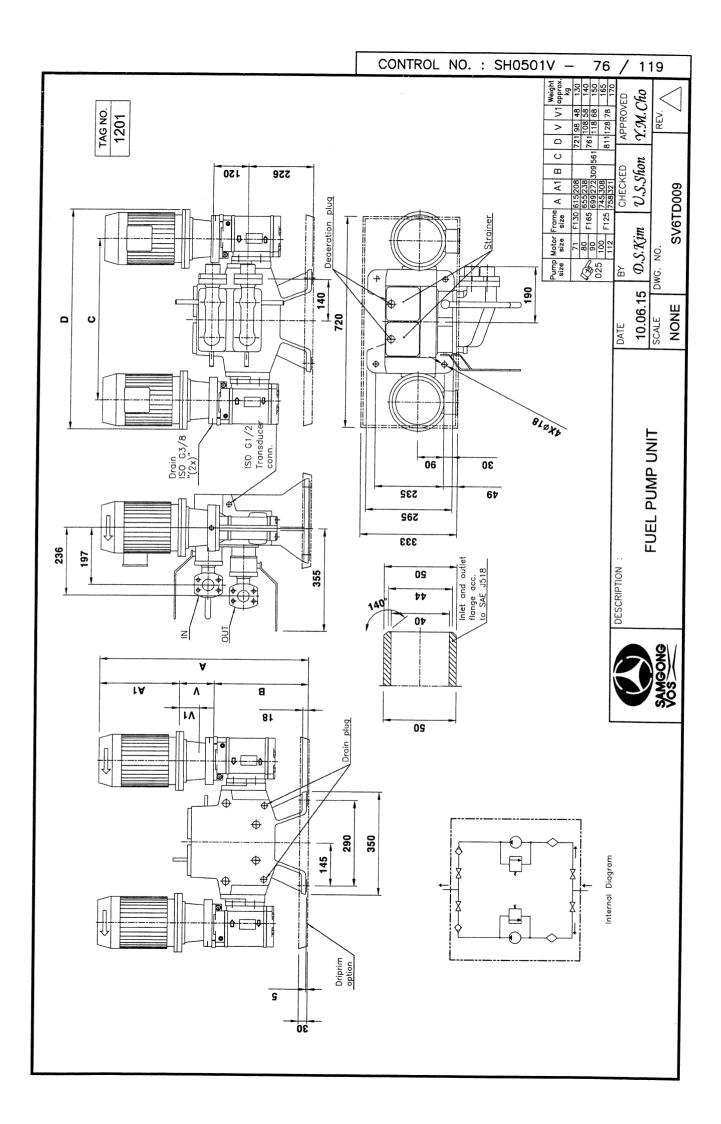
APPROVED
Y.M.Cho

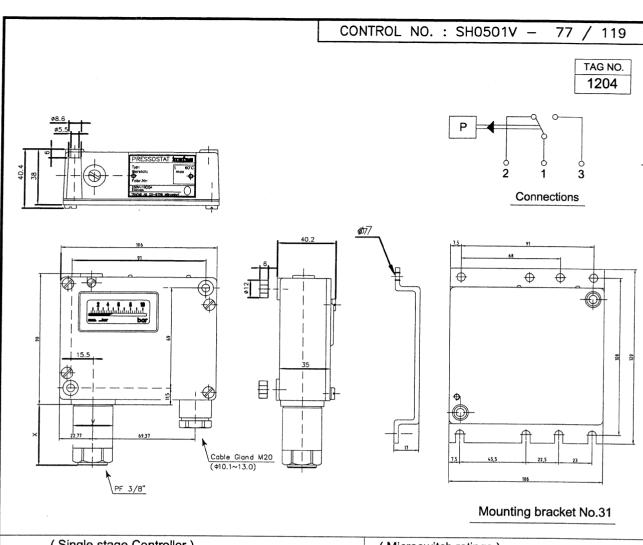
SCALE NONE

E DWG. NO.

SV6TD008







(Single stage Controller)

- . Robust aluminium die cast housing, epoxy coated
- . Accuracy ±2% of full scale . Rapeatability < ±0.5% of full scale
- . Protection IP65
- . Any mounting position possible
- . Electrical connection to thress point terminal inside housing

(Microswitch ratings)

- . Switch type No.11, 23 and 26

 - AC 380V ~ 15 (3) A DC 220V 0.2 (0.02) A 110V - 0.4 (0.03) A 24V - 6 (2) A 12V - 15 (8) A
- . Switch type No.10
- AC 250V ~ 10 (2) A
- DC 220V 0.2 (0.01) A 110V - 0.4 (0.02) A 24V - 2.0 (1.0) A 12V - 15 (7) A

(Specifications)

| Pressure range in bar | max. working Pressure in bar | max. short time over pressure in bar | Switch type number | Switching differential in bar | Ambient temperature | Media temperature |
|--------------------------------|------------------------------------|--|--------------------|-------------------------------------|---------------------|-------------------|
| -0.9 1.5 0.2 1.6 0.2 2.5 | 10 | 13 | 10 12, 23 | ca. 0.03 ca. 0.06 | | |
| 0 4 0 6 | 12 | 26 | 10 12, 23 | ca. 0.08 ca. 0.2 | -20 +70℃ | -40 +150°C |
| 1 10 1 16 | 24 | 36 | 10 12, 23 | ca. 0.2 ca. 0.4 | -20 +70 C | -40 +150 C |
| 2 25 4 40 | 40 | 75 | 10 12, 23 | ca. 0.5 ca. 1.0 | | |



1

DESCRIPTION :

PRESSURE SWITCH (type: 900)

| DATE | BY |
|----------|---------|
| 10.06.15 | D.S.Kim |

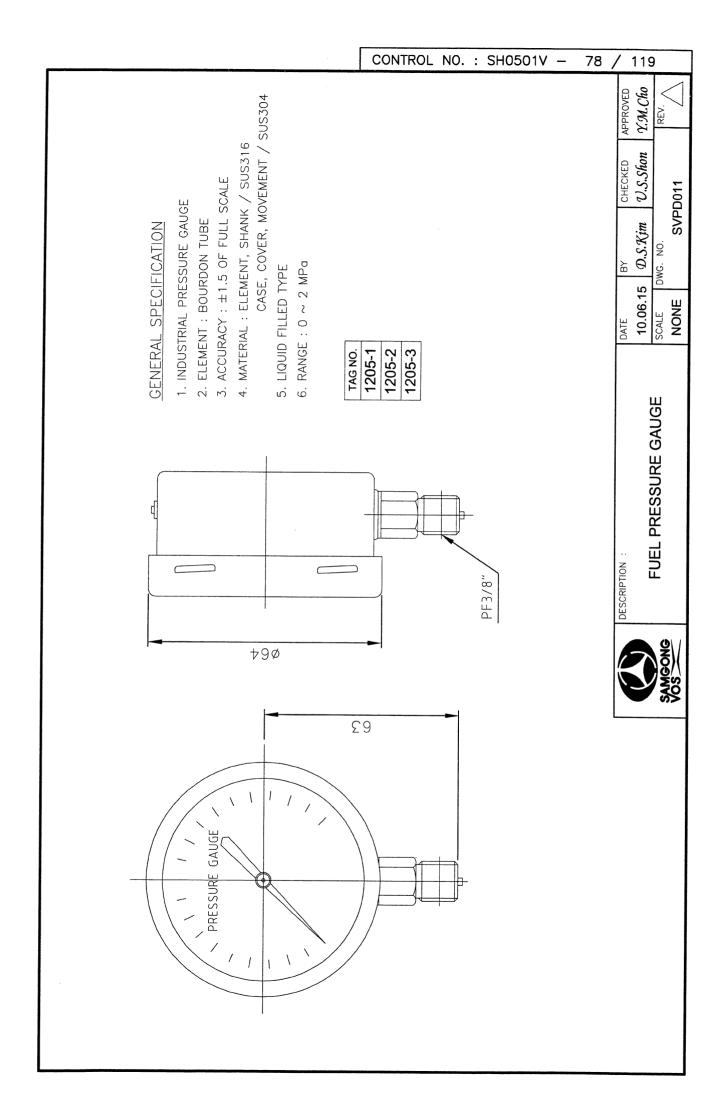
CHECKED U.S.Shon

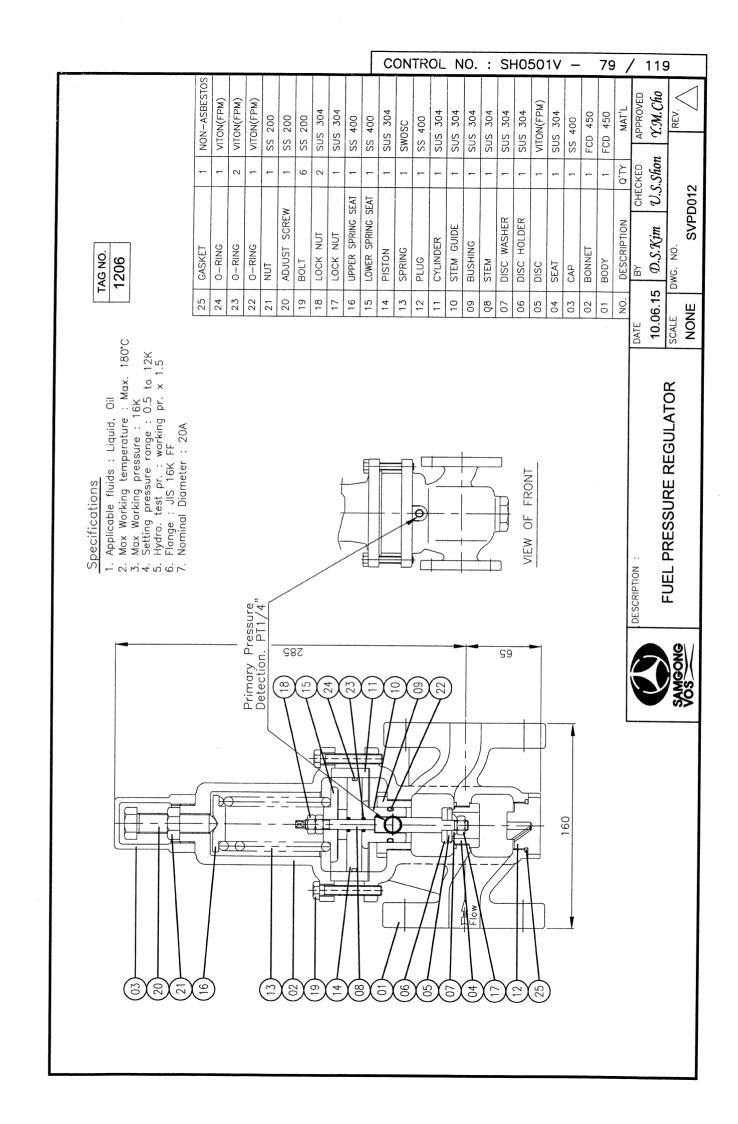
APPROVED Y.M.Cho

SCALE DWG. NO. NONE

SV6TD010

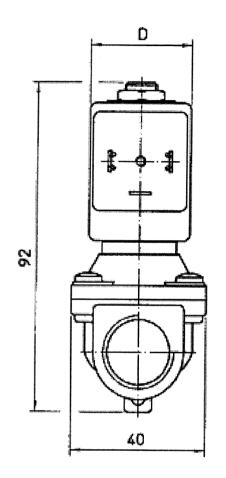
REV.

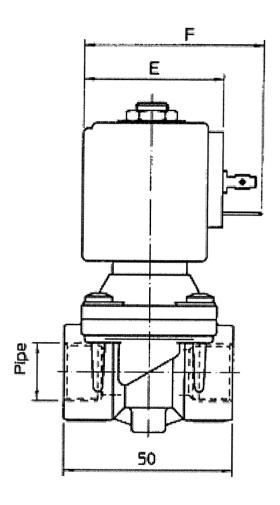




CONTROL NO.: SH0501V - 80 / 119

TAG NO. 1207





| | Туре | Pipe ISO 228/1 |
|----|-----------|-------------------|
| => | 21H7KV120 | G 3/8 |
| | 21H8KV120 | G 1/2 |

| COIL | POWER ABSORPTION | | | DIM | ENSI | ONS |
|------|------------------|------|------|-----|------|-----|
| V | Inrush | Hold | TYPE | D | Ε | F |
| === | VA~ | VA~ | | mm | mm | mm |
| 8 W | 25 | 14,5 | В | 30 | 42 | 54 |
| 0 11 | 23 | 14,0 | S | 32 | 42 | 34 |
| 12 W | 35 | 25 | U | 36 | 48 | 60 |
| 14 W | 43 | 27 | G | 52 | 55 | 67 |



DESCRIPTION:

DATE

BY CHECKED 10.06.15 **D.S.Kim** U.S.Shon

SV6TD013

APPROVED Y.M.Cho

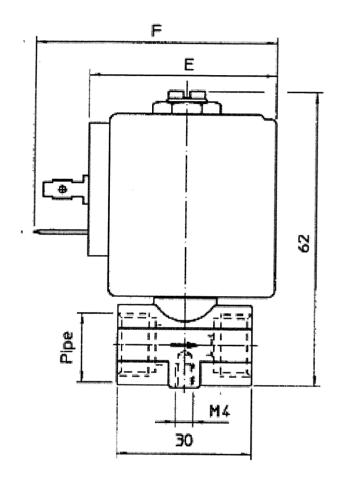
PILOT BURNER SOLENOID VALVE SCALE

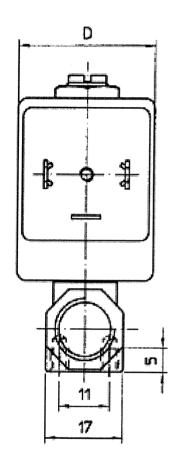
DWG. NO. NONE

REV

CONTROL NO.: SH0501V - 81 / 119

| TAG NO. |
|---------|
| 1208 |
| 1209 |
| 1210 |





| | Туре | Pipe ISO 228/1 |
|----|---------|-------------------|
| => | 21T1BVF | G 1/8 |
| | 21T2BVF | G 1/4 |

| COIL | POWER ABSORPTION | | | DIMENSION | | ONS |
|------|------------------|-------------|------|-----------|---------|---------|
| W | Inrush VA~ | Hold VA~ | TYPE | _ | E mm | F mm |
| 8 W | 25 | 14 5 | В | 30 | 42 | F 4 |
| O VV | 25 | 14,5 | S | 32 | 42 | 54 |



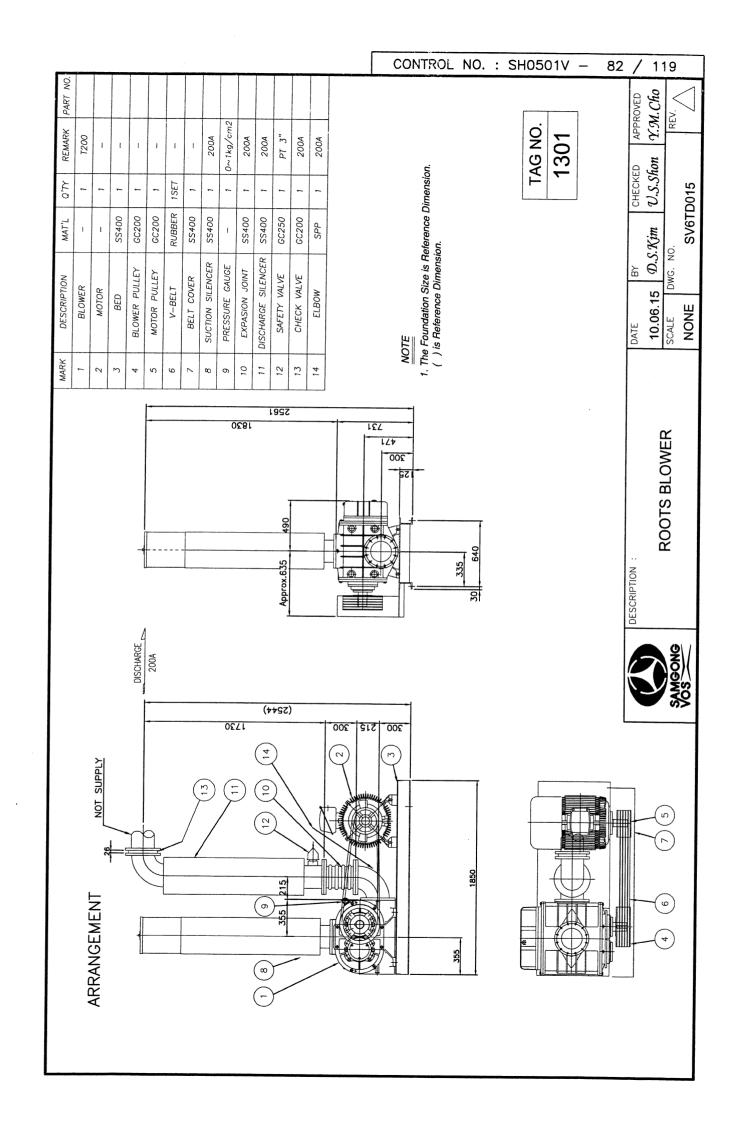
DESCRIPTION:

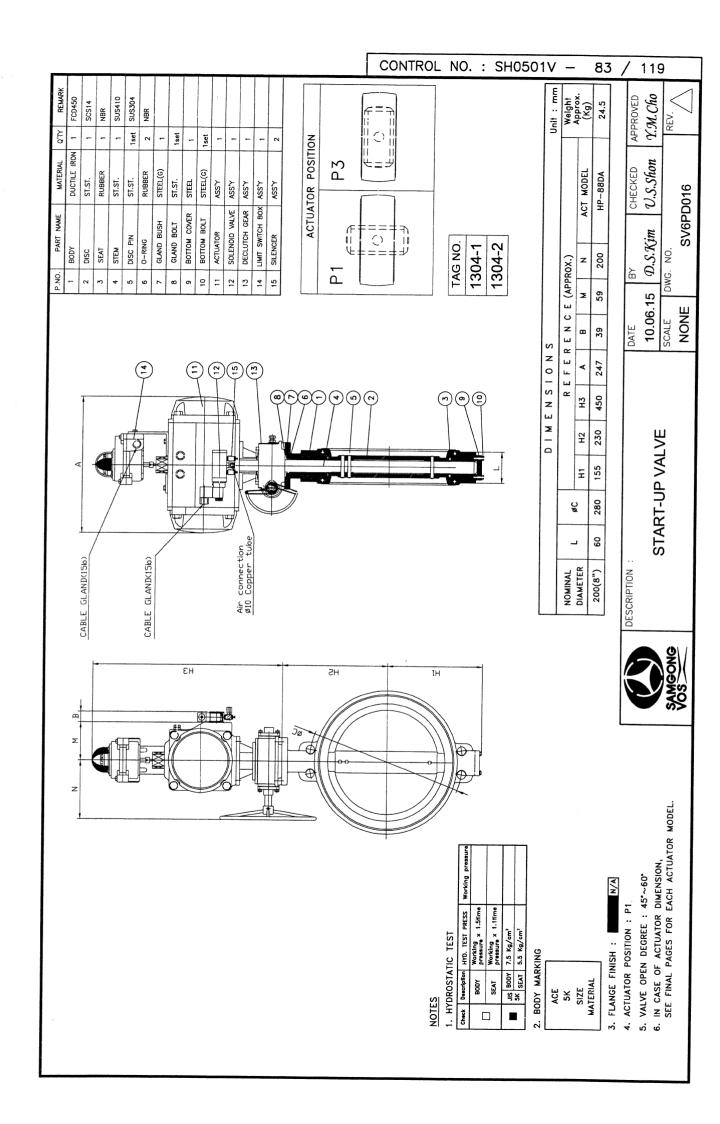
SOLENOID VALVE

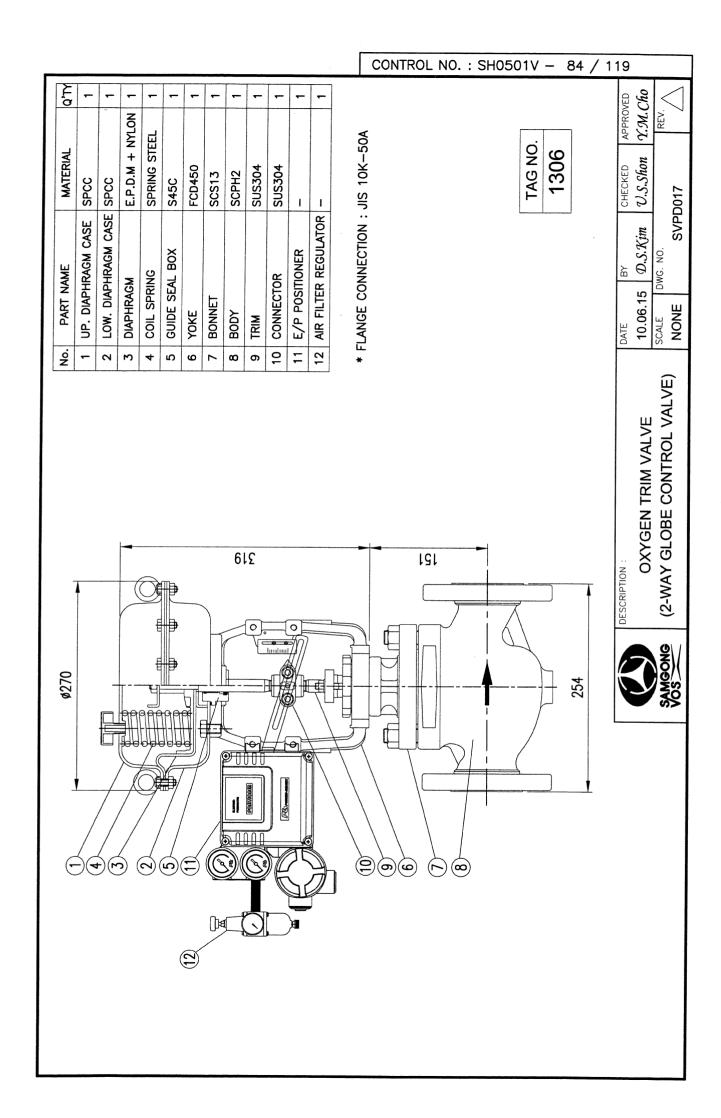
| DATE | BY | CHECKED | APPROVED |
|----------|---------|----------|----------|
| 10.06.15 | D.S.Kim | U.S.Shon | Y.M.Cho |
| SCALE | ING NO | | IDEV A |

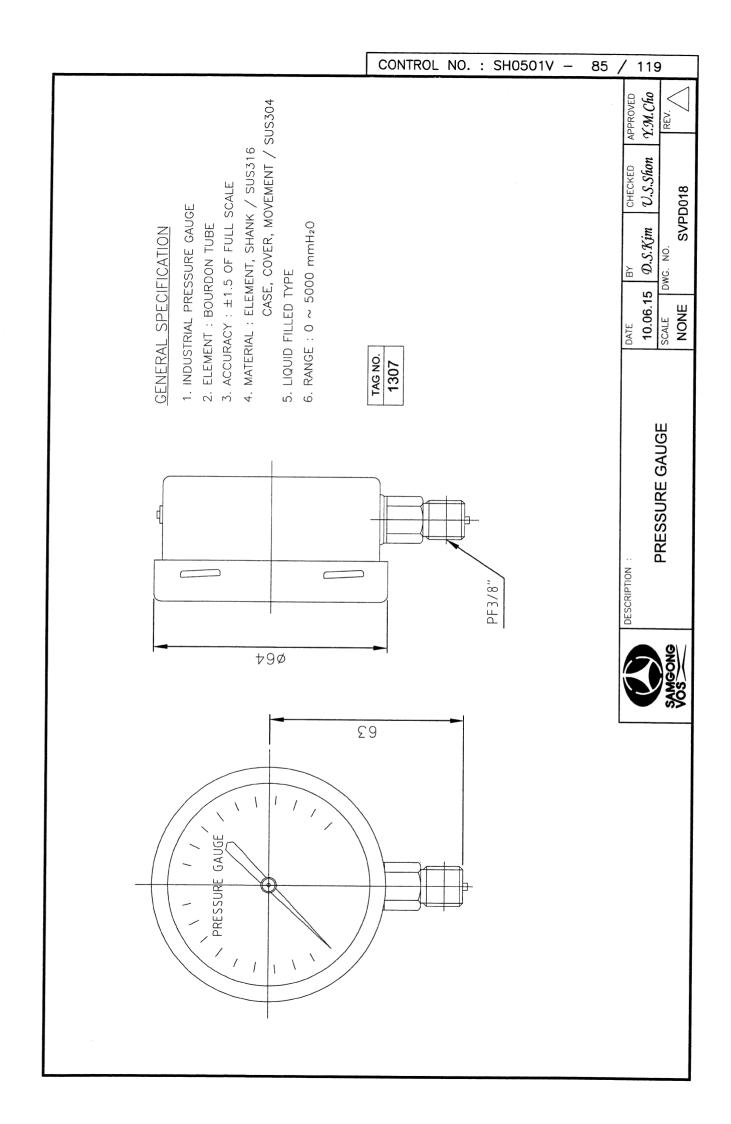
SCALE DWG. NO.
NONE SV6TD014

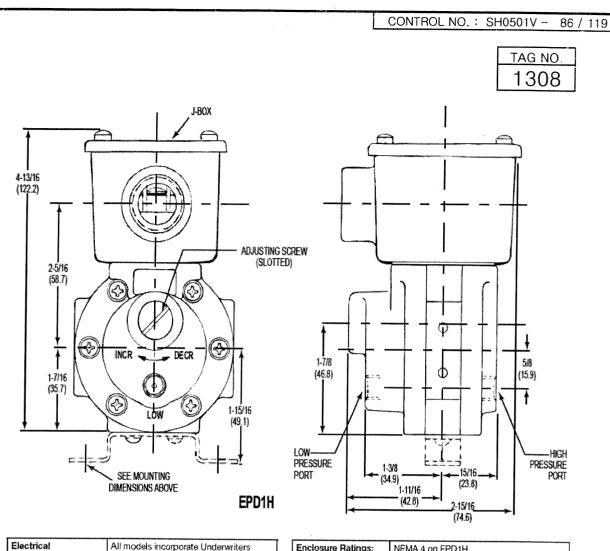
Y.M.Cho









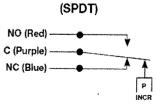


| Electrical Characteristics: | All models incorporate Underwriters Laboratories, Inc. and CSA Listed single pole double throw snap-action switching elements |
|---|--|
| Accuracy: | ± 5% of the adjustable range |
| Switch: Type: | SPDT snap action |
| Rating: | 4 amps @ 125/250 VAC (Class AA limit switch); 5 amps @ 125/250 VAC (Class BB limit switch). |
| Wetted Parts: Process Fitting: | Polysulfone, 40% glass filled |
| Diaphragm: | Dacron reinforced neoprene |
| Enclosure: | Polysulfone, 40% glass filled |
| Electrical Connection: EPD1S Models: | 12" free leads |
| EPD1H Models: | 3-contact terminal block |

| Enclosure Ratings: | NEMA 4 on EPD1H | | |
|-----------------------------------|---|--|--|
| Pressure Connection: | 1/8" NPT female | | |
| Temperature Range: Operating: | -20° to +165°F (-54° to +74°C) | | |
| Storage: | -65° to +200°F (-40° to 93°C) | | |
| Adjustment Instructions: | Turn adjustment screw clockwise to increase, counter-clockwise to decrease pressure difference (switch setting) | | |
| Shipping Weight: EPD1S Models: | 1.0 lbs. approximate | | |
| EPD1H Models: | 1.5 lbs. approximate | | |

* See product configurator for additional options.

Wiring Diagram



| | In consideration | | | | |
|-----------------------------|----------------------------------|---------|------------------|----------|----------|
| | DESCRIPTION: | DATE | BY | CHECKED | APPROVED |
| | | 10.06.1 | 5 D.S.Kim | U.S.Shon | Y.M.Cho |
| SAMGONG DIFFERENTIAL AIR PR | DIFFERENTIAL AIR PRESSURE SWITCH | SCALE | DWG. NO. | | REV / |
| | | NONE | SV6TD019 | | |

CONTROL NO.: SH0501V - 87 / 119

TAG NO. 1405

C7927A

Flame Detector:

Ambient Operating Temperature Ratings:

C7927A1016 (U.S. Version): -40°F to +200°F (-40°C to

C7927A1008 (European Version): -4°F to +140°F (-20°C to +60°C).

Storage Temperature Rating: -20°F to +120°F (-28°C to +49°C).

Maximum Pressure Rating: 5 psi 34.5 kPa).

Mounting: Collar with 1/2-14 NPSM internal threads for mounting on a 1/2 in. (13mm) sight pipe.

Wiring Connections: Two four-foot (1.2 meter) color-coded NEC Class 1 leadwires. Rear of detector has a clamp-type connector for 1/2 in. (13mm) flexible metal conduit.

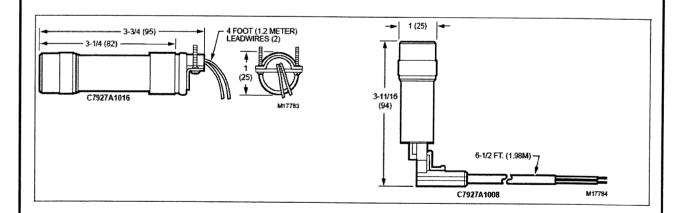
Dimensions: See Fig. 4 and 5.

Approvals:

Underwriters Laboratories Inc. (UL): Pending.

Factory Mutual (FM): Pending.

IAS: Pending.





DESCRIPTION:

FLAME DETECTORS

DATE

10.06.15 **D.S.Kim**

CHECKED U.S.Shon

APPROVED Y.M.Cho

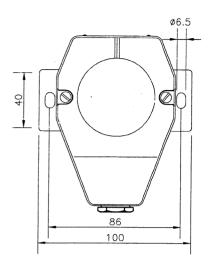
SCALE DWG. NO. NONE

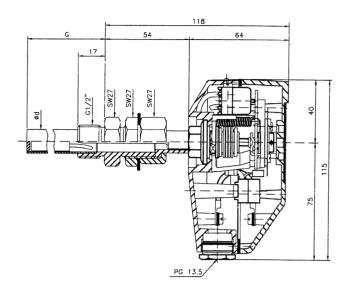
SV6TD020

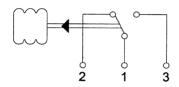
REV

CONTROL NO. : SH0501V -88 119

> TAG NO. 1415







Connections

(Information)

- . Salt mist tested
- . Oil proof sealings
- . Accuracy ±2% of full scale
- Viraction resistance to 4g (GL)
 Set poing point drift due to ambient temperature drift from 20 °C to 55 °C , samaller than 2.5 °C.

(Microswitch ratings)

- . Switch type No. 23, 26 and 12

2A

- AC 250V ~ 10 (3) A - DC 12V - 24V -24V -

110V -250V -2A 0.5A

(Specifications)



| Range in °C | Sensor max. °C | Switch type No. | Switching diff. K (°C) | Sensor length (G) | Cable length (L) |
|----------------|-------------------|--------------------|---------------------------|----------------------|----------------------------|
| 20 110 | 115 | 23 26 | 2.0 3.5 | G=65 | L=1000 |
| 20 150 | 165 | 23 26 | 2.5 5.0 | G=110 G=130 | L=3000 L=5000 L=8000 |
| 40 300 | 330 | 23 26 | 7.0 7.0 | G=150 | |

-30 ... +70 ℃ Max. housing temperature : Preuusre proofness of protection tube: max. 25bar

DESCRIPTION:



TEMPERATURE SWITCH (type: 471.2331)

DATE BY 10.06.15

D.S.Kim

DWG. NO.

CHECKED U.S.Shon APPROVED Y.M.Cho

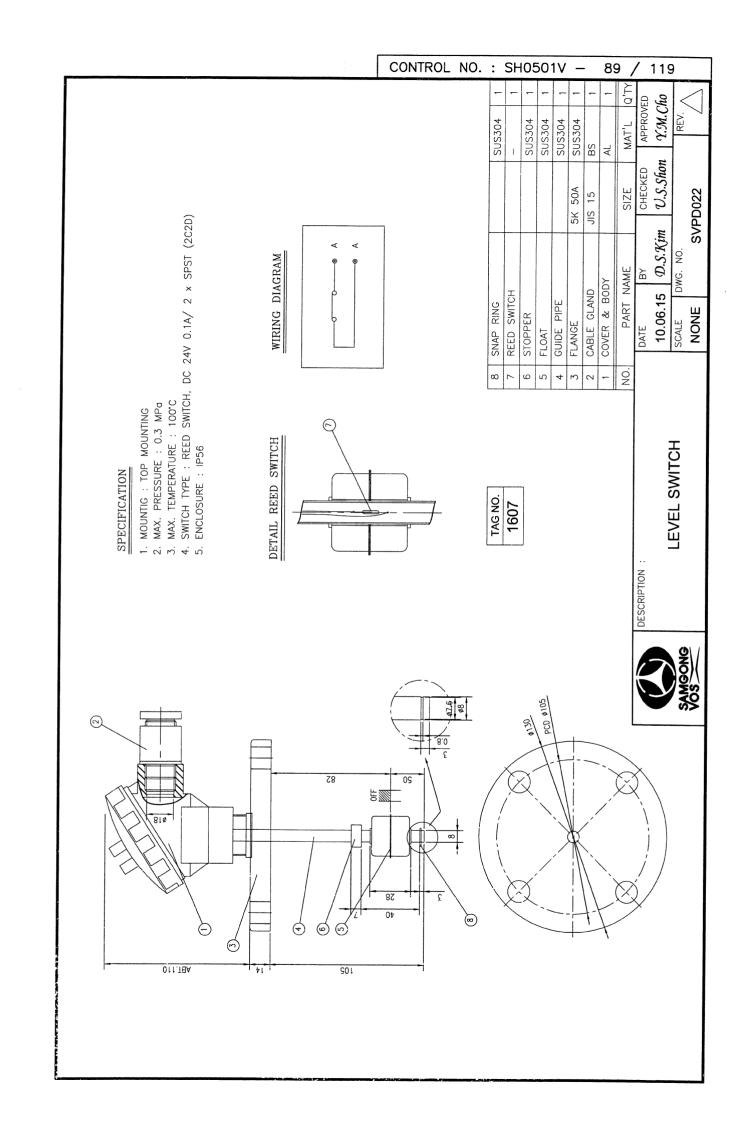
0.25A

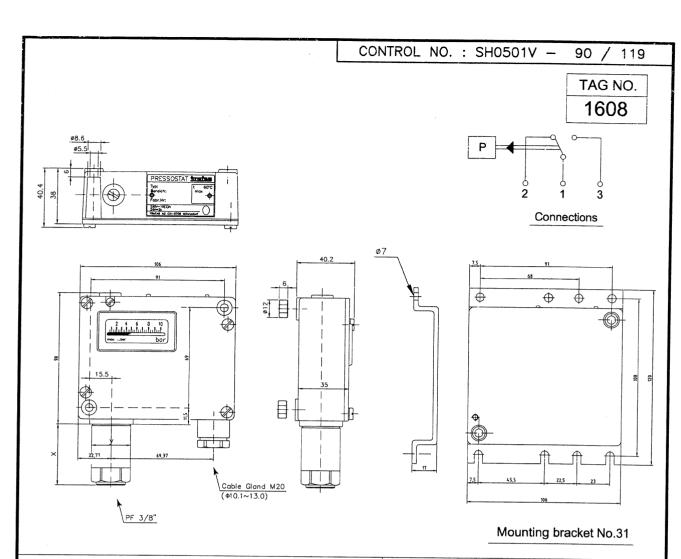
SCALE

NONE

SV6TD021







(Single stage Controller)

- . Robust aluminium die cast housing, epoxy coated
- . Accuracy ±2% of full scale . Rapeatability < ±0.5% of full scale
- . Protection IP65
- . Any mounting position possible
- . Electrical connection to thress point terminal inside housing

(Microswitch ratings)

- . Switch type No.11, 23 and 26
 - AC 380V ~ 15 (3) A
 - DC 220V 0.2 (0.02) A 110V - 0.4 (0.03) A 24V - 6 (2) A 12V - 15 (8) A
- . Switch type No.10

 - AC 250V ~ 10 (2) A DC 220V 0.2 (0.01) A 110V - 0.4 (0.02) A 12V - 15 (7) A 24V - 2.0 (1.0) A

(Specifications)



| Pressure range in bar | max. working Pressure in bar | max. short time over pressure in bar | Switch type number | Switching differential in bar | Ambient temperature | Media temperature |
|--------------------------------|------------------------------------|--|--------------------|-------------------------------|---------------------|----------------------|
| -0.9 1.5 0.2 1.6 0.2 2.5 | 10 | 13 | 10 12, 23 | ca. 0.03 ca. 0.06 | -20 +70°C | -40 +150°C |
| 0 4 0 6 | 12 | 26 | 10 12, 23 | ca. 0.08 ca. 0.2 | | |
| 1 10 1 16 | 24 | 36 | 10 12, 23 | ca. 0.2 ca. 0.4 | | |
| 2 25 4 40 | 40 | 75 | 10 12, 23 | ca. 0.5 ca. 1.0 | | |



DESCRIPTION :

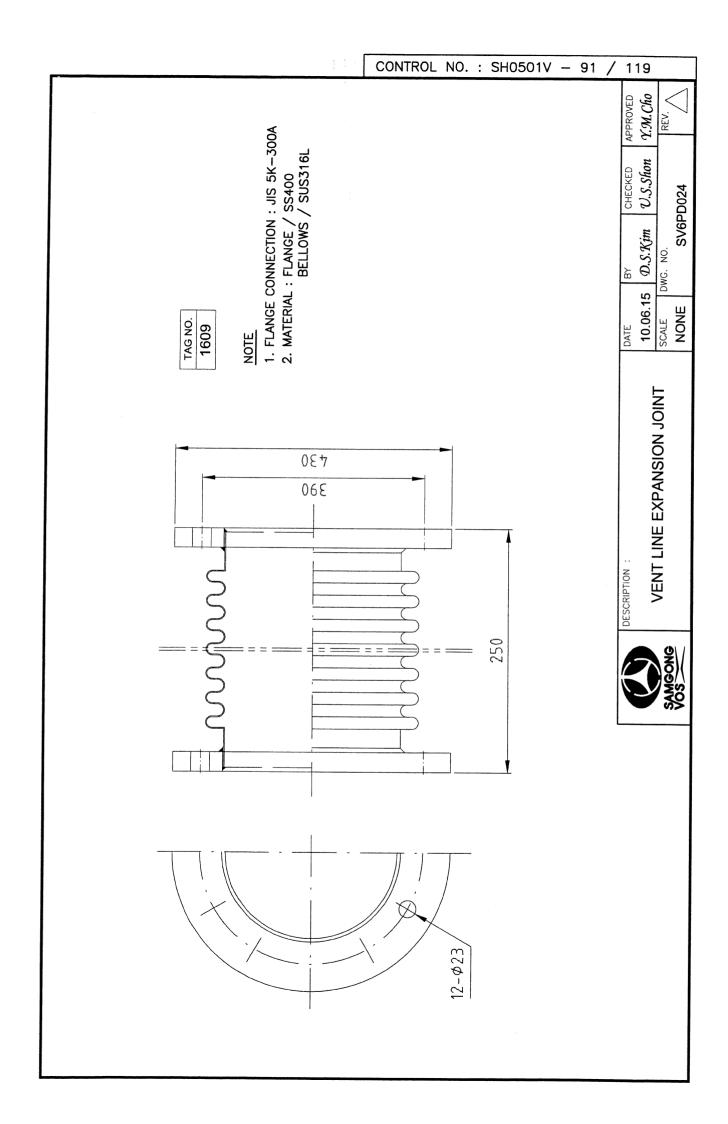
PRESSURE SWITCH (type: 900)

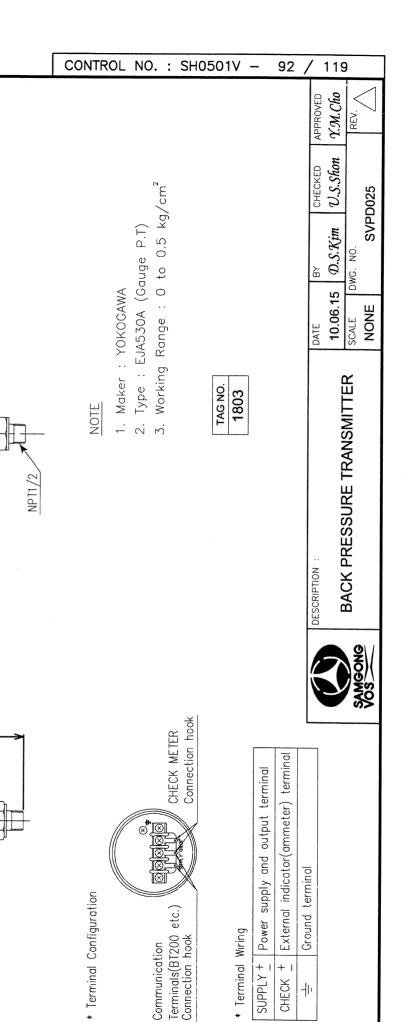
| DATE | BY |
|----------|---------|
| 10.06.15 | D.S.Kim |

APPROVED CHECKED U.S.Shon Y.M.Cho

SCALE DWG. NO. NONE

REV. **SV6TD023**





Ground terminal

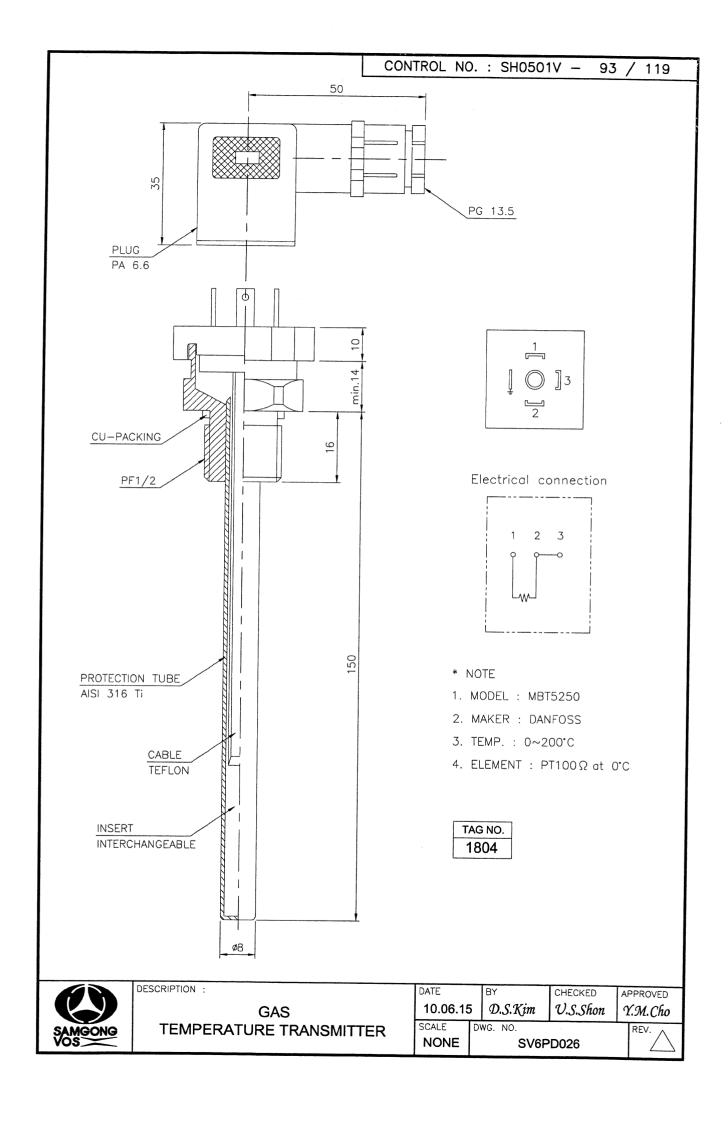
Cable Gland M20 (410.1~13.0)

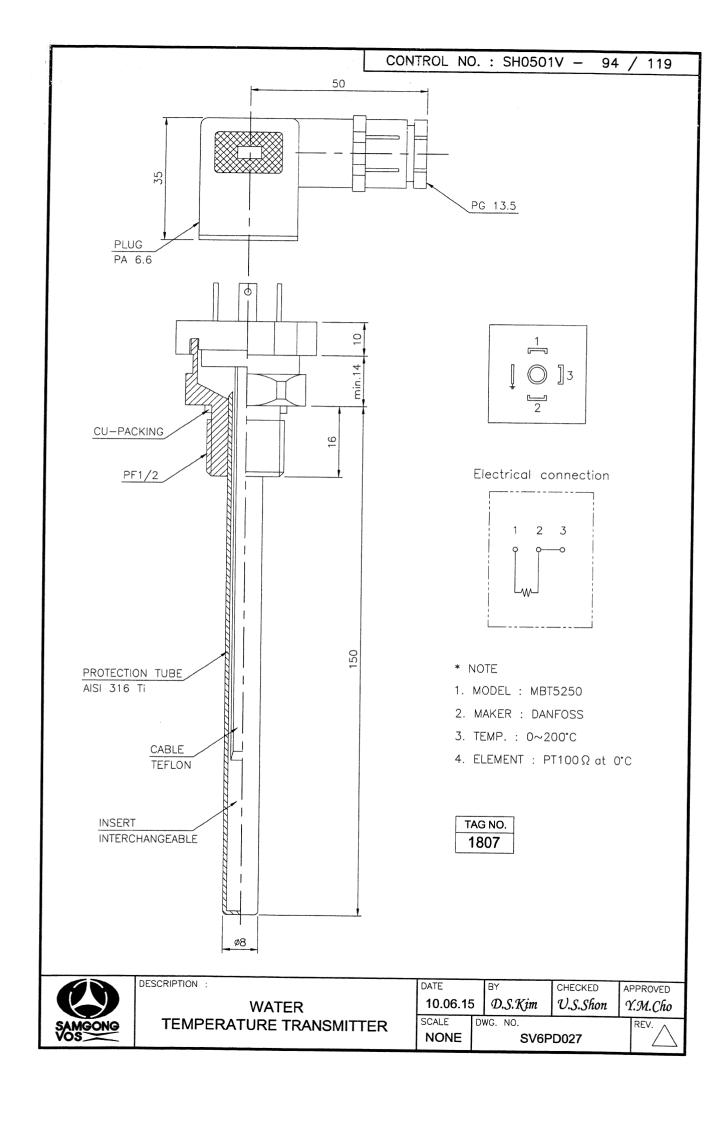
Zero adjustment

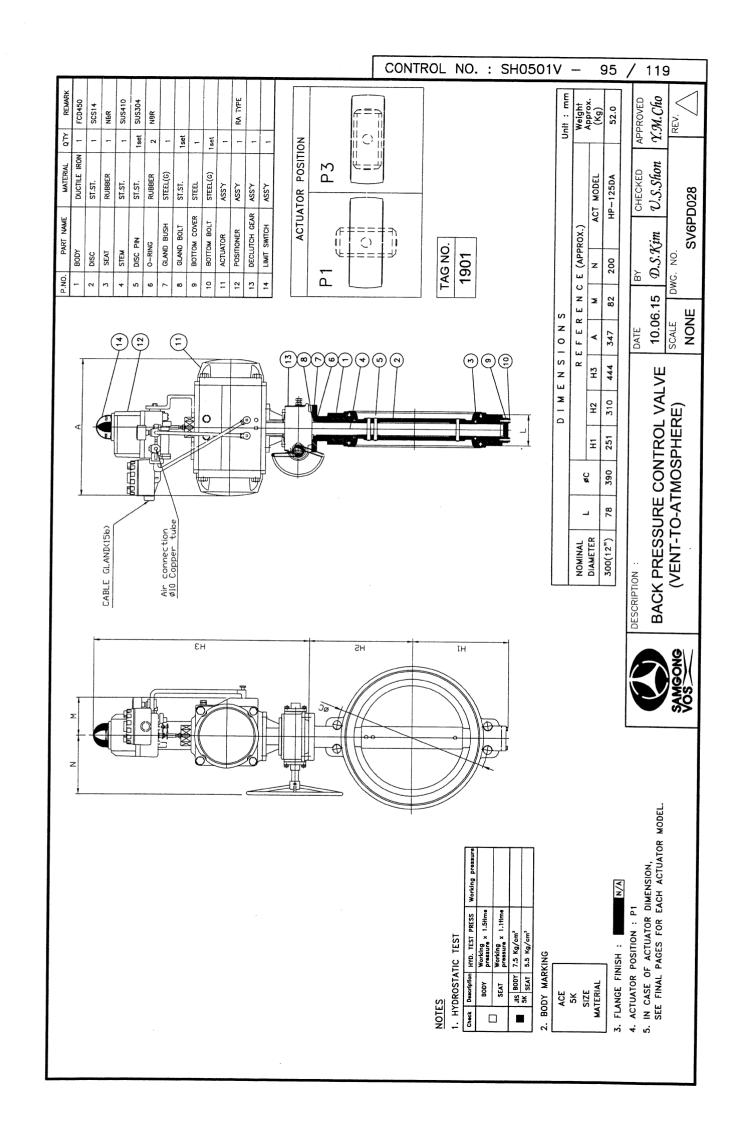
071

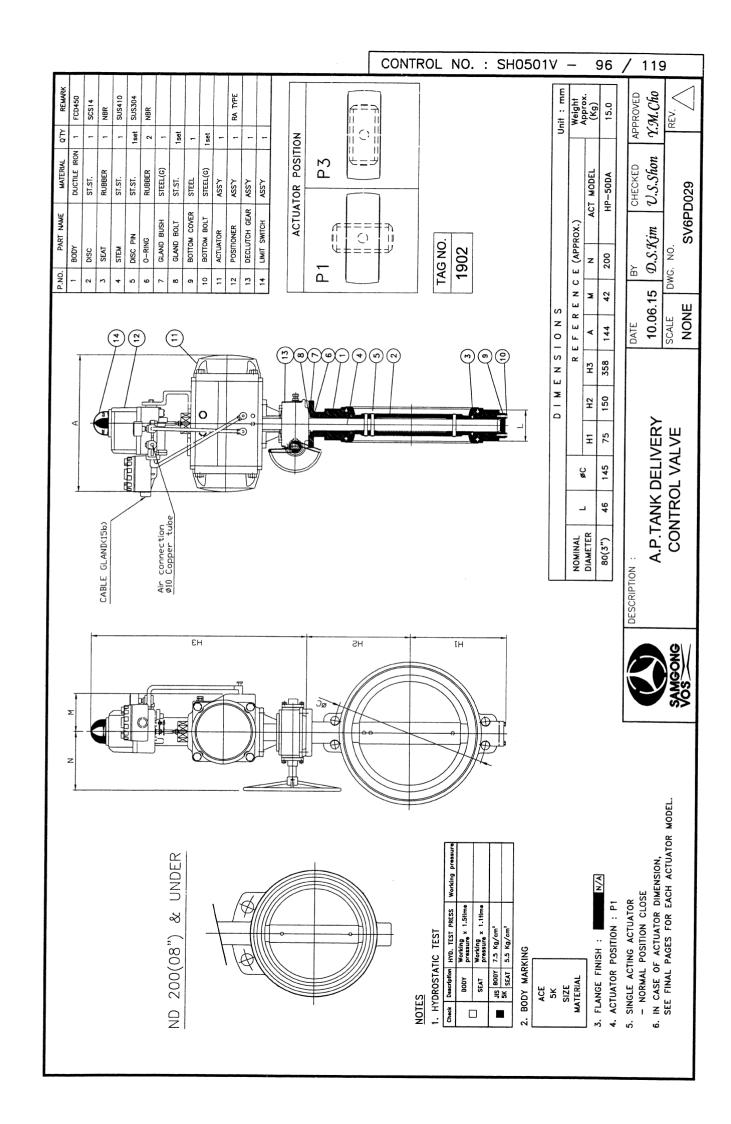
127

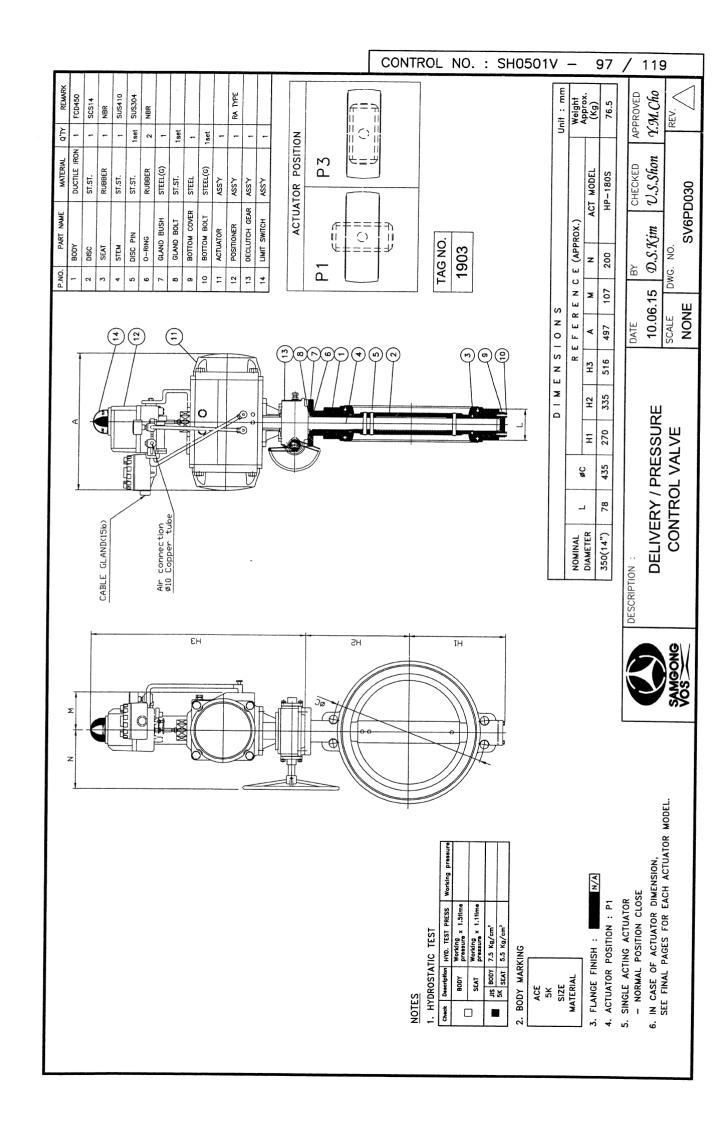
87ø

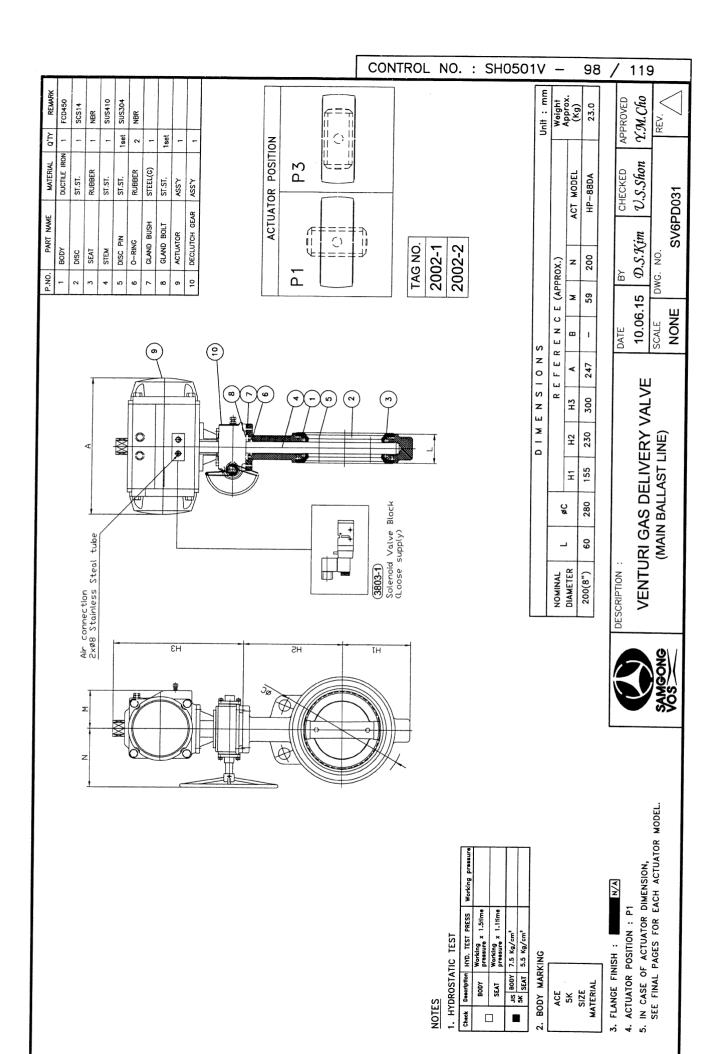


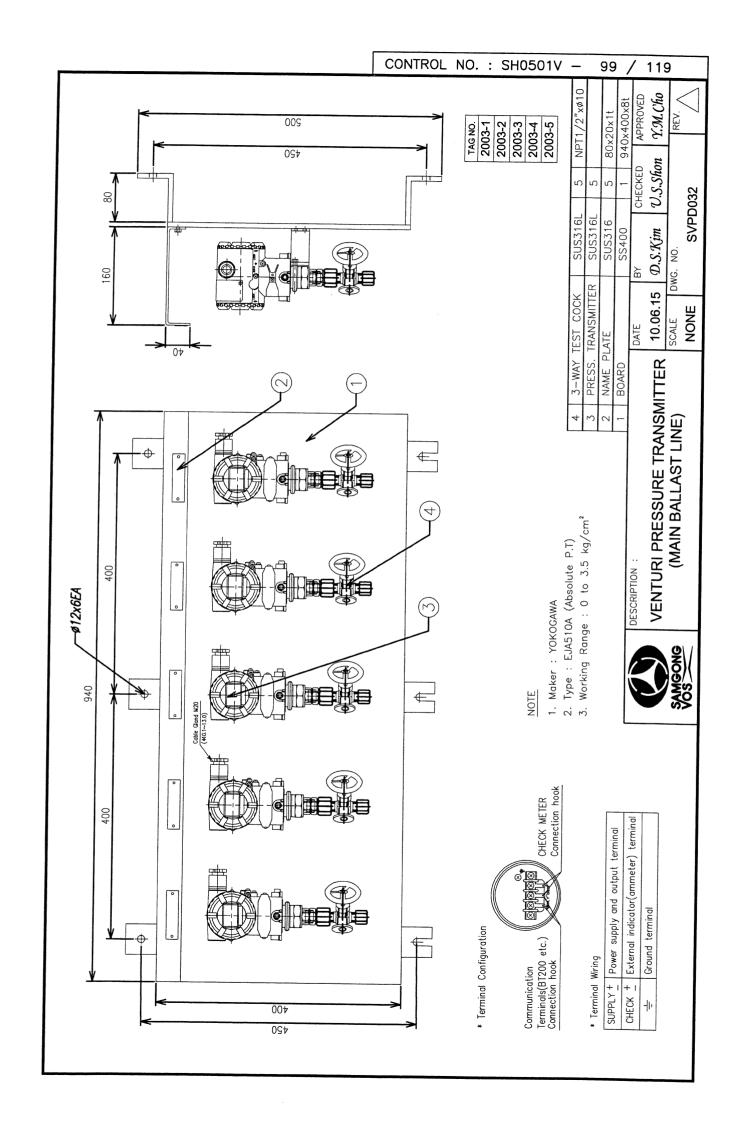


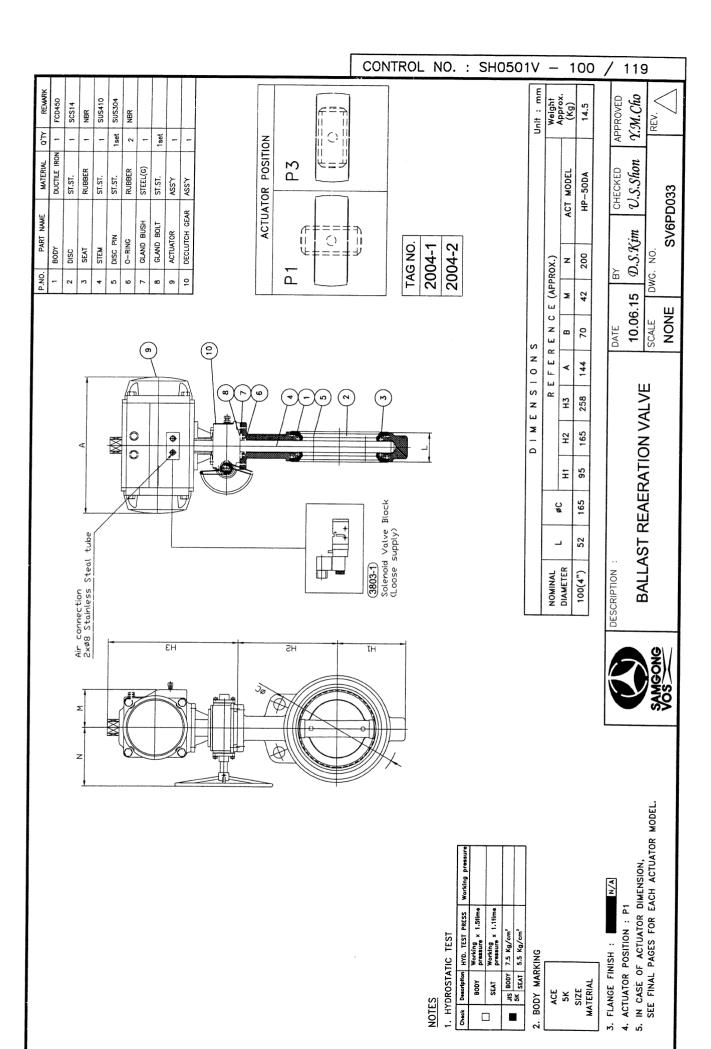


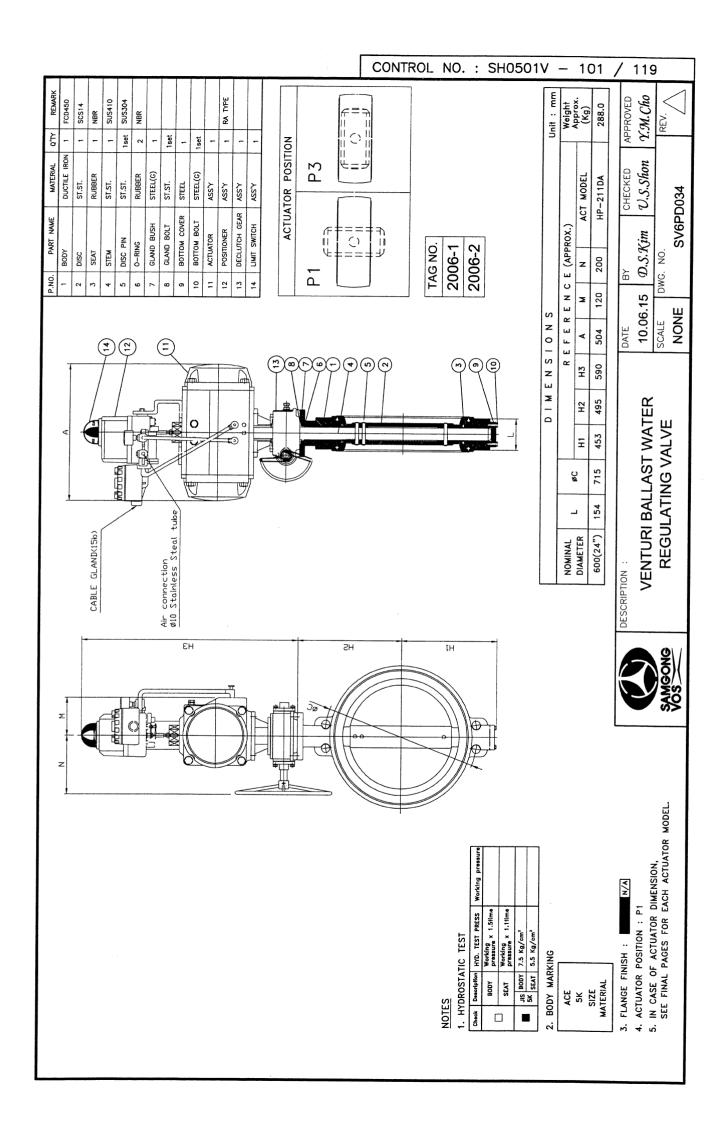




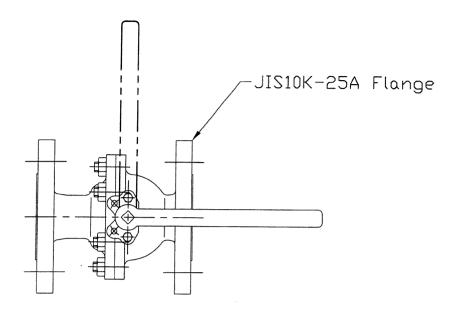


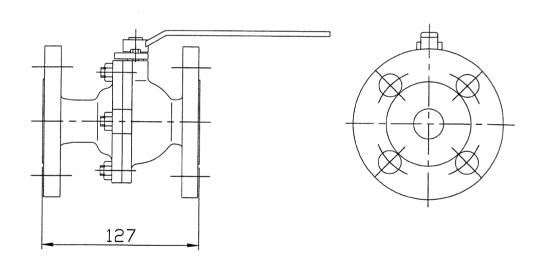






CONTROL NO. : SH0501V - 102 / 119





| TAG NO. |
|---------|
| 2012 |
| 2013 |
| 2014 |
| 2106 |

* Material : SUS316



DESCRIPTION :

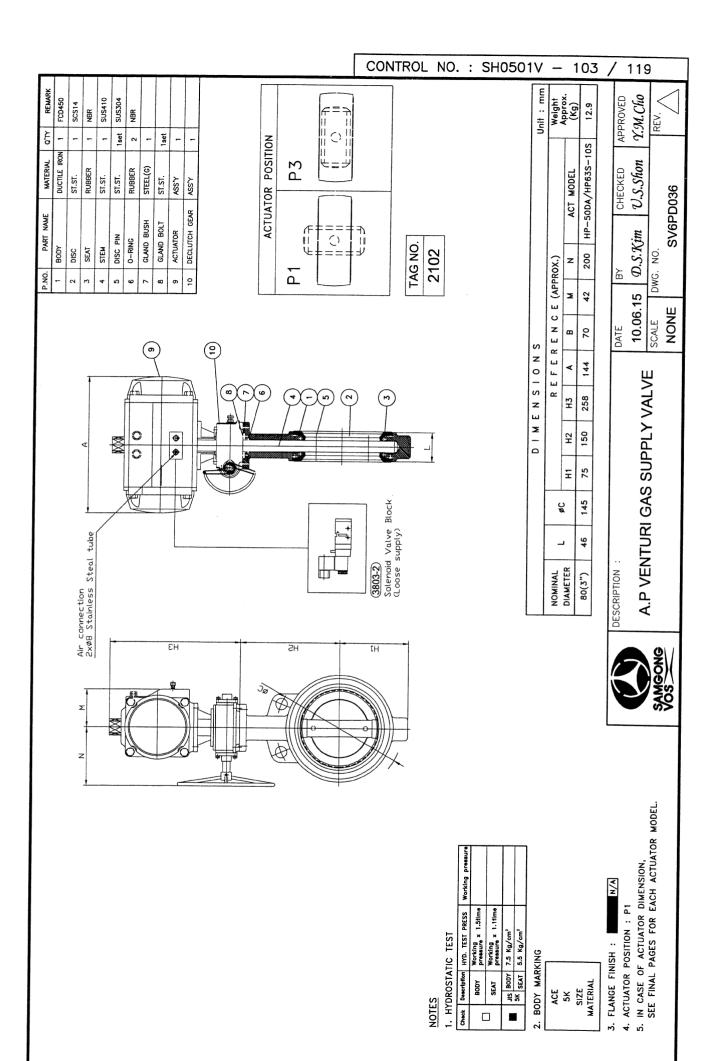
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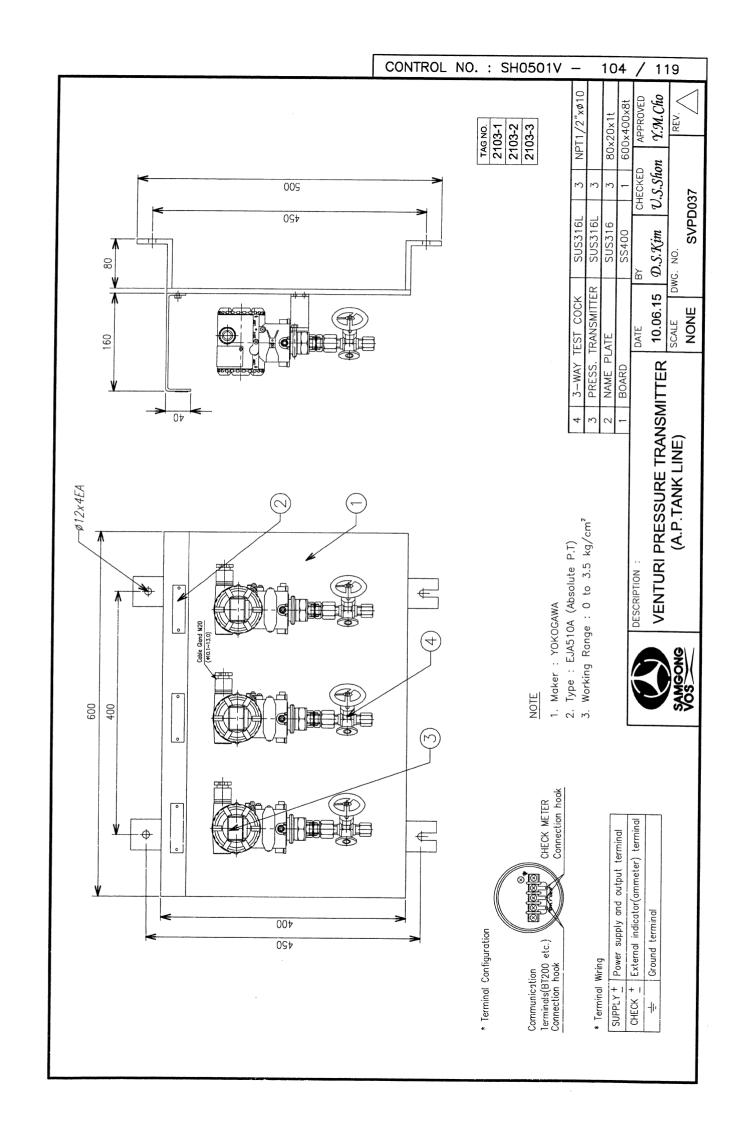
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| 10.06.15 | | D.S.Kim | U.S.Shon | Y.M.Cho | |
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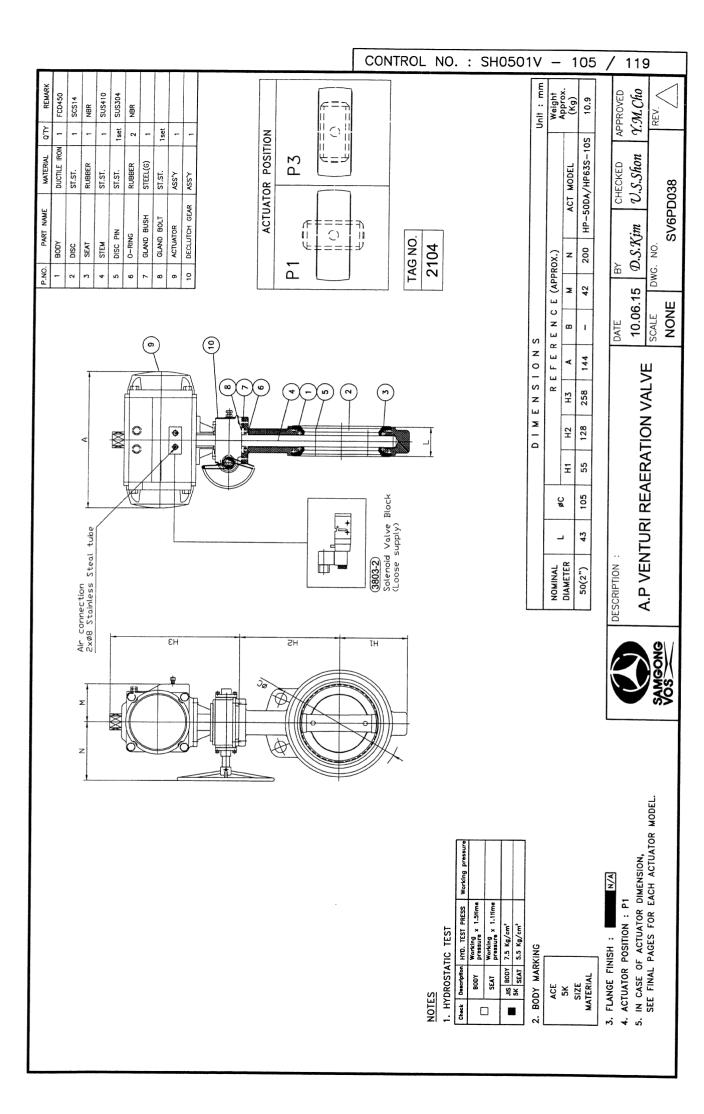
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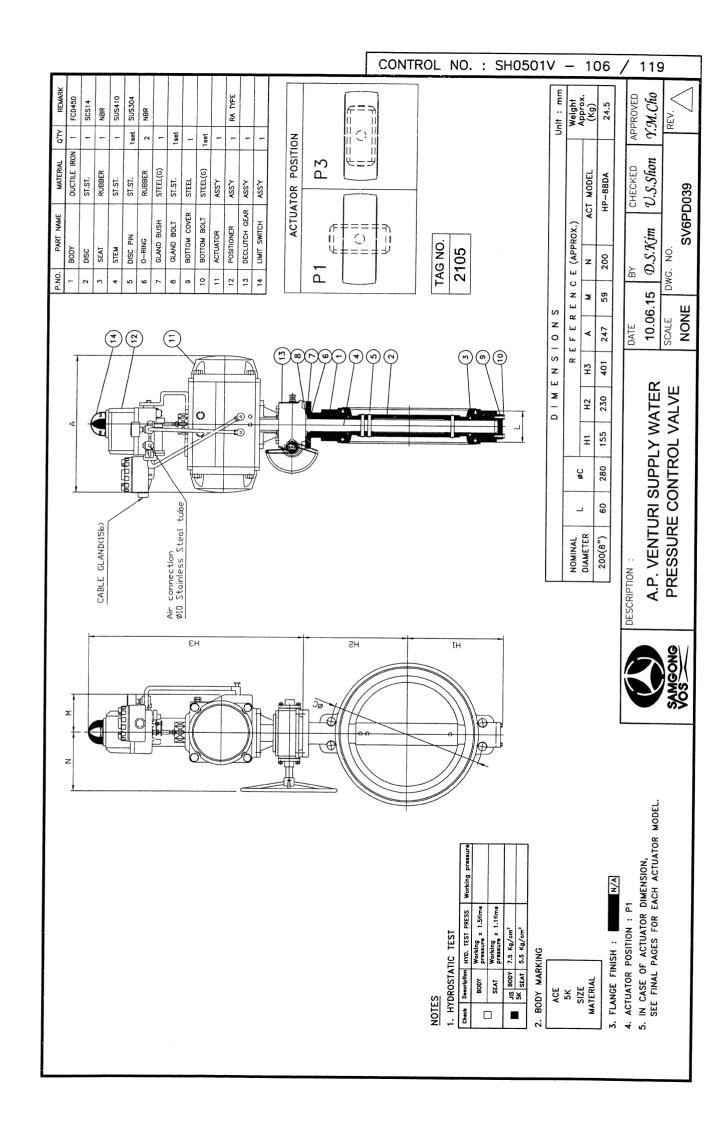
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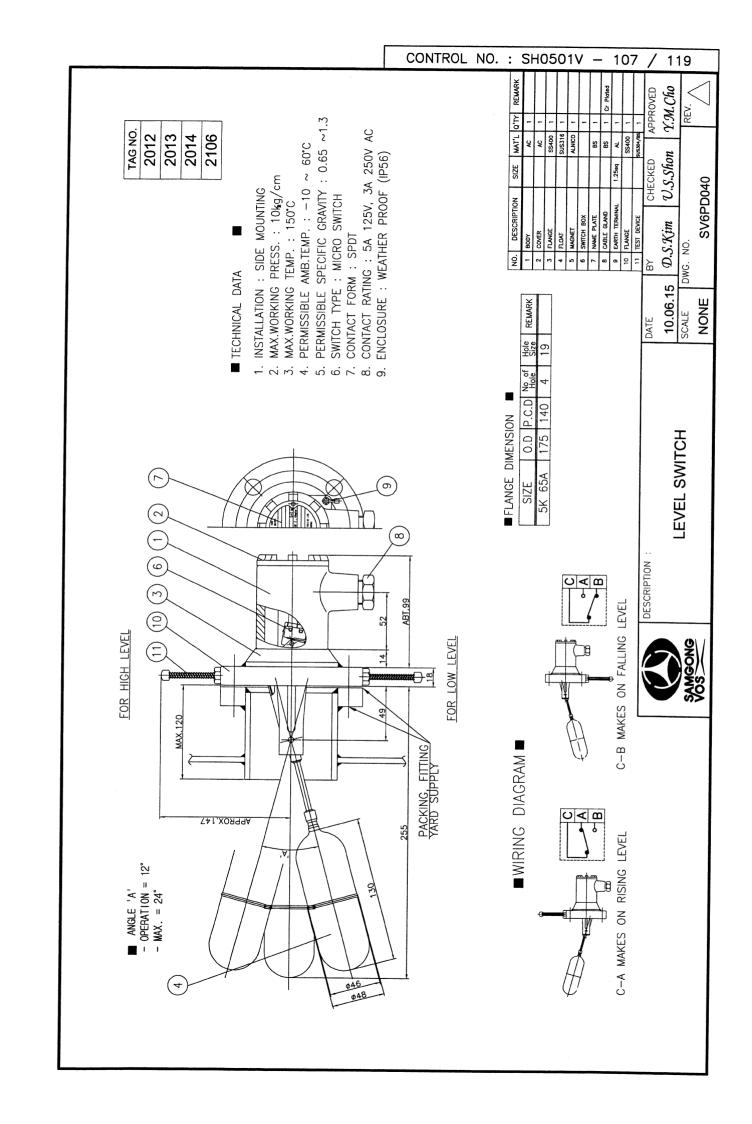
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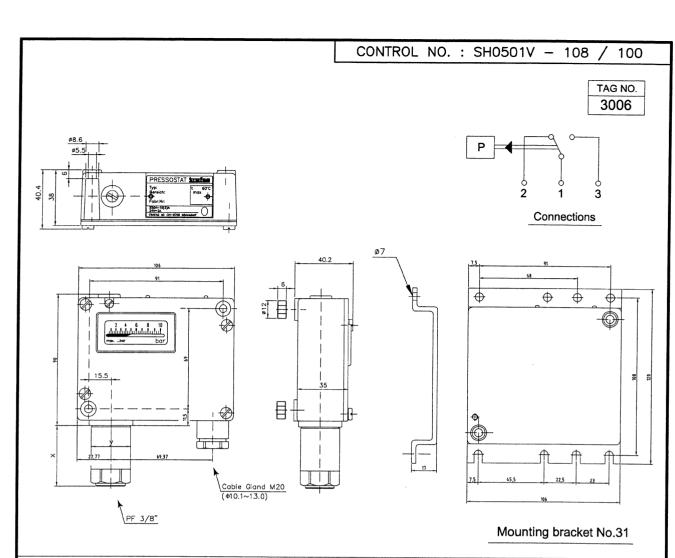












(Single stage Controller)

- . Robust aluminium die cast housing, epoxy coated
- . Accuracy ±2% of full scale
- . Rapeatability < ±0.5% of full scale
- . Protection IP65
- . Any mounting position possible
- . Electrical connection to thress point terminal inside housing

(Microswitch ratings)

- . Switch type No.11, 23 and 26
- AC 380V ~ 15 (3) A DC 220V 0.2 (0.02) A 110V - 0.4 (0.03) A 12V - 15 (8) A 24V - 6 (2) A
- . Switch type No.10
 - AC 250V ~ 10 (2) A
 - DC 220V 0.2 (0.01) A 24V 2.0 (1.0) A 110V - 0.4 (0.02) A 12V - 15 (7) A

(Specifications)

| | Pressure range in bar | max. working Pressure in bar | max. short time over pressure in bar | Switch type number | Switching differential in bar | Ambient temperature | Media temperature |
|---|--------------------------------|------------------------------------|--|-----------------------|-------------------------------------|---------------------|----------------------|
| | -0.9 1.5 0.2 1.6 0.2 2.5 | 10 | 13 | 10 12, 23 | ca. 0.03 ca. 0.06 | | |
| > | 0 4 0 6 | 12 | 26 | 10 12, 23 | ca. 0.08 ca. 0.2 | -20 +70°C | -40 +150°C |
| | 1 10 1 16 | 24 | 36 | 10 12, 23 | ca. 0.2 ca. 0.4 | -20 170 C | -40 +130 C |
| | 2 25 4 40 | 40 | 75 | 10 12, 23 | ca. 0.5 ca. 1.0 | | |



13

DESCRIPTION :

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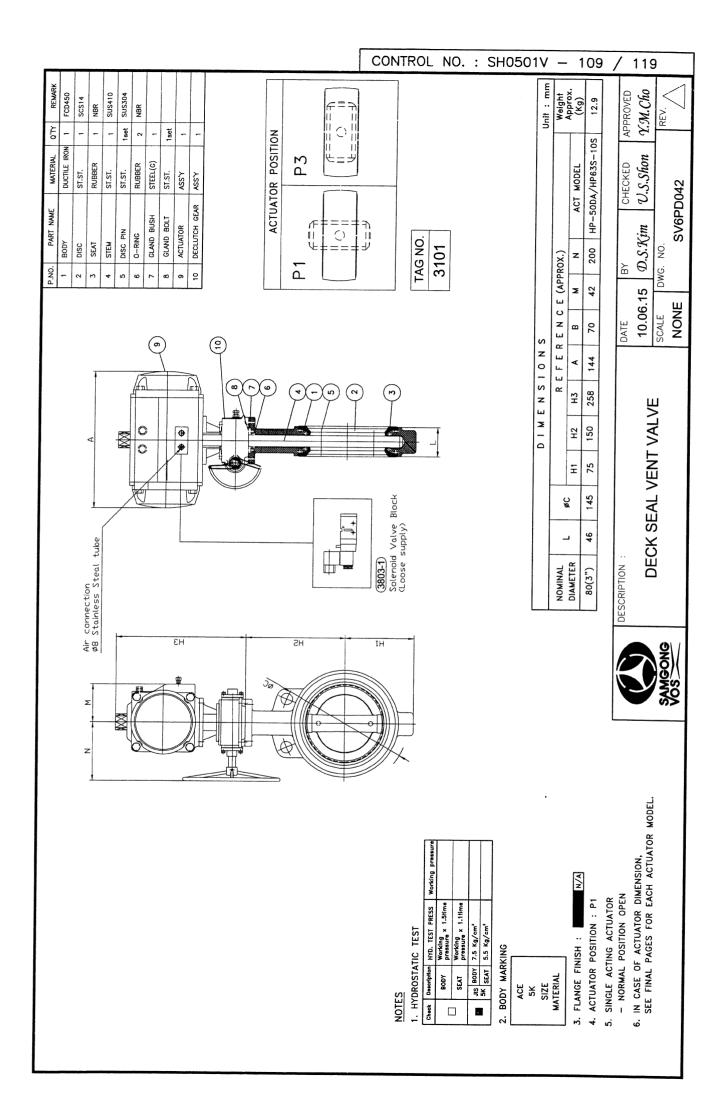
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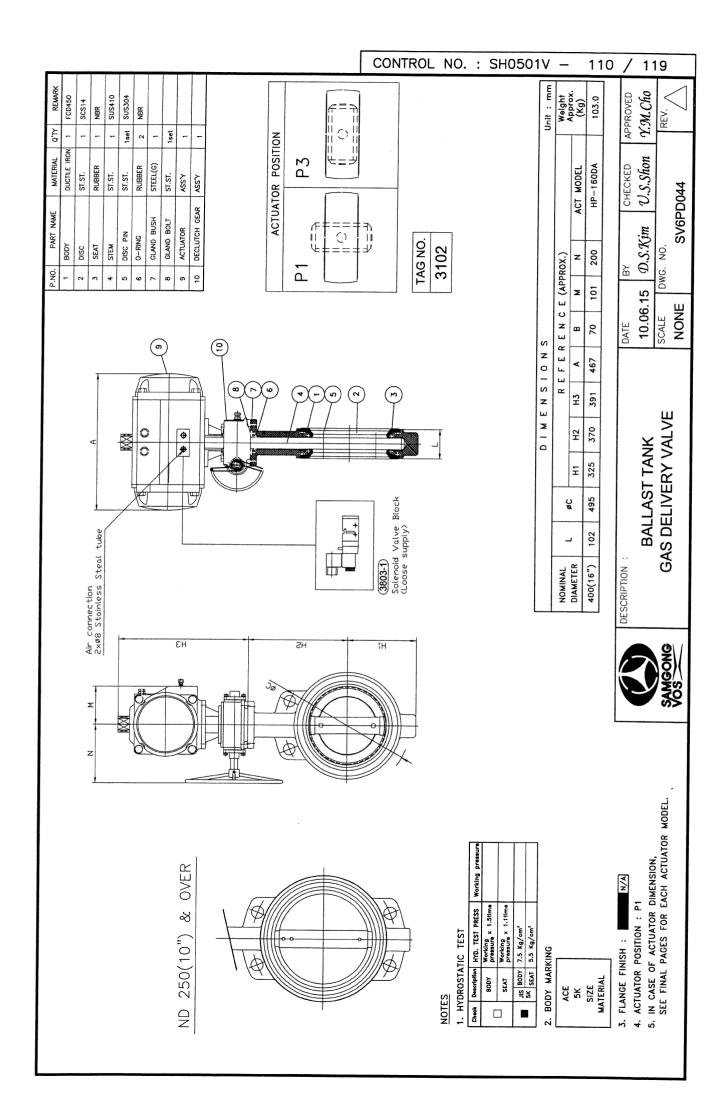
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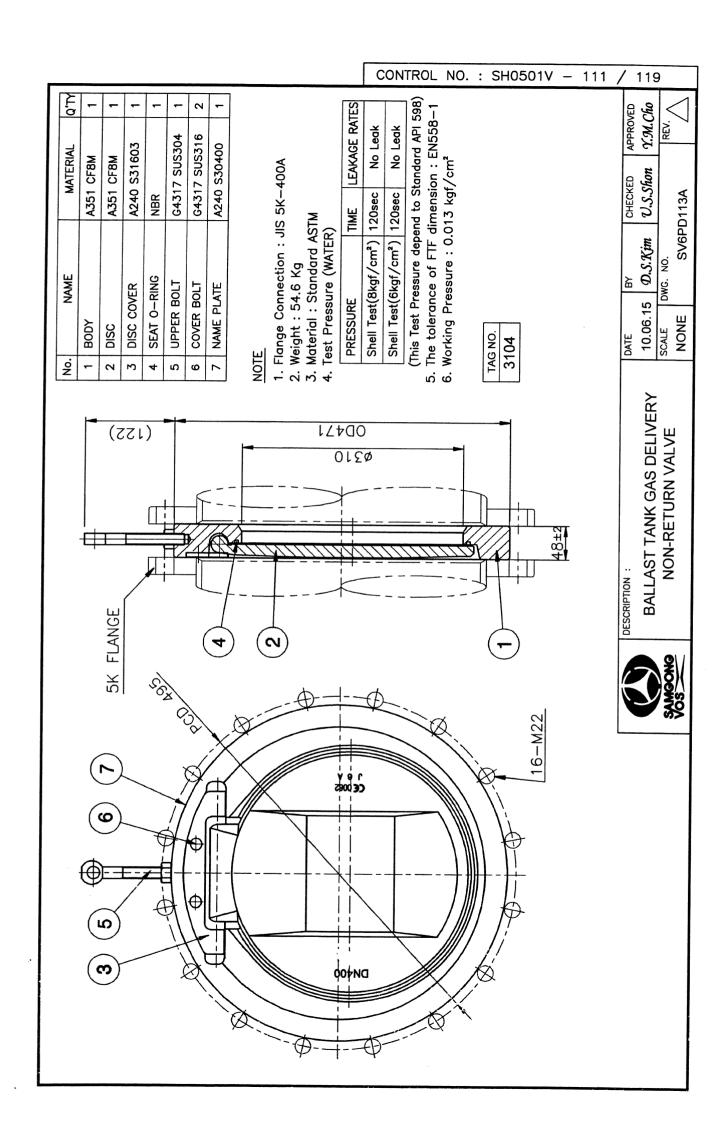
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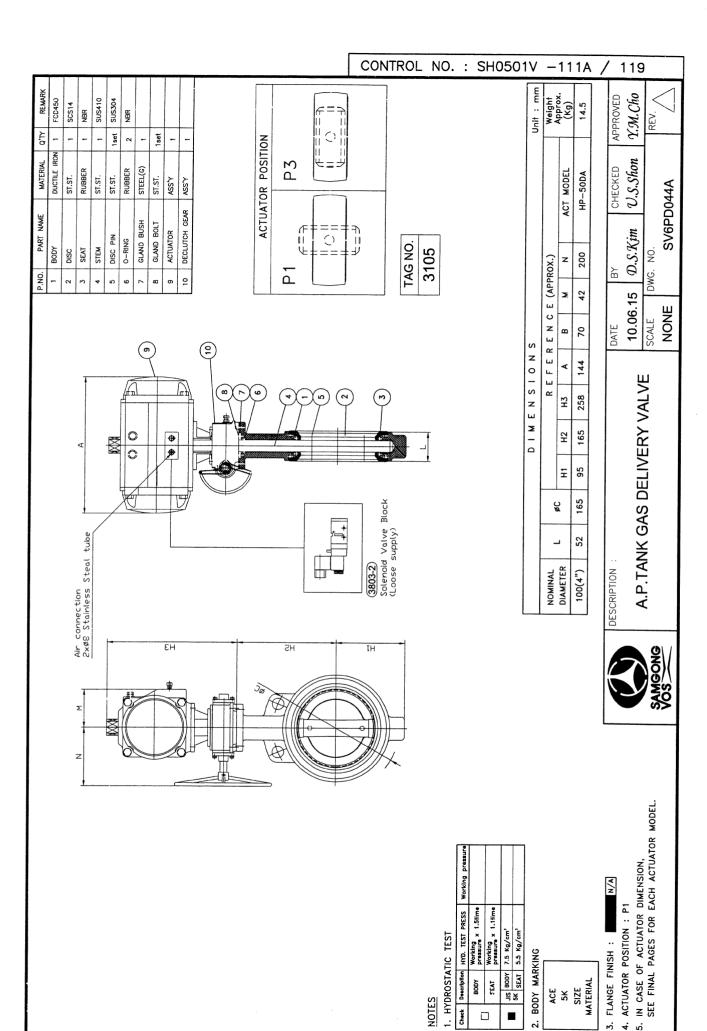
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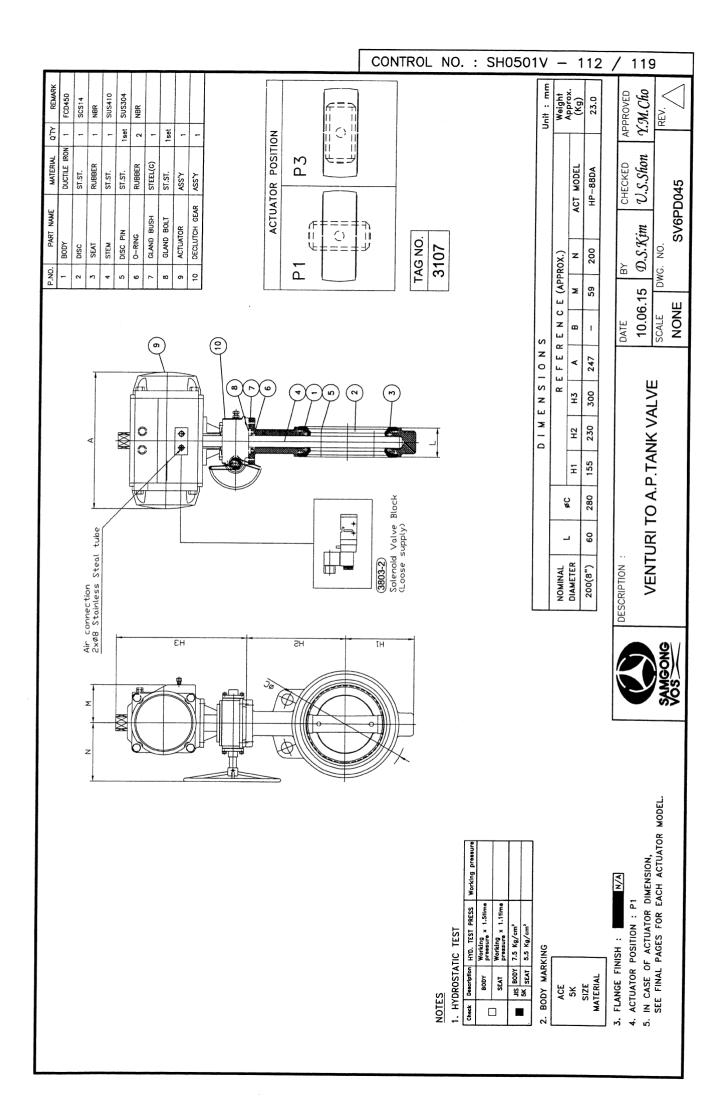
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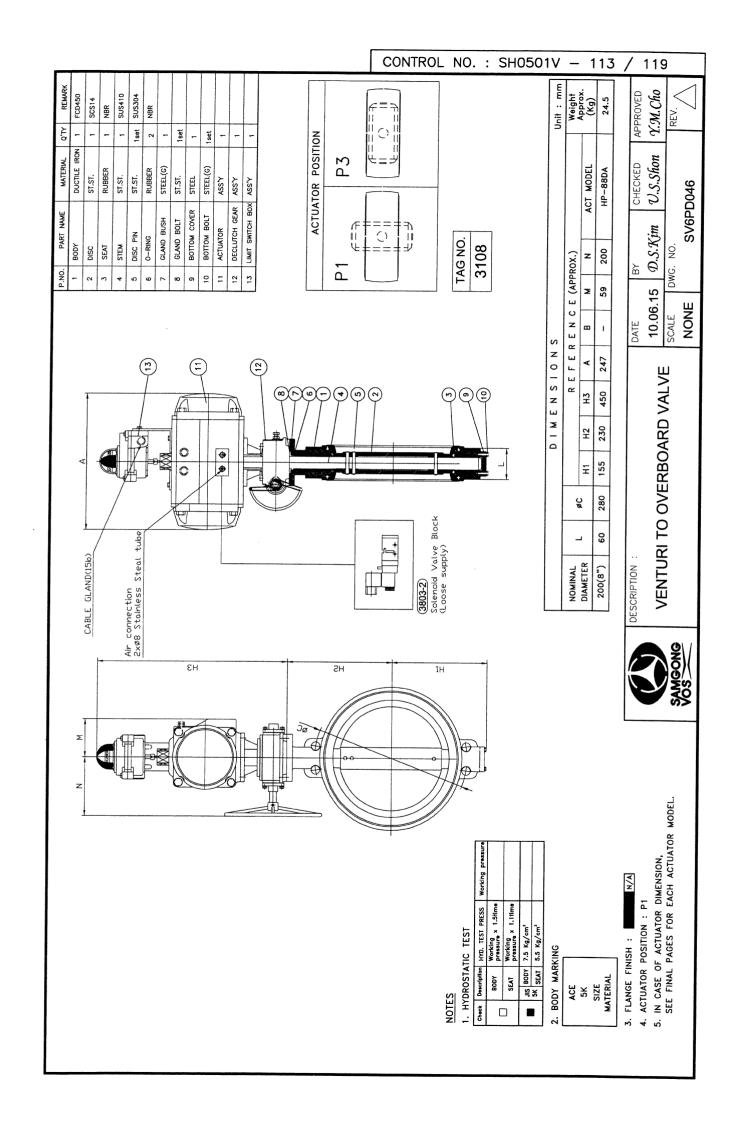


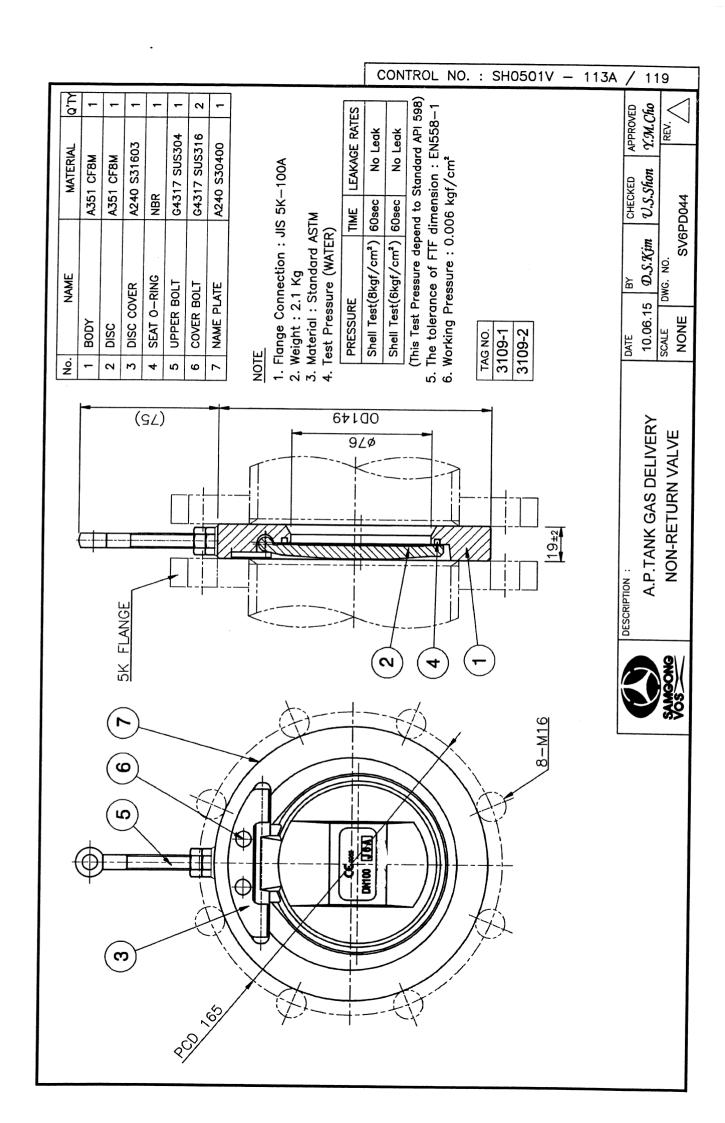


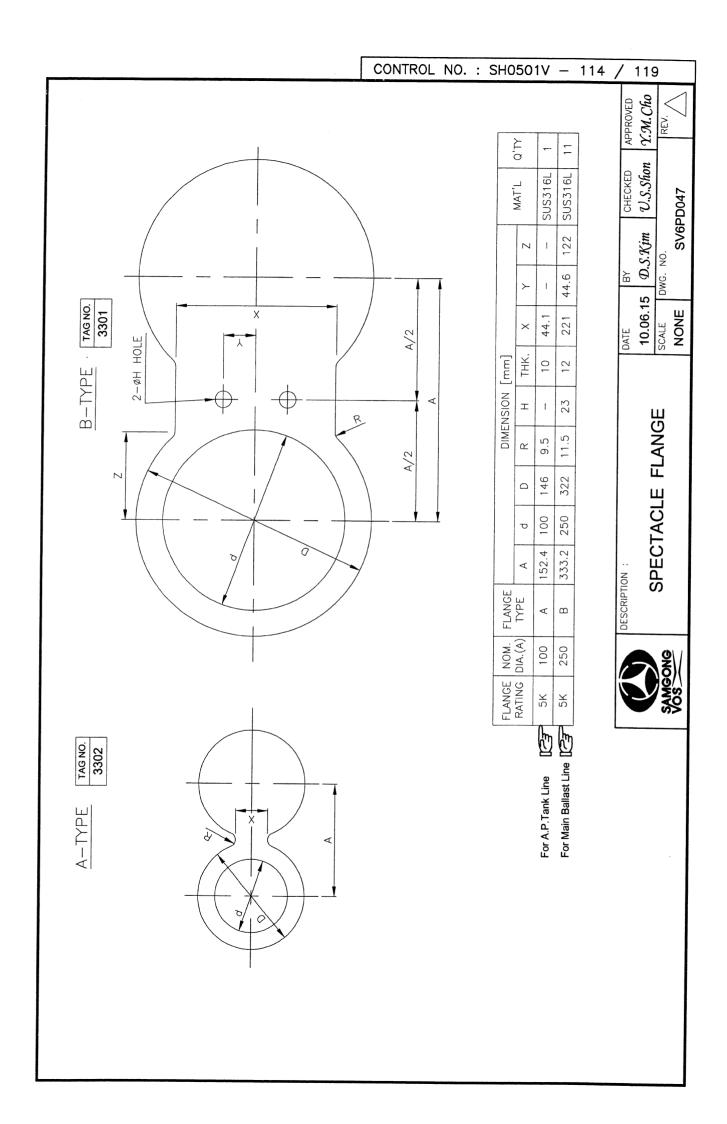


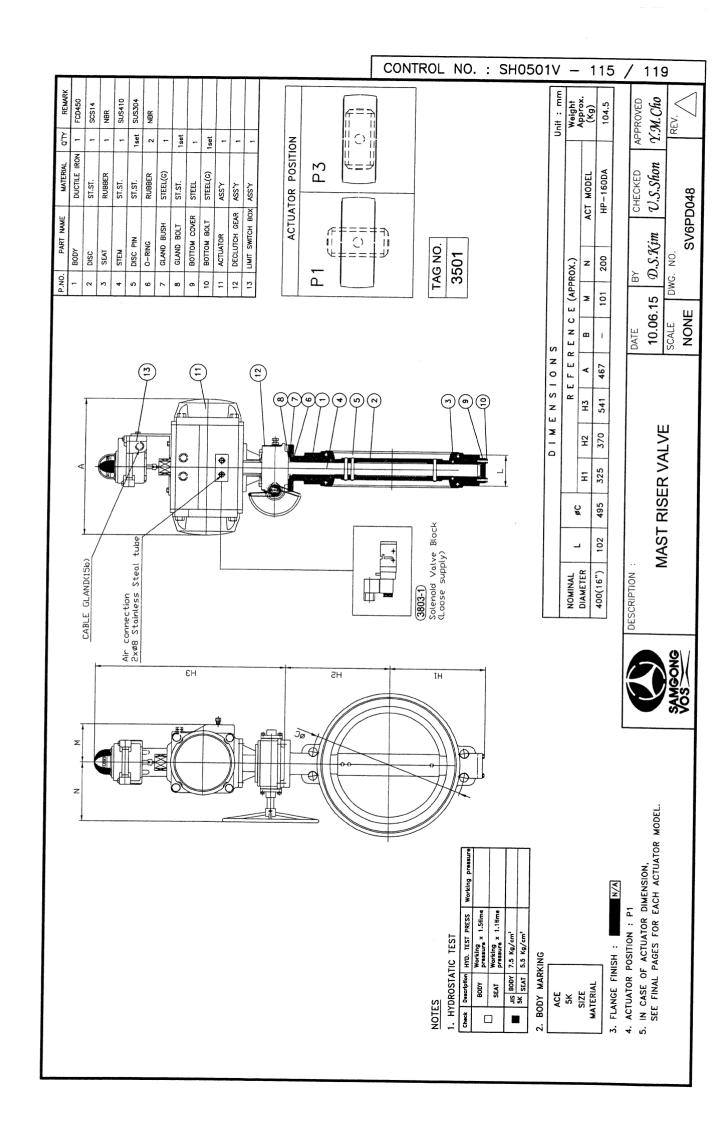


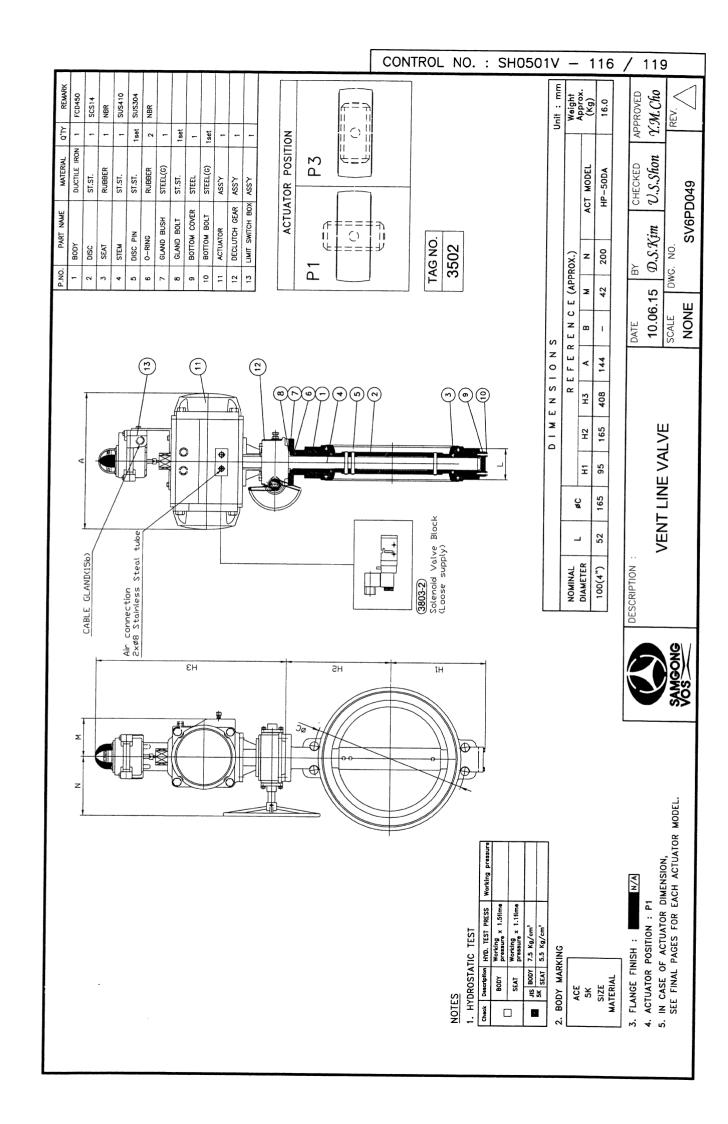


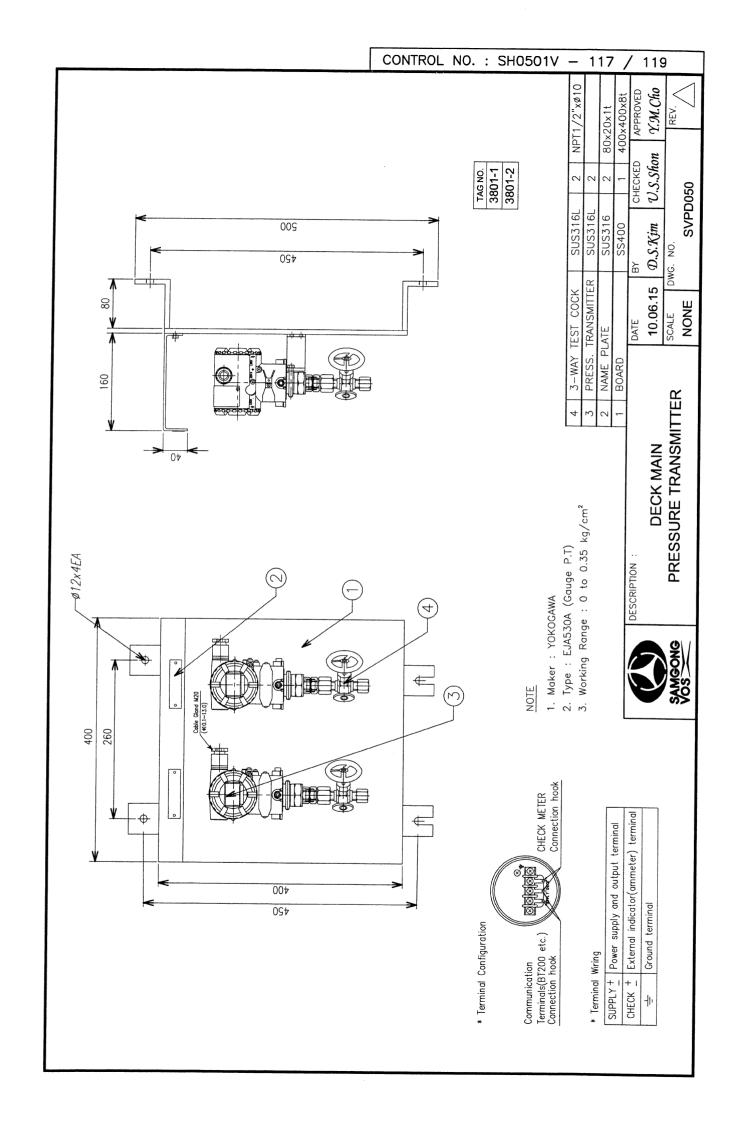


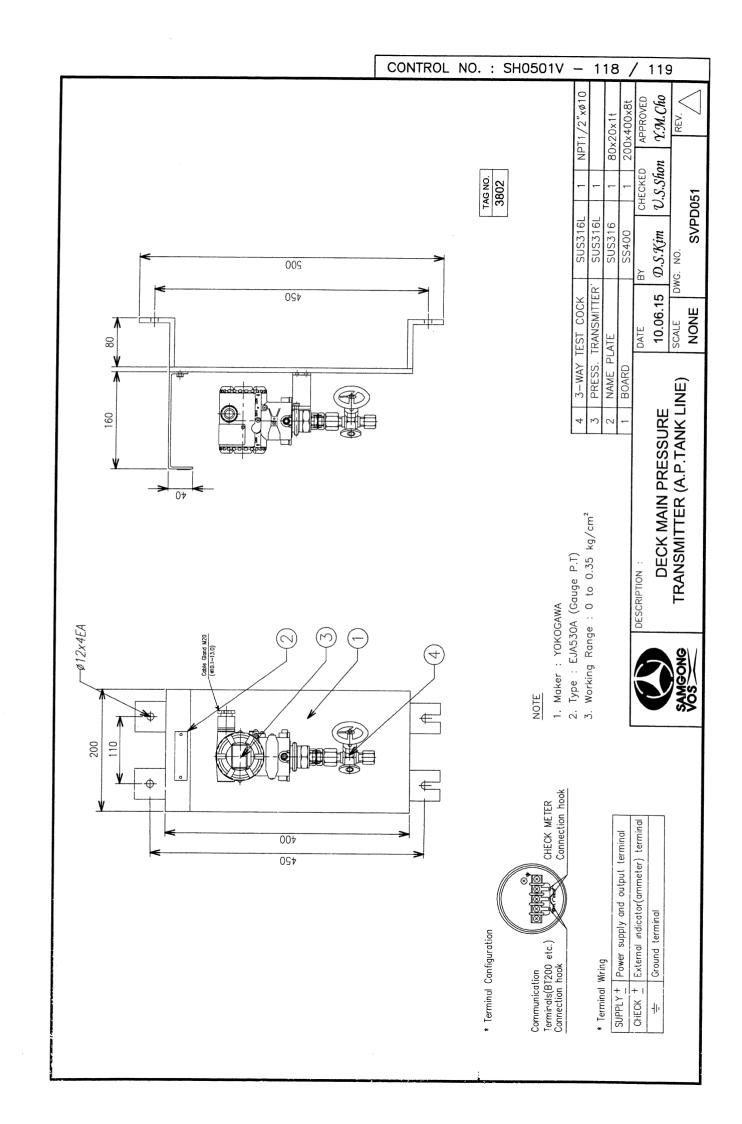


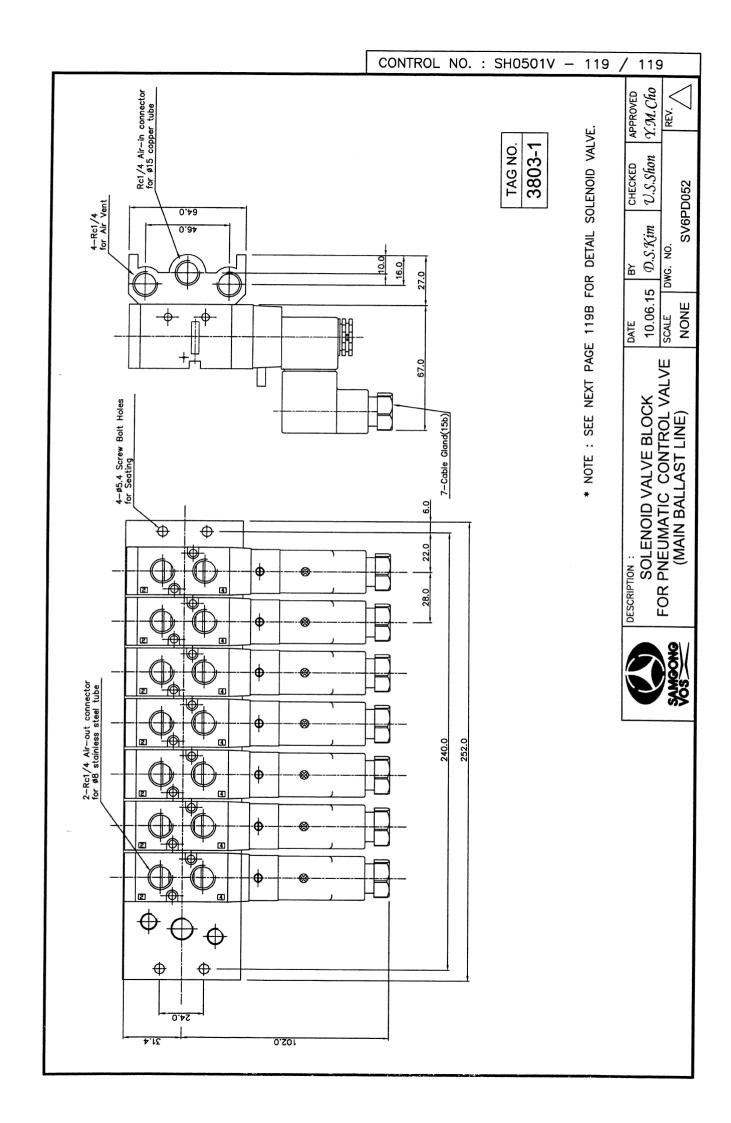


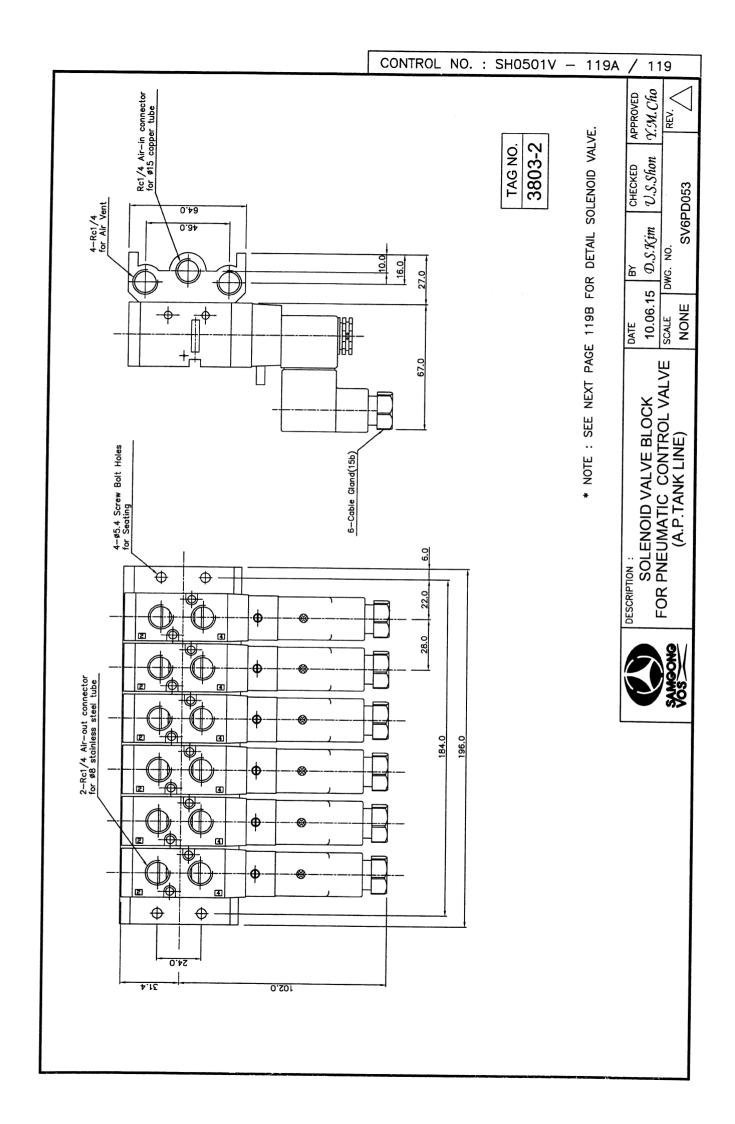


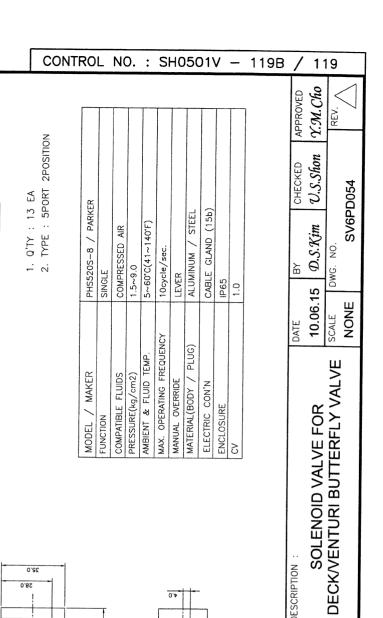




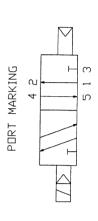








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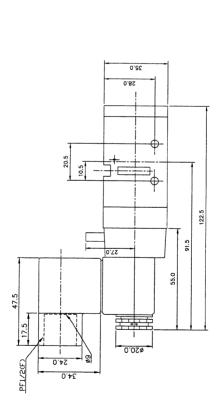
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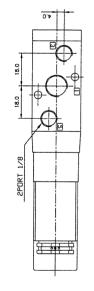
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3-PORT 1/4

TAG NO. 3803



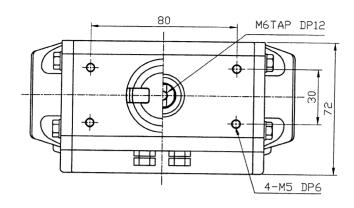
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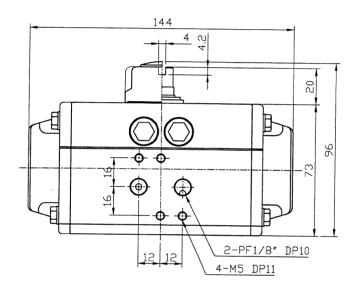


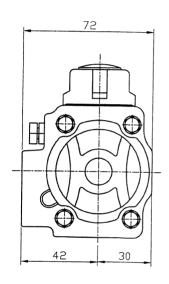


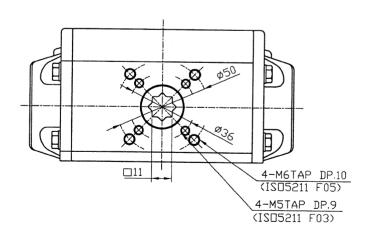


CONTROL NO. : SH0501V - 119C / 119









* MAKER : HKC CO., LTD.



DESCRIPTION :

PNEUMATIC ACTUATOR LAYOUT (MODEL: HP-050)

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| 10.06.15 | D.S.Kim | |

CHECKED APPROVED

V.S.Shon Y.M.Cho

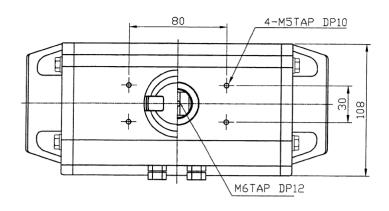
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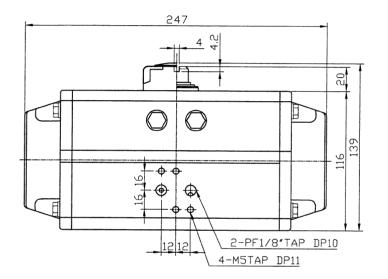
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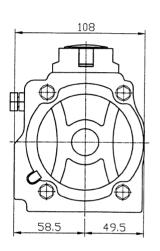
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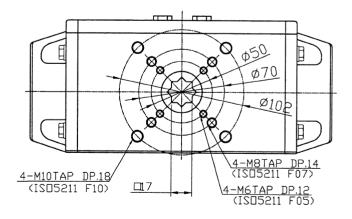


CONTROL NO. : SH0501V - 119D / 119









* MAKER : HKC CO., LTD.



DESCRIPTION :

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| 10.06.15 | D.S.Kim |

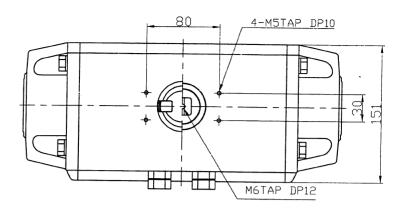
APPROVED
Y.M.Cho

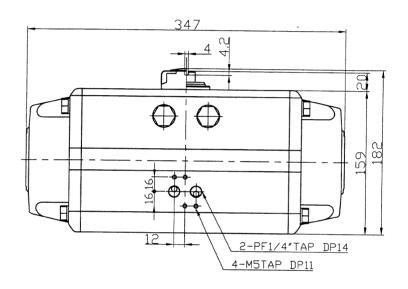
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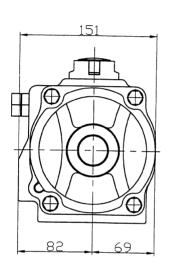
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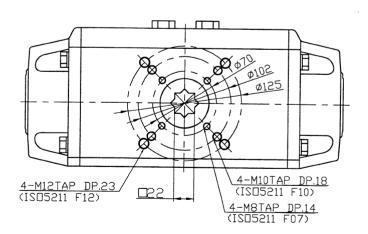
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CONTROL NO. : SH0501V - 119E / 119









* MAKER : HKC CO., LTD.



DESCRIPTION :

PNEUMATIC ACTUATOR LAYOUT (MODEL: HP-125)

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| 10.06.15 | D.S.Kim |

CHECKED APPROVED

V.S.Shon Y.M.Cho

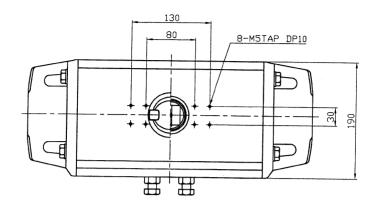
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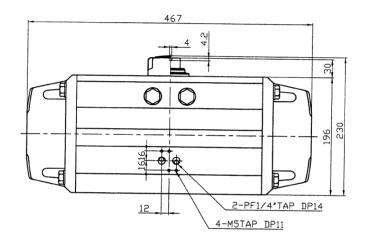
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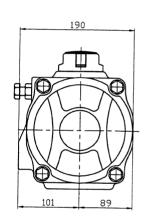
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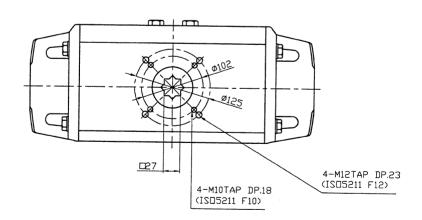


CONTROL NO. : SH0501V - 119F / 119









* MAKER : HKC CO., LTD.



DESCRIPTION :

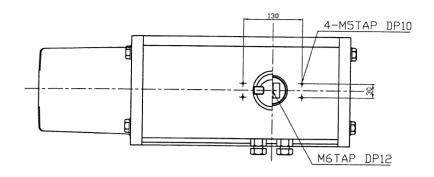
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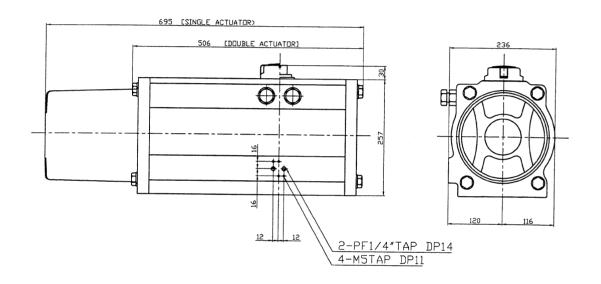
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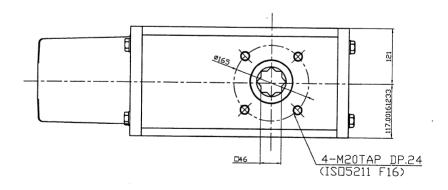
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REV.

CONTROL NO. : SH0501V -119G 119







* MAKER : HKC CO., LTD.



DESCRIPTION:

PNEUMATIC ACTUATOR LAYOUT (MODEL: HP-211)

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SCALE DWG. NO. NONE

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REV.



GENERAL INFORMATION OF SAMGONG'S VENTURI OXYGEN STRIPPING TM SYSTEM

GENERAL

This document describes the general information of Samgong's Venturi Oxygen Stripping TM (VOS) ballast water treatment system. It contains the VOS system operation explanation, control system overview, control package installation notes and troubleshooting guide. The purpose of this document is to increase customer's understanding about VOS equipment. Please be noted that this document is subject to change and update without prior notice.

- CONTENT -

Section 1. VOS System Operation Explanation

Section 2. Control System Overview

Section 3. Control Package Installation Notes

Section 4. Troubleshooting Guide



1. VOS SYSTEM OPERATION EXPLANATION

A. Stripping Gas Generator (SGG) Start Sequence

The start sequence describes the start-up of the Stripping Gas Generator (SGG). The SGG must be running with a stable flame before the ballasting or deballasting (ballast discharge) operation can begin.

To start the SGG select the operating mode, either 50% or 100% on the operator panel. The remainder of this explanation assumes 100% has been selected.

When the SYSTEM START button on either touch Screen of the Ballast Water Treatment Control Panel is pushed several permissives must be met before the SGG start sequence will continue [A "permissive" (permissives) is a condition that must be met before the start operation is "permitted" to continue].

The SGG Start Permissives Are:

- Control air, present.
- Overboard valve position, open.
- The EMERGENCY STOP Control Panel "mushroom" button, not engaged.
- Cooling tower water level, not high.

Equipment failures or alarms are indicated on the Ballast Water Treatment Panel in Cargo Control Room.

When the above permissives are met; the Cooling Water pump can be started along with SGG.

Operation of the VOS system SGG involves three burners; a pilot, a starter and a main burner, as well as the sequenced start-up and opening of two blowers; Blower #1 and Blower #2.

The Main burner is a Blue Flame Venturi Burner. It uses recirculating hot exhaust gas from the exit of the burner cone to vaporize fuel directly from the fuel injector before it reaches the combustion chamber. This type of burner generates a clean, blue flame with very low oxygen; however, it also requires a staged, ignition sequence.

B. SGG Ignition Sequence

From above; The SYSTEM START button is pressed and if the permissives are met, then:

When the cooling water system is up to operating pressure and no shutdown alarms are present, the #1 blower starts, the fuel pump starts and fuel pressure must be obtained within 5 seconds, then the control system sends a signal to the Honeywell 7830 "Air Flow OK". Then the Honeywell 7830 controller starts the firing (ignition) sequence.

The Pilot burner is lit using a spark from a high voltage spark plug. If fuel is provided to the Pilot burner for more than 3 seconds without the UV flame detector seeing a flame, Then the fuel is shutdown and the unit purged, If there is a flame failure, wash water is shut off and the SGG drain to the bilge. After 30 seconds a restart may be attempted.

When the Pilot burner is lit and the flame detector confirms a flame, the timed start sequence begins. This will continue as long as the flame detector senses a flame.

Fuel to Starter burner is turned on and ignited by flame from the Pilot burner. The timer then shuts off fuel to the Pilot burner.

The Starter burner burns for a few seconds to bring the burner assembly up to temperature. This is important because the Main burner uses hot gasses from the end of the burner cone, drawn back to the burner inlet to vaporize fuel before combustion.

After the Starter burner is established the blower start valve begins to close, forcing more air into the burner. At the same time one of the Main burner fuel valves is opened.

Fuel from the Main burner injector is vaporized by the hot gas from the Starter burner flame recirculating back from the outlet of the burner cone.

Vaporized fuel from the Main burner injector is drawn into the burner cone by the venturi effect of the blown air rushing from the plenum through the venturi burner into the combustion chamber.

Once drawn into the venturi burner, flame from the Starter burner ignites the vaporized fuel from the Main burner.

A timer then switches off the fuel to the Starter burner, and opens a second main fuel nozzle.

After a few seconds the burner will stabilize.

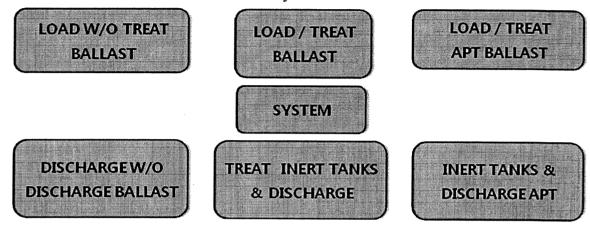
When the flame is stable the back pressure control loop will start and the system will enter the standby mode. The back pressure control loop uses the vent to atmosphere and SG delivery valves to maintain the set pressure in the SGG cooling tower. The valves open and close in response to the pressure in the cooling tower, to maintain constant back pressure. Under back-pressure, combustion air flow is slightly reduced and the O2 content falls to the required range of 0.1~0.3%. This is maintained by an oxygen trim control loop. There is a vent with a control valve between the blowers and the burner plenum, this vent is always partially open venting some compressed air from the blowers to atmosphere. The vent is opened or closed in response to signals from the oxygen trim control loop.

Now the ignition sequence is complete and the SGG flame is stable producing low oxygen SG, after about 3 minutes the ballasting operation can begin.

C. VOS OPERATION

Immediately after starting the SGG, the system will automatically be in SYSTEM STANDBY mode.

To begin a ballasting operation the operator must choose one of the ballasting operation buttons on the S.G DELIVERY screen. They are listed below:



The LOAD/TREAT BALLAST option allows the vessel to ballast using the VOS system to treat the water as it is pumped to the tanks.

The SYSTEM STANDBY option allows the operator to pause the ballasting (or deballasting) operation and keep the SGG running. During standby, SG is vented to atmosphere via the vent valve. It is not recommended to keep the system on standby for extended periods of time, more than 15-20 minutes, as unnecessary amounts of fuel will be used.

The STRIPPING TANKS & DISCHARGE BALLAST option allows the vessel to discharge ballast and fill the ballast tank head space with SG. This is an important second step of the VOS system.

When the operational selection is made, by pressing the appropriate button, the Control System will line up the deck valves accordingly.

- LOAD/TREAT MAIN BALLAST Valve Line-up:

1000

| 1903 | • Delivery/Pressure Control Valve - Open. |
|----------|---|
| 3102 | Ballast Tank Gas Delivery Valve - Closed. |
| 2002-1/2 | Venturi Gas Delivery Valve - Open. |
| 2004-1/2 | Ballast Reaeration Valve - Closed. |
| 2006-1/2 | • Venturi Ballast Water Regulating Valve - Open. |
| 3501 | Mast Riser Valve - Open. |

-LOAD/TREAT A.P TANK Valve Line-up:

- 1902 A.P. Tank Delivery Control Valve Open.
- 2104 A.P. Venturi Reaeration Valve Closed.
- 2105 A.P. Venturi Delivery Water Pressure Control Valve Open.
- A.P. Venturi Gas Delivery Valve Open.
- 3502 Vent line Valve Open.
- 3107 Venturi to A.P. Tank Valve Open.
- 3108 Venturi to Overboard Valve Closed.

If LOAD/TREAT BALLAST is selected, the ballast pump(s) may now be started.

During ballasting influent ballast water is pumped through the venturi injectors. The flow of ballast water through the venturi injectors draws SG from the SGG into the ballast water stream.

Infusion of the inert gas into the ballast water is the critical action that allows VOS treatment to work.

During ballasting the amount of inert gas delivered to the ballast water is approximately 1.25 times the volume of ballast water. This is regulated by the vent valve which is controlled by the back pressure control loop previously described.

When ballasting is complete, or paused, the ballast pump is turned and the setting changes to; SYSTEM STANDBY (SYSTEM STANDBY is described below), or the SYSTEM STOP button to initiate a "soft" stop to the SGG unit. This will turn the SGG off.

-SYSTEM STANDBY MAIN BALLAST Valve Line-up:

| 1903 • | Delivery/Pressur | e Control | Valve - Closed. |
|--------|------------------|-----------|-----------------|
|--------|------------------|-----------|-----------------|

• Back Pressure Control/Vent-to-atmosphere Valve - Open.

• Venturi Gas Delivery Valve - Closed.

• Mast Riser Valve - Closed.

• Venturi Ballast Water Regulating Valve - Closed.

-SYSTEM STANDBY A.P TANK Valve Line-up:

| 1902 | • | A.P. Tank Delivery Control Valve - Open |
|------|---|---|
| | | The running control valve open |

• A.P. Venturi Gas Delivery Valve - Closed.

• Vent line Valve - Closed.

• Venturi to A.P. Tank Valve - Closed.

• A.P. Venturi Delivery Water Pressure Control Valve - Closed.

Under the standby condition no gas is flowing to the venturis but operating back-pressure is maintained by the vent-to-atmosphere valve.

When standby is over the operator can press either of the other buttons and again VOS treatment or ballast tank inerting will take place.

Running the system on standby uses fuel, therefore it should not be run for longer than 15-20 minutes to conserve fuel. The system can be simply shut down and restarted.

- STRIPPING TANKS & DISCHARGE MAIN BALLAST Valve Line-up:

| 1903 | Delivery/Pressure Control Valve - Open. |
|----------|---|
| 2002-1/2 | Venturi Gas Delivery Valve - Closed. |
| 3501 | Mast Riser Valve - Closed. |
| 3102 | Ballast Tank Gas Delivery Valve - Open. |
| 2004-1/2 | Ballast Reaeration Valve - Open. |
| 2006-1/2 | • Venturi Ballast Water Regulating Valve - Open. |

- STRIPPING TANKS & DISCHARGE A.P TANK Valve Line-up:

| 1902 | A.P. Tank Delivery Control Valve - Open. |
|------|---|
| 2102 | A.P. Venturi Gas Delivery Valve - Closed. |
| 2104 | A.P. Venturi Reaeration Valve - Open. |
| 3105 | A.P. Tank Gas Delivery Valve - Open. |
| 3108 | Venturi to Overboard Valve - Open. |
| 3107 | Venturi to A.P. Tank Valve - Closed. |

Ballast tank stripping allows SG to fill the head space of the emptying ballast tanks. Filling the ballast tanks with SG during the cargo part of the voyage prevents corrosion in the ballast tanks and makes sure there is no oxygen available in the ballast tanks to re-aerate the next load of ballast water.

The amount of SG in the deck gas line is regulated by the deck pressure control loop. The deck pressure control loop works in the same way as the back pressure control loop but uses a pressure sensor on the deck gas SG line instead of the cooling tower pressure sensor. The deck pressure control loop also uses the vent valve to maintain the correct the pressure in the deck gas line.

It is important to make sure that the discharge rate of ballast is not more than the stated flow rate of the vessel's ballast pumps. Multiple tanks must not be emptied by a combination of ballast pump(s) and gravity (it is not possible to empty ballast tanks using gravity and ballast pumps on all vessels). If this happens it is possible there will not be enough SG to fill the head space of the emptying ballast tanks, then air will be drawn into the ballast tanks through the P-V valve.

When the ballast loading or ballast discharging operation is complete the ballast pump is turned off by pressing the; SYSTEM STOP button. This initiates a "soft" phased shutdown procedure for the VOS treatment system.

D. VOS SGG Shutdown Procedure

For a normal (Non-Emergency) shut down a phased shutdown routine is initiated by pressing the SYSTEM STOP button.

First, the fuel pump is stopped and the flame goes out. Blower #2 is also stopped immediately.

The cooling water pump and Blower #1 remain switched on. They will switch off after a cool-down delay.

The delayed switch offs allow the SGG to purge vapors from the combustion chamber and continue cooling the combustion chamber/cooling tower. The cooling water pump and Blower #1 are automatically shut off by the control system.

If required the control system is configured to allow a restart during normal phased shutdown routine.

All available analog values are so scaled in engineering units and displayed on the screens for continuous online real time monitoring.

Pushing the EMERGENCY STOP "mushroom" button on the face of the Control Panel shuts down the entire system, including the Cooling water pump immediately.

E. VOS System and SGG Monitoring Alarms and Trips

To maintain safe ballasting operations, required IG quality, and complete VOS treatment. The control system monitors components, system parameters and treatment parameters.

As described above, when the VOS system is operating it runs its own monitoring and control systems, the back pressure control loop, and the deck gas control loop. The VOS system will monitor itself, treating the ballast water without input from the crew.

Sometimes an alarm condition may occur which the system cannot correct itself, for example, a cooling water pump failure, will immediately trip the VOS system. Other alarms are structured as "High" or "Low" alarms indicated visually on the control panel screen and by an alarm horn. If the problem continues to get worse these alarms will escalate to "High High" or "Low Low" alarms and the system will either trip a component or the entire system.

If the system immediately trips or shuts down due to a "High High" or "Low Low" alarm the operator must see the control panel for the source of the problem and physically fix the problem. In the case of a cooling water pump failure, the cooling water supply would need for to changed.

In the case of a "High" or "Low" alarm it is possible for the operator to correct the problem before a trip occurs.

On the next page is a table listing all of the alarms and trips in the VOS system. For a complete list of corrections and solutions to the alarms and trips please see the Trouble Shooting section of the VOS Operations Manual.



2. CONTROL SYSTEM OVERVIEW

The Ballast Treatment control package provides integrated monitoring and control of the elements in the Ballast Treatment system.

The system is operated from a touch-sensitive display screen located in the cargo control room. Operating parameters and process information are displayed on this screen, as well as any alarm information. The only physical buttons in this location are a horn silence and emergency stop push button.

To operate the system, the operator must first decide which cooling water pump will be selected for use and if the system will be running at fifty percent or one hundred percent capacity. Then the operator presses the "START" soft-key. This begins the automated start-up sequence for the Stripping Gas Generator. The selected cooling water pump is started, and when flow is established, the first combustion air blower is started and the unit goes through a safety purge cycle.

At the end of the safety purge, the pilot burner is lit. Shortly after ignition, the start valve for burner #1 is opened and used to establish a steady flame; once a flame is established the system will open the first of two run oil valves for burner #1. After a short delay the system will open the second run oil valve for Burner #1 and at the same time shut off the start valve for burner #1. If fifty percent capacity was selected this will complete the light off sequence.*

After a time delay to stabilize the fire, the internal control loops are engaged, to begin active control of the inert gas output. At this point, the operator station indicates the system is in "Standby" mode. The operator may now select whether he/she is taking on or discharging ballast.

When the SG generator output is within operating range, the operator may initiate operation by pressing the appropriate button on the control screen, and starting the ballast pump. Vital process information is displayed on the screen in real time.

*If one hundred percent capacity is selected, the second combustion air blower is turned on and once up to speed the start oil valve for burner #2 is opened starting a trial ignition period; once a steady flame for burner #2 is established the system will open the first of two run oil valves for burner #2, and after a short delay the system will open the second run oil valve for burner #2 and at the same time the start valve for burner #2 is shut off. This would complete the light off sequence for the second burner.

In the event a non-acceptable condition arises, an alarm horn is sounded and the display indicates the nature of the problem. In some cases, the system will automatically shut down as well.

A second, smaller touch-screen display is located near the SG generator. This display permits control of the system, but also provides password-protected means of access to various tuning parameters.

In the event of failure of the Ballast Water Treatment Control screen, this smaller screen also provides operating access to the system.



3. CONTROL PACKAGE INSTALLATION NOTES

There are four specific items in the controls package: The Motor Control Cabinet, the Main Control Cabinet, the Ballast Water Treatment Control station, and the Local Control station. Communication among these items is accomplished primarily via digital protocols. This serves to greatly simplify wiring connections.

The Motor Control Cabinet contains all the 440V wiring. This cabinet contains the Main disconnect for securing power to the system and also contains the power feed transformer for the Main Control cabinet. Other items located in the Motor Control cabinet include the motor protection and soft starters for both Blowers and the motor protection and contactor for the fuel pump. Terminals have been provided for all interconnecting wires to simplify the wiring between cabinets.

The Main Control cabinet contains the process logic controller and all associated input/output modules as well as the Ethernet Networking Interface Unit (ENIU). This is where all logic is executed via a central processing unit and is integrated with Honeywell Burner control protection and flame scanning techniques. This cabinet also contains the 24 VDC supply, control system breakers, thermistor overload protection board, Emergency stop relay, an Ethernet switch, and interposing relays for control of field devices. All limit switches; temp switches, pressure switches, and solenoids associated with the SG generator are connected to the Main Control cabinet. Analog inputs and outputs associated with the SG Generator (e.g. pressure transmitters, RTD's and control valve I/P transducers) are connected to the Main Control Cabinet as well. Terminals are provided for all connections save the data cable connections, which are landed to the Ethernet switch in the left upper most part of the cabinet.

The Local Control station provides a six inch touch-sensitive display screen for local operation and troubleshooting access to the Ballast Water Treatment system and is intended to be mounted near the SG generator, specific location to be governed by convenient access for the crew. This control station also includes an emergency stop and horn silence pushbutton.

The Ballast Water Treatment Control station consists of a monitor mount with a twelve inch touch-sensitive display screen; this station is intended to provide comprehensive control and troubleshooting of the entire Ballast Water Treatment System. This station provides real-time process data for the entire system and includes an emergency stop, horn silence pushbutton as well as an alarm light and horn. Mimic screens are provided for ease of operation and troubleshooting from the Cargo space.

The (optional) Safety Barrier enclosure is connected between the Main Control cabinet and the associated field devices. Safety Barriers are required only when the deck equipment is mounted in a Hazardous environment, such as an oil tanker.

Connections:

Main Control cabinet field devices should be connected using good shipboard electrical practices. Analog wiring should not be bundled with high-voltage cables. In almost all cases, connections may be made with two-conductor marine cable, #16AWG, approved for power applications, such as 2SJ-16. RTD's require three-conductor cables.

Connections between the Main Control cabinet and the Local Control Cabinet includes a single run of a six-conductor cable which needs to be comprised of #18 AWG or larger and a single run of data rated cable (CAT5e Ethernet cable). This Ethernet cable is to be dedicated exclusively for the Ballast Treatment system. Connections are to be made in strict compliance with best Ethernet practices. See cable layout drawing #INT C1-10 and service information for detailed connection data.

Connections between the Main Control cabinet and the Ballast Water Treatment Control Station consist of a single run of an eight-conductor cable carrying 24VDC power to the Cargo Control Station; emergency stop horn silence inputs, alarm light and horn connections, and a single run of data rated cable (CAT5e Ethernet cable). This Ethernet cable is to be dedicated exclusively for the Ballast Treatment system. Connections are to be made in strict compliance with best Ethernet practices. See cable layout drawing # INT C1-10 and service information for detailed connection data.



4. Troubleshooting Guide for the S.G. System:

If an alarm sounds, silence horn and begin troubleshooting the cause, the screens will provide insight as to the cause of any alarm, use the drawings and basic electrical troubleshooting techniques to test field circuitry.

Cooling Water Pressure alarm:

Check to see that the cooling water pump valves are set correctly and that the system is receiving proper water pressure while the pump is running. Also ensure that the pressure switch is adjusted for operating pressures when the cooling water pump is running.

Water Level High alarm:

Check the water level in the generator to ensure that the system is not flooded and that the water float switch is functioning correctly as well.

Cooling Water Temperature High alarm:

First check to see that the process is at the correct temperature. Look at the Cargo screen for temperature indication and determine if it is beyond the set-point configured on the set-point screen. If the temperature reads incorrectly check the RTD sensor.

Fuel Oil Pressure Low alarm:

Make sure that the fuel pressure comes up to operating range. Check to see that the fuel pump is lined up correctly and that the pressure switch is correctly set for operating pressure when the fuel pump is running.

Combustion Air Pressure Low alarm:

First check to see that the system is receiving proper air flow. Also ensure that the pressure switch for combustion air is adjusted correctly for the operating range of the blowers and that the blower vent valves are functioning.

GAS Pressure High alarm:

Look at the screen to for Gas Pressure indication and determine if it beyond the set-point configured on the set-point screen. If it is not, then check the transmitter calibration and signal being transmitted to the system.

Oxygen Content High alarm:

Check to ensure that the oxygen content is at the correct level this is displayed on the screen and locally on the analyzer. If the oxygen content is acceptable check that the process value is not beyond the set-point on the set-point screen and ensure the analyzer and corresponding signal is functioning correctly.

Oxygen Content High High alarm:

This particular alarm has two independent inputs; one is driven off of a contact on the back of the oxygen analyzer and configured by the analyzer and the other off of the analog signal coming from the analyzer. If the oxygen content is not truly in the alarm state check that the alarm value is not beyond the configured set-point on the set-point screen and ensure the analyzer is signal is functioning correctly.

Low Control Air Pressure alarm:

Determine if the control air valve is open to the system and that the system is receiving proper control air flow. Also ensure that the control air pressure switch is set correctly for the operating pressure of the control air compressor.

High Gas Temperature alarm:

First check to see that the process is at the correct temperature. The screen will provide temperature indication and determine if it is beyond the set-point configured on the set-point screen. If the temperature reads incorrectly check the RTD sensor.

Low Deck Main Pressure alarm:

First check to see that the deck pressure is at an acceptable level. If the level seems to be normal look at the screen for pressure indication and determine if it is below the set-point configured on the set-point screen. If the temperature still reads incorrectly check the transmitter calibration and the signal coming to the system from the sensor.

Low Low Deck Main Pressure alarm:

First check to see that the deck pressure is at an acceptable level. If the level seems to be normal this alarm is generated with a discrete pressure switch and may need adjustment.

High Deck Main Pressure alarm:

First check to see that the deck pressure is at an acceptable level. If the level seems to be normal look at the screen for pressure indication and determine if it is above the set-point configured on the set-point screen. If the temperature still reads incorrectly check the transmitter calibration and the signal coming from the pressure sensor. This Alarm is configured off of the same analog signal as the Low Deck Pressure alarm.

High Dissolved O2 content:

Dissolved Oxygen is a calculated value based on operational conditions so no troubleshooting is required. This value is derived from other system parameters.

Communication Failure:

There is internal monitoring logic that looks at the status of communications between the Remote (ENIU) Ethernet Networking Interface Unit and the Central processor and if it is reported that there is a fault, a communications alarm will be present and there will be a fault light on the (ENIU). First check that the Ethernet devices are indicating that there is communications by looking at the status lights located near the RJ-45 plug in connector.

It should be noted there is a screen to aid in troubleshooting where the failure point occurred on the cargo control station. There is also a reset button for renewing/resetting faults in the PLC and ENIU.

Flame Fail Burner #1:

A flame signal has been lost to the flame scanner. First Check for blockage and verify the flame is being seen by the scanner because the fire went out due to process failure and/or there has been a monitoring equipment failure. Re visit the start up sequence and monitor the process to ensure fuel and air is sufficient to sustain a flame and that the Burner has been properly lit. The flame scanner should see a flame and send the proper signal to the EC7830 Honeywell burner controller. The signal strength is indicated as such inside the main control cabinet on the burner control display module.

Flame Fail Burner #2:

This alarm indicates that there has been a loss of flame detection to the EC7823 Honeywell Flame Scanner module. This will occur if there is a trial ignition or burner failure of the #2 burner when attempting to run the system at 100% capacity. This can be caused by an obstruction or failure of flame monitoring equipment. The system will allow for restarting the burner #2 light off sequence "on the fly" with the system running.

Early Flame Detection Burner #2:

This alarm occurs if the Ballast control system is running at 50% capacity and a flame is detected on the Burner #2 flame monitoring circuitry. Burner #2 monitoring circuitry should not detect a flame unless the system is running at 100% capacity and Burner #2 has been selected for operation and is running.

Overboard Valve Position alarm:

The signal for overboard valve position has reported that the valve is in the incorrect position. This is a signal coming from a limit switch located on the overboard valve.

Cooling Water Pump Failure alarm:

The Cooling Water Pump has been told to run and has not started or has not reported back to the system that it was running within a configurable amount of time. Check for proper operation and feedback from the starter.

Blower #1 Failure alarm:

Blower #1 has been told to run and the Soft Start has not reported back to the system that it has reached the top of ramp or the contactor has not been engaged within a configurable amount of time. Check for proper operation and feedback from the motor soft starter.

Blower #2 Failure alarm:

Blower #2 has been told to run and the Soft Start has not reported back to the system that it has reached the top of ramp or the contactor has not been engaged within a configurable amount of time. Check for proper operation and feedback from the motor soft starter.

Fuel Oil Pump Failure alarm:

The Fuel Oil pump has been told to run has not started or has not reported back to the system that it was running within a configurable amount of time. Check for proper operation and feedback from the motor protector and contactor.

Mast Riser Valve Failure alarm:

The Mast Riser valve has been told to change position by the system and has not reported back to the system that it changed position within a configurable amount of time. Check for proper operation and feedback from the valve limit switch.

Deck Water Seal (DWS):

The deck seal must be supplied with water flow of 2 - 4 m3/hr at all times otherwise "DWS Low Flow" alarm will occur and shut down the SGG. Information alarms are also provided for "DWS High Water Level" and "DWS Low Water Level".

GO TO Standby Over Pressure / High O2:

This alarm will return the Ballast Control System to the "Standby" mode of operation if the oxygen content has exceeded the desired threshold for a period of time or if the system has reached an unsafe operating pressure. Review processes at the time of alarm to determine cause and corrective action.

I/O Failure alarm:

The processor has reported a fault of an Input or Output module this can be reset by simply holding in the horn silence button for a period of more than 10 seconds. If the fault persists the software contained within this manual can be installed and used for communicating with the system to properly identify the hardware failure.

Loss of the "PLC OK" output from the SG system:

There is internal logic present that monitors the status of the PLC equipment and is held high if no error is present. This can be reset by simply holding the horn silence pushbutton in for a period of more than 10 seconds. If the output remains low it is because one of the following errors is present: processor failure, low battery, bad ram, unrecoverable software error, storage error, or an I/O fault.